Received by OCD: 4/13/2022 10:20:05 AM

Phone:

04/10/2022 Released to Imaging: 4/26/2022 3:37:593 PM

Date:

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 1 of 8 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division

1000 Rio Brazos District IV				12	220 South St. Santa Fe, NN					$\boxtimes$	AMENDED REPORT		
1220 S. St. Franc	cis Dr., Sant			ST FOR	ALLOWAB		UTH	ORIZATI	ON TO	TRANS	SPORT		
<sup>1</sup> Operator n			REQUE	HOR	TILLO WILD		CIII	<sup>2</sup> OGRID N			91 OK1		
OXY USA IN P.O. BOX 50		LAND, T	X 79710			<sup>3</sup> Reason for Filing Code/ Effective Date: NW - 01/13/2022							
<sup>4</sup> API Number 30 – 025-46			ool Name D TANK; l	BONE SP	RING				6	Pool Code 1683	ode		
<sup>7</sup> Property C	ode: 3216	12 8 P	roperty Nai	ne: TACO	CAT 27-34 FE	EDERAL CO	М		9	Well Num	iber: 32H		
II. 10 Sur	face Loc	ation											
Ul or lot no. C	27	Townshi 22S	32E		Feet from the 340	NORTH	I	1880		t/West line WEST	e County LEA		
	tom Hole				TP- 116' FNL			P- 135' FSI			T		
UL or lot no. N	Section 34	Townshi 22S	p Range 32E	Lot Idn	Feet from the 52	North/South SOUTH		Feet from the 1382		t/West lin WEST	e County LEA		
12 Lse Code F		cing Method de : P	D	onnection ate: 1/22	<sup>15</sup> C-129 Perm				17 C	-129 Expiration Date			
III. Oil aı	nd Gas T	ransport	ers										
18 Transporter 19 Trans						ter Name dress					<sup>20</sup> O/G/W		
237722			CENTURION PIPELINE L.P.								0		
248749 DCP MII					DCP MIDST	REAM, LP					G		
IV. Well (	Completic	on Data											
<sup>21</sup> Spud Da 09/06/21	ite		ly Date /2022	22379	<sup>23</sup> TD 'M 11993'V	<sup>24</sup> PBTI 22346'M 11		<sup>25</sup> Perfo 11968-			<sup>26</sup> DHC, MC		
<sup>27</sup> <b>H</b> o	ole Size			g & Tubii			pth Se			<sup>30</sup> Sa	cks Cement		
17	-1/2"			13-3/8"		9	976'				1165		
9-	7/8"			7-5/8"	7-5/8" 11147'						1550		
6-	3/4"			5-1/2"		22			930				
			2	2-3/8" tbg		11	788'				na		
V. Well T		2		1 22		24 —		- 1 25		T	26.5		
<sup>31</sup> Date New 1/21/22		1/2			Test Date 1/25/22		hrs	h 35	Tbg. Pr	essure	<sup>36</sup> Csg. Pressure 2147		
<sup>37</sup> Choke Si 40	ize	<sup>38</sup> (		3	<sup>9</sup> Water 7222	<sup>40</sup> ( 23	Gas 28				<sup>41</sup> Test Method F		
<sup>42</sup> I hereby cert been complied complete to the Signature:	with and	that the int	ormation gi	ven above	is true and	Approved by:	PAT	OIL CONSE		ON DIVISI	ION		
Printed name:	JANA ME	ENDIOLA				Title: PETROLEUM SPECIALIST							
Title: SR. REC	GULATOR	RY ANAL	YST		1	Approval Date							
E-mail Addres	s:												



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: TACO CAT 27-34 Well Location: T22S / R32E / SEC 27 / County or Parish/State: LEA /

FEDERAL COM NENW / 32.3690025 / -103.6650245

1421447 62.00000207 100.0000240 1417

Well Number: 32H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM69376 Unit or CA Name: Unit or CA Number:

US Well Number: 3002546925 Well Status: Drilling Well Operator: OXY USA

INCORPORATED

## **Subsequent Report**

**Sundry ID: 2659639** 

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 03/02/2022 Time Sundry Submitted: 12:29

**Date Operation Actually Began: 12/10/2021** 

Actual Procedure: RUPU 12/10/21, RIH & clean out to PBTD @ 22346', pressure test casing to 6000# for 30 min, good test. RIH & perf @ 22296-11968' Total 1466 holes. Frac in 44 stages w/ 274176BBL Produced Water w/ 30284682# sand, RD NexTier 12/30/21. Well ready to produce 01/13/22. OXY USA Inc. requests a tubing exception while continuing to flow back this well. The estimated date of tubing install is 04/30/2022. Formation Tops for this completion are as follows: Rustler 879'M 879'V Salado 1355'M 1355'V Castile 3284'M 3284'V Lamar/Delaware 4672'M 4672'V Bell Canyon 4706'M 4706'V Cherry Canyon 5545'M 5541'V Brushy Canyon 6848'M 6840'V Bone Spring 8644'M 8632'V Ist Bone Springs 9739'M 9717'V 2nd Bone Springs 10360'M 10326'V 3rd Bone Springs 11559'M 11489'V

