

| | | |
|----------------------------|----------------------------------------------|----------------------------------------------|
| Well Name: CERF FED COM | Well Location: T21S / R27E / SEC 10 / SENW / | County or Parish/State: EDDY / NM |
| Well Number: 2 | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMNM14768 | Unit or CA Name: CERF FEDERAL COM | Unit or CA Number: NMNM71849, NMNM71850 |
| US Well Number: 3001521884 | Well Status: Abandoned | Operator: DEVON ENERGY PRODUCTION COMPANY LP |

Accepted for record – NMOCD gc 4/21/2022

Subsequent Report

| | |
|-------------------------------------------|--------------------------------------|
| Type of Submission: Subsequent Report | Type of Action: Plug and Abandonment |
| Date Sundry Submitted: 03/23/2021 | Time Sundry Submitted: 02:59 |
| Date Operation Actually Began: 02/26/2021 | |
| Actual Procedure: null | |

SR Attachments

Actual Procedure

CERF_FED_2_NOS_20210323145658.pdf

| | | |
|-----------------------------------|-----------------------------------------------------|-----------------------------------------------------|
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| US Well Number: 3001521884 | Well Status: Abandoned | Operator: DEVON ENERGY PRODUCTION COMPANY LP |

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHERYL BOBBITT
Signed on: MAR 23, 2021 02:57 PM
Name: DEVON ENERGY PRODUCTION COMPANY LP
Title: Production Technologist
Street Address: 333 W. SHERIDAN AVE.
City: OKLAHOMA CITY **State:** OK
Phone: (405) 552-8155
Email address: SHERYL.BOBBITT@DVN.COM

Field Representative

Representative Name: Sheryl Bobbitt
Street Address: 3333 W. Sheridan Avenue
City: Oklahoma City **State:** OK **Zip:** 73102
Phone: (140)552-8155
Email address: Sheryl.Bobbitt@dvn.com

BLM Point of Contact

BLM POC Name: JAMES A AMOS
BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927
BLM POC Email Address: jamos@blm.gov
Disposition: Accepted
Disposition Date: 03/25/2021
Signature: James A. Amos

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM14768

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Devon Energy Production Co., LP

3a. Address 333 West Sheridan Ave, Oklahoma City, OK
731023b. Phone No. (include area code)
(405) 552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL&1980' FWL; SENW; SEC 10-T21S-R27E 32.496943, -104.1798706

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. CERF FEDERAL COM 2

9. API Well No. 30-015-21884

10. Field and Pool or Exploratory Area
BURTON FLAT11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2-26-21. MIRU P&A Equipment & Rig.

3-1-21 Well had 1500 psi on LV side & 500 psi on UV side. Blew well down to rig tank. Pumped 70 bbl.'s down both sides. Well on vacuum. Well started gassing on LV side. Pumped 60 bbl.'s down tbg. N/D wellhead & N/U Bop's. String out of seal assembly on UV side. POOH laying down tbg. (150 jts)

3-2-21. Open well with 200 psi tbg & casing. POOH laying down 271 jts total on UV side. Release Packer on LV side. Well came in. Pumped 50 bbl.'s of FW down tbg. Well was static. POOH laying down 134 jts & well come in on tbg. Pumped 80 bbl.'s of #10 BW down tbg. POOH laying down 260 jts.

3-3-21. Open well with 600 psi on tbg & casing. Blow well down to rig tank. Pumped 80 bbl.'s of BW down tbg. Finish laying down tbg & BHA. R/U W-L. Well come in on casing. R/U cementing unit. Pumped .25 BPM @ 0 psi to keep well static. TIH with 7" CIBP. Set down @ 8990'. POOH & R/D W-L.

Stand by on bit & scrapper. Pick up Bit & Scrapper. TIH with tbg. (285 jts). End of tbg @ 8874'.
3-4-21. Open well with 800 psi on tbg & casing. Blow well down to rig tank. Pumped 100 bbl.'s down tbg & 60 bbl.'s down casing. TIH with tbg. Tagged up on jt 288 @ 8996'. Tried to work through tight spot. Stand by on orders. POOH standing back tbg & laid down tools. Pick up 1200' of 2 3/8" on bottom of work string. TIH with tbg. SIFN.

