	State of New M	lex1co	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	tural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-39771
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			EMPIRE STATE SWD 15
PROPOSALS.)			8. Well Number 4
 Type of Well: Oil Well ☐ Gas Well ☒ Other SWD Name of Operator 			9. OGRID Number
	RGY PARTNERS LLC		328947
3. Address of Operator			10. Pool name or Wildcat
9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024			SWD; CISCO-CANYON
4. Well Location			
Unit LetterK:_	2526 feet from the SOUT		
Section 15	-	Range 29E	NMPM EDDY County
	11. Elevation (Show whether Di 3563' GF		
	3303 GI	`	
12 Check A	ppropriate Box to Indicate I	Vature of Notice	Report or Other Data
12. Check 7	ppropriate Box to indicate i	value of rvoice,	Report of Other Bata
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	-
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRII	
DOWNHOLE COMMINGLE	MOLTIFLE COMPL	CASING/CEIVIEN	ГЈОВ 📙
CLOSED-LOOP SYSTEM			
			MITTECT
OTHER:		OTHER:	MIT TEST 🔀
OTHER: 13. Describe proposed or compl		pertinent details, and	give pertinent dates, including estimated date
OTHER: 13. Describe proposed or compl of starting any proposed work.	k). SEE RULE 19.15.7.14 NMA	pertinent details, and	
OTHER: 13. Describe proposed or compl of starting any proposed wor proposed completion or reco	ck). SEE RULE 19.15.7.14 NMA ompletion.	pertinent details, and	give pertinent dates, including estimated date
OTHER: 13. Describe proposed or comple of starting any proposed work.	ck). SEE RULE 19.15.7.14 NMA ompletion.	pertinent details, and	give pertinent dates, including estimated date
OTHER: 13. Describe proposed or complete of starting any proposed work proposed completion or recomplete. 5-YEAR MIT TEST DATE.	ck). SEE RULE 19.15.7.14 NMA ompletion. ATED 03/17/2022	pertinent details, and AC. For Multiple Con	l give pertinent dates, including estimated date inpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or complor of starting any proposed work proposed completion or recompletion of the starting any proposed work proposed completion or recomplete. 5-YEAR MIT TEST DATE: 1. Notify NMOCD 24-F	ck). SEE RULE 19.15.7.14 NMA ompletion.	pertinent details, and AC. For Multiple Con	l give pertinent dates, including estimated date inpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or complor of starting any proposed work proposed completion or reconstruction. 5-YEAR MIT TEST DATE: 1. Notify NMOCD 24-by 2. MIRU Kill truck load.	ck). SEE RULE 19.15.7.14 NMA ompletion. ATED 03/17/2022 hours of running test, good to	pertinent details, and AC. For Multiple Con test without NMO trecorder.	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of CD staff on location.
OTHER: 13. Describe proposed or complor of starting any proposed work proposed completion or reconstruction. 5-YEAR MIT TEST DATE: 1. Notify NMOCD 24-1-2. MIRU Kill truck load 3. Pressure test casing	ck). SEE RULE 19.15.7.14 NMA completion. ATED 03/17/2022 nours of running test, good to led with treated FW and char	pertinent details, and AC. For Multiple Con test without NMO trecorder.	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of CD staff on location.
OTHER: 13. Describe proposed or complor of starting any proposed work proposed completion or reconstruction. 5-YEAR MIT TEST DATE: 1. Notify NMOCD 24-1-2. MIRU Kill truck load 3. Pressure test casing	ck). SEE RULE 19.15.7.14 NMA completion. ATED 03/17/2022 nours of running test, good to led with treated FW and char g-tubing annulus to 580 psi w	pertinent details, and AC. For Multiple Con test without NMO trecorder.	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of CD staff on location.
OTHER: 13. Describe proposed or complor of starting any proposed work proposed completion or reconstruction. 5-YEAR MIT TEST DATE: 1. Notify NMOCD 24-1-2. MIRU Kill truck load 3. Pressure test casing	ck). SEE RULE 19.15.7.14 NMA completion. ATED 03/17/2022 nours of running test, good to led with treated FW and char g-tubing annulus to 580 psi w	pertinent details, and AC. For Multiple Con test without NMO trecorder.	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of CD staff on location.
OTHER: 13. Describe proposed or complor of starting any proposed work proposed completion or reconstruction. 5-YEAR MIT TEST DATE: 1. Notify NMOCD 24-1-2. MIRU Kill truck load 3. Pressure test casing	ck). SEE RULE 19.15.7.14 NMA completion. ATED 03/17/2022 nours of running test, good to led with treated FW and char g-tubing annulus to 580 psi w	pertinent details, and AC. For Multiple Con test without NMO trecorder.	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of CD staff on location.
OTHER: 13. Describe proposed or complor of starting any proposed work proposed completion or reconstruction. 5-YEAR MIT TEST DATE: 1. Notify NMOCD 24-1-2. MIRU Kill truck load 3. Pressure test casing	ck). SEE RULE 19.15.7.14 NMA completion. ATED 03/17/2022 nours of running test, good to led with treated FW and char g-tubing annulus to 580 psi w	pertinent details, and AC. For Multiple Con test without NMO trecorder.	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of CD staff on location.
OTHER: 13. Describe proposed or complor of starting any proposed work proposed completion or reconstruction. 5-YEAR MIT TEST DATE: 1. Notify NMOCD 24-1-2. MIRU Kill truck load 3. Pressure test casing	ck). SEE RULE 19.15.7.14 NMA completion. ATED 03/17/2022 nours of running test, good to led with treated FW and char g-tubing annulus to 580 psi w	pertinent details, and AC. For Multiple Con test without NMO trecorder.	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of CD staff on location.
OTHER: 13. Describe proposed or complof starting any proposed work proposed completion or reconstruction. 5-YEAR MIT TEST DATE: 1. Notify NMOCD 24-1-2. MIRU Kill truck loads 3. Pressure test casing 4. Submit results to Specific Services.	ck). SEE RULE 19.15.7.14 NMA ompletion. ATED 03/17/2022 nours of running test, good to led with treated FW and charge-tubing annulus to 580 psi wour office and RDMO kill truc	pertinent details, and AC. For Multiple Condection test without NMO trecorder. while recording on the k.	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of CD staff on location.
