

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 304293 WELL API NUMBER 30-015-48736 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name CATALINA 25 HE STATE																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																						
1. Type of Well: O		8. Well Number 001H																				
2. Name of Operator Tascosa Energy Partners, L.L.C		9. OGRID Number 329748																				
3. Address of Operator 901 W. Missouri Ave, Midland, TX 79701		10. Pool name or Wildcat																				
4. Well Location Unit Letter <u>2</u> : <u>1881</u> feet from the <u>N</u> line and feet <u>201</u> from the <u>W</u> line Section <u>30</u> Township <u>20S</u> Range <u>27E</u> NMPM _____ County <u>Eddy</u>																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3243 GR																						
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width: 100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: Perforations/Tubing ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: Perforations/Tubing ☒	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/23/21: Toe prep. Dropped ball to test csg. Pressure test 5-1/2" production csg to 10,000 psi for 30 minutes. Csg held. 11/1/21 - 11/5/21: Perf lateral from 8096' - 13,072' with 6 SPF, 0.38" EHD. Frac well w/ 11,014,640 lbs of proppant, 187,929 bbls of SW and 37,500 gal acid in 25 stages. 11/19/21 - 11/20/21: Drill out plugs. LD rental tbg. 11/22/21: RIH with 219 jts. 2-7/8" L80 tbg, end of tbg @ 7,222'.																						
Perforations																						
Pool: AVALON; BONE SPRING , 96381 Location: H -25-20S-26E 1986 N 219 E																						
TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount															
8096	13074	N	6	0.38	Sand	Frac																
Tubing																						
AVALON; BONE SPRING , 96381																						
Tubing Size	Type	Depth Set	Packer Set																			
2.875	L80	7222	0																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																						
SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Land Manager</u>	DATE	<u>11/29/2021</u>																	
Type or print name	<u>Kelly M Hardy</u>	E-mail address	<u>khardy@tascosaep.com</u>	Telephone No.	<u>432-695-6970</u>																	
For State Use Only:																						
APPROVED BY:	<u>John A Garcia</u>	TITLE	<u>Petroleum Specialist - A</u>	DATE	<u>4/20/2022 9:40:54 AM</u>																	