3-5-21. Open well with 900 psi on tbg & casing. Blow well down to tank. TIH with tbg & tagged up. Tried to work tbg down & couldn't. Stand by on orders. POOH standing back 80 stands & left 126 jts in hole. SIFN.

3-8-21 Open well with 900 psi on tbg & casing. Blow well down to tank. Pump 80 bbl.'s down tbg & 60 bbl.'s down casing. POOH with tbg. Laid down 40 jts or 1200' of 2 3/8". Pick up trapper mill, 3 drill collar, String mill & 1 drill collar. Pick up crossover & TIH with tbg out of derrick. Tagged up & R/U power swivel. Drilled down to 9256'. R/D swivel & POOH laying down 6 jts.

3-9-21. TGSM. Open well with 100 psi on tbg & casing. Blow well down to tank. TIH & tag. R/U power swivel & start drilling out. Stopped drilling @ 9349'. R/D Swivel & POOH standing back tbg. Stand back collars & laid down mills. Had 1.25" coil tbg wrapped around mill. 3-10-21 through 3-17-21 on pg 2.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Trey Smith- SPN Well Services

Manager

Title

Signature

Date

03/20/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

3-10-21. Open well with 200 psi on casing. Pumped 60 bbl.'s down casing. TIH with drill collar. POOH laying down collars. Pick up 7" cement retainer & setting tool. TIH. Set down @ 8748'. Per BLM we were approved to set cement retainer @ 8748'. SIFN.

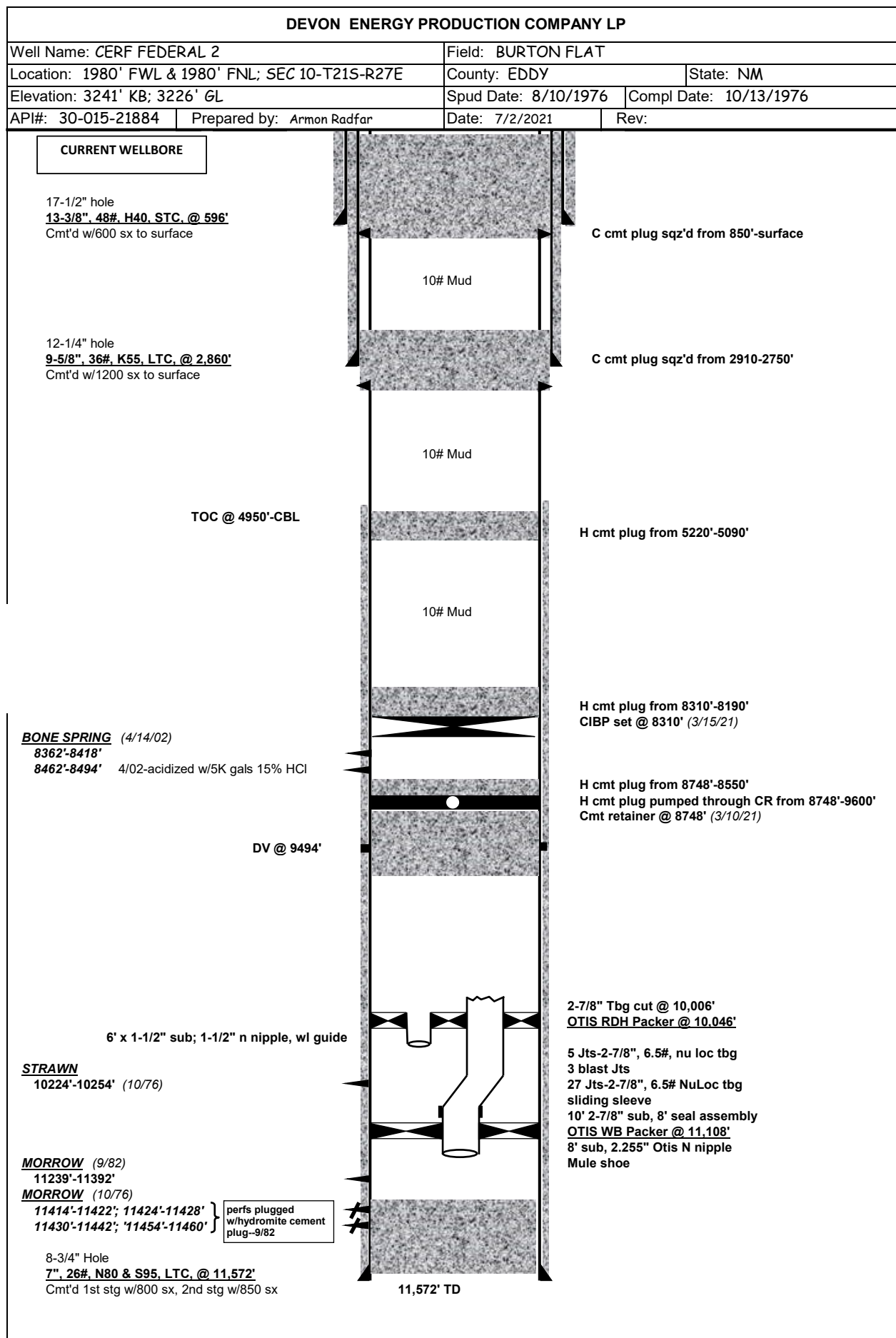
3-11-21. Open well with 200 psi on tbg & casing. Blow well down to tank. Sting into CR. Pump in @ 3 BPM @ 0 psi. Pump plug @ 9600'-8748'. (175 sxs). POOH laying down 12 jts & stand back 282 jts. R/U W-L. Pick up tools & TIH. POOH logging. R/D W-L. TIH with 57 stands. SIFN.