OTHER: 13. Describe proposed or complor of starting any proposed work proposed completion or reconstruction. 5-YEAR MIT TEST DATE: 1. Notify NMOCD 24-1-2. MIRU Kill truck load 3. Pressure test casing	ck). SEE RULE 19.15.7.14 NMA completion. ATED 03/17/2022 nours of running test, good to led with treated FW and char g-tubing annulus to 580 psi w	pertinent details, and AC. For Multiple Condection test without NMO trecorder. while recording on the k.	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of CD staff on location.
OTHER: 13. Describe proposed or complete of starting any proposed work proposed completion or reconstruction. 5-YEAR MIT TEST DATE: 1. Notify NMOCD 24-by 2. MIRU Kill truck loads 3. Pressure test casing 4. Submit results to Specific Services.	ck). SEE RULE 19.15.7.14 NMA ompletion. ATED 03/17/2022 nours of running test, good to led with treated FW and charge-tubing annulus to 580 psi wour office and RDMO kill truc	pertinent details, and AC. For Multiple Condection test without NMO trecorder. while recording on the k.	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of CD staff on location.
OTHER: 13. Describe proposed or complete of starting any proposed work proposed completion or reconstruction of the starting any proposed work proposed completion or reconstruction of the starting any proposed work proposed completion or reconstruction of the starting any proposed work proposed	ck). SEE RULE 19.15.7.14 NMA ompletion. ATED 03/17/2022 nours of running test, good to led with treated FW and charge-tubing annulus to 580 psi wour office and RDMO kill truck.	pertinent details, and AC. For Multiple Condector of test without NMO trecorder. While recording on the k.	I give pertinent dates, including estimated date impletions: Attach wellbore diagram of CD staff on location.
OTHER: 13. Describe proposed or complete of starting any proposed work proposed completion or reconstruction of the starting any proposed work proposed completion or reconstruction of the starting any proposed work proposed completion or reconstruction of the starting any proposed work proposed	ck). SEE RULE 19.15.7.14 NMA ompletion. ATED 03/17/2022 nours of running test, good to led with treated FW and charge-tubing annulus to 580 psi wour office and RDMO kill truck.	pertinent details, and AC. For Multiple Condector of test without NMO trecorder. While recording on the k.	I give pertinent dates, including estimated date impletions: Attach wellbore diagram of CD staff on location.
OTHER: 13. Describe proposed or complete of starting any proposed work proposed completion or reconstruction of starting any proposed work proposed completion or reconstruction of starting any proposed work proposed completion or reconstruction. 5-YEAR MIT TEST DATE of the starting of the starting and proposed work propo	ck). SEE RULE 19.15.7.14 NMA completion. ATED 03/17/2022 Thours of running test, good to led with treated FW and charge-tubing annulus to 580 psi work of the second RDMO kill truck. Rig Release Exploses true and complete to the lease to	pertinent details, and AC. For Multiple Conductor of test without NMO trecorder. While recording on the k.	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of CD staff on location. chart recorder.
OTHER: 13. Describe proposed or complete of starting any proposed work proposed completion or reconstruction of starting any proposed work proposed completion or reconstruction of starting any proposed work proposed completion or reconstruction. 5-YEAR MIT TEST DATE of the starting of the starting and proposed work propo	ck). SEE RULE 19.15.7.14 NMA completion. ATED 03/17/2022 Thours of running test, good to led with treated FW and charge-tubing annulus to 580 psi work of the second RDMO kill truck. Rig Release Exploses true and complete to the lease to	pertinent details, and AC. For Multiple Condector of test without NMO trecorder. While recording on the k.	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of CD staff on location. chart recorder.
OTHER: 13. Describe proposed or complete of starting any proposed work proposed completion or reconstruction of starting any proposed work proposed completion or reconstruction of the starting any proposed work proposed completion or reconstruction of the starting any proposed work proposed completion or reconstruction of the starting any proposed work proposed w	Rig Release Date of the language of the langua	pertinent details, and AC. For Multiple Condector of test without NMO trecorder. While recording on the k. Date: Description of the pertinent of the pertinen	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of CD staff on location. Chart recorder. e and belief. DATE 04/13/2022
OTHER: 13. Describe proposed or complof starting any proposed work proposed completion or reconstruction. 5-YEAR MIT TEST DATE: 1. Notify NMOCD 24-1-2. MIRU Kill truck loads 3. Pressure test casing 4. Submit results to Specific Services.	Rig Release Date of the language of the langua	pertinent details, and AC. For Multiple Condector of test without NMO trecorder. While recording on the k. Date: Description of the pertinent of the pertinen	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of CD staff on location. chart recorder.
OTHER: 13. Describe proposed or complete of starting any proposed work proposed completion or reconstruction of starting any proposed work proposed completion or reconstruction of starting any proposed work proposed completion or reconstruction of starting any proposed work proposed completion or reconstruction of starting any proposed work proposed	Rig Release Date of the language of the langua	pertinent details, and AC. For Multiple Condec. For Multiple Condect recorder. While recording on the k. Date: BULATORY DIRECT SSS:SCHAPMAN@SPUR	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of CD staff on location. Chart recorder. e and belief. DATE 04/13/2022

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Released to Imaging: 4/26/2022 1:25:28 PM

Date: 3-17-2022 API# 30-015-39771

A Mechanical Integrity Test (M.I.T.) was performed on, Well Empire State SWD 15 #001

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnllne.htm 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

____ M.I.T. **for Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.

M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

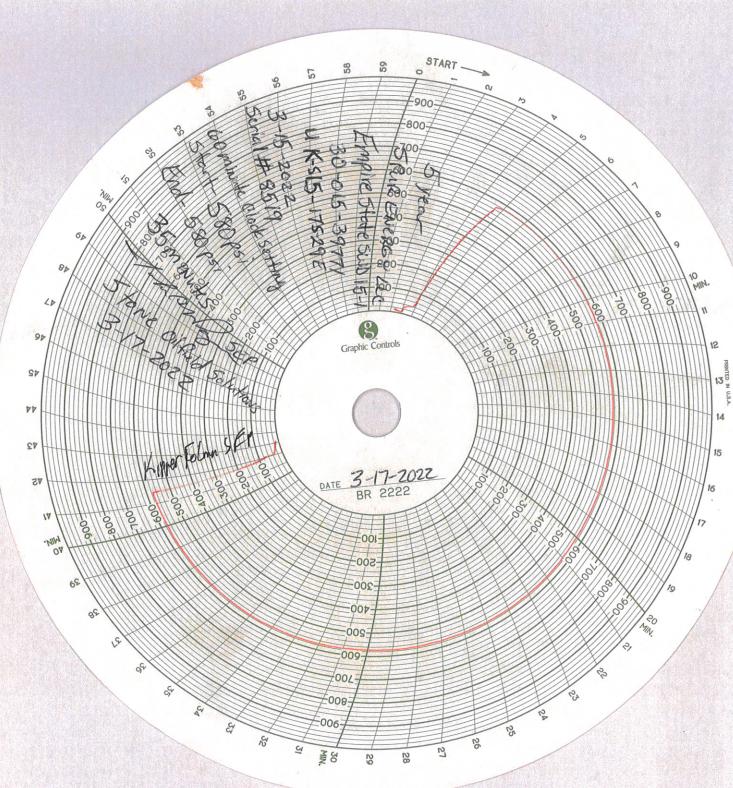
Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Dan Smolik, Compliance Officer EMNRD-O.C.D. District II – Artesia, NM

Received by OCD: 4/13/2022 12:26:34 PM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 98265

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	98265
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Crea	ited By	Condition	Condition Date
gco	ordero	None	4/26/2022