3-12-21. Open well with 0 psi on tbg & casing. TIH with tbg. Tag top of CR. Pump plug @ 8748'-8600'. (40 sxs). POOH standing back 10 stands. Stand by on cement. TIH & tagged @ 8550'. POOH standing back 133 stands & laid down 15 jts. SIFN.

3-15-21. Open well with 0 psi on casing. R/U W-L. TIH & Set 7" CIBP @ 8310'. POOH & R/D W-L. Pick up 4' perf sub & TIH with tbg. (267 jts). Tagged top of CIBP. R/U Cementing Unit. Circulate well around with #10 Salt Gel. (315 bbl.'s). Tested @ 1000 psi & held for 30 mins. Release psi. Pump plug @ 8310'-8190'. (25 sxs Class H). POOH laying down 99 jts. Pump plug @ 5220'-5090'. (30 sxs Class C). POOH laying down 15 jts. Reverse circulate well around. Laid down 2 jts. SIFN.

3-16-21. Open well with 0 psi on tbg & casing. POOH standing back 42 stands & laid down the rest. Pick up 7" packer & TIH with tbg. Set packer @ 2615'. R/U W-L. TIH & perf @ 2910'-2909'. POOH & R/D W-L. Pump into perf's @ 3 BPM @ 300 psi. Pump plug @ 2910'-2778'. (45 sxs). Wash out pump. Stand by on cement. (4hrs). Release packer & TIH. Tagged top of cement @ 2750'. POOH laying down 10 jts. Shut down due to high wind. SIFN.

3-17-21. Open well with 0 psi on tbg & casing. POOH laying down tbg & Packer. R/U W-L. TIH & perf @ 850'-849'. POOH & R/D W-L. Pump into perf's @ 2 BPM @ 300 psi. Pump plug @ 850'-3'. (248 sxs). N/D BOP's & wash out. R/D Rig. Dig out wellhead & Cut off. Top well off with cement. Welded on cap & above ground marker. Welded on well information. Restore wellhead site.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 99993

CONDITIONS

| | |
|-------------------------------------------------------------------------------------------------------|------------------------------------------------|
| Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102 | OGRID: 6137 |
| | Action Number: 99993 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| gcordero | None | 4/21/2022 |