FEDERAL COM

Well Location: T22S / R32E / SEC 27 / NENW / 32.3690025 / -103.6650245

County or Parish/State: LEA

Well Number: 32H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM69376

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number:** 3002546925

Well Status: Drilling Well

Operator: OXY USA INCORPORATED

# **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature: JANA MENDIOLA** Signed on: MAR 02, 2022 12:29 PM

Name: OXY USA INCORPORATED

Title: Regulatory Coordinator

Street Address: PO BOX 50250

City: Midland State: TX

Phone: (432) 685-5936

Email address: Janalyn\_mendiola@oxy.com

## Field Representative

**Representative Name:** 

**Street Address:** 

State:

Zip:

Phone:

City:

**Email address:** 

Received by O				20:0	5AM												Page 4 o
Submit To Appropr Two Copies	nate Distri	ct Office	e		State of New Mexico											orm C-105	
District I					Energy, Minerals and Natural Resources						Revised April 3, 2017						
1625 N. French Dr. District II	, Hobbs, N	NM 8824	10								1. WELL API NO.						
811 S. First St., Art	esia, NM	88210			L III Concervation Livicion					30-025-46							
District III 1000 Rio Brazos Re	d Aztec	NM 874	10				20 South St					2. Type of L					
District IV										Λ.		3. State Oil		FEI		ED/IND	IAN
1220 S. St. Francis							Santa Fe, N					5. State Off	& Gas	Lease N	0.		
WELL (	COMP	LETI	<u>ION C</u>	)R R	RECC	MPL	ETION REI	PORT A	AND	LOG							
4. Reason for fili	ing:											5. Lease Nan				ame	
									6. Well Num			AL COM					
	ioi ( itt.)	OILI	(11111110	OACS II	i unou	SII "31 .	ioi state and i ce	wens on.	,,			o. Well Ivulli	DCI	211			
☐ C-144 CLOS											l/or						
#33; attach this at 7. Type of Comp		at to the	e C-144 c	closure	e report	ın accoi	rdance with 19.1.	5.17.13.K	NMA	(C)							
		□ woi	RKOVE	R 🗆	DEEPE	NING	□PLUGBACK	C □ DIFE	ERE	NT RESERV	OIF	R  OTHER					
8. Name of Opera												9. OGRID: 1	6696				
10. Address of O	perator: I	P.O. BC	X 50250	0 MID	LAND.	TX 79	710					11. Pool name	e or W	ildcat			
					,							RED TANK;			G		
	** ** *	- 1 ~		-			T 5	-				37/07:	-				La
12.Location	Unit Ltı		Section		Towns	hip	Range	Lot		Feet from t	the	N/S Line	-	t from the	-		County
Surface:	С		27		22S		32E			340		NORTH	188	60	WES	Γ	LEA
BH:	N	3	34		22S		32E			52		SOUTH	138	2	WES	Γ	LEA
13. Date Spudded	1 14. E	ate T.E	D. Reach	ed			Released				leted	(Ready to Pro	duce)				and RKB,
09/06/21		5/2021				3/2021				/13/2022					RT, GR, e		
18. Total Measure		of Wel	11				k Measured Dep	th			tiona	l Survey Made	?			pe Electric and Other Logs Run	
22379'M 11993						6'M 11			YI	22				Gamm	а кау		
	22. Producing Interval(s), of this completion - Top, Bottom, Name 11968-22296' 3 <sup>rd</sup> Bone Spring																
	3. BO	ne Spi	ring			<u> </u>	DIC DEC	ODD (		. 11 .		, •	11\				
23.							ING REC	OKD (	_		rınş						
CASING SI		W	/EIGHT							<u>DLE SIZE</u> 17.5"		CEMENTIN			Al	MOUNT	PULLED
13.375" J			54.		976'				9.875"			1165sx-surf circ 1550sx-surf circ					
7.625" HCl 5.5" P11			26.		11147'				6.75"			930sx-TOC@8700'					
5.5 PII	U		20	)			22359'			0.75		9508X-1C	)C@	5700			
24						I INII	ER RECORD				25.		TIDI	NC DE	CORD		
SIZE	TOP			ROT	TOM	LIM	SACKS CEMI	ENT SC	REE	V	SIZ			NG REO EPTH SI		PACK	ER SET
SILL	101			ВОТ	10111		STICILIS CENTI	ZIVI BC	TELL	•		375"	_	1788'		171011	ER SET
													1	1700			
26. Perforation re	cord (int	erval, s	ize, and	numbe	er)		1	27.	AC	ID. SHOT.	FR	ACTURE, CI	EME	NT. SOU	JEEZE.	ETC.	
11968-22296' To										INTERVAL		AMOUNT A					
								11	968-	-22296'		274176BB	176BBL Produced Water w/ 30284682# sand				
28.								PROD	UC	TION							
Date First Produc	tion		Pr	oducti	on Meth	nod (Fla	owing, gas lift, pi				)	Well Statu	s (Pro	d. or Shu	t-in)		
1/21/2022			Ga	as Lift								Prod.					
Date of Test	Цонг	rs Tester	d	Chol	ke Size		Prod'n For	Oil	l - Bb	1	Co	s - MCF	VX.	ater - Bb	.1	Gos. C	Oil Ratio
1/25/2022	24 hr		u	40	Ke Size		Test Period	18:		1	232			222	1.	1252	Jii Katio
Flow Tubing		ng Press	sure		ulated 2	24-	Oil - Bbl.	ı		- MCF		Water - Bbl.		Oil G	ravity - A	PI - (Cor	r.)
Press.	2147			Hou	r Rate		1859		2328	3		7222					
29. Disposition of	f Gas (So	ld, used	d for fuel	l, vente	ed, etc.)								30.	Test Witr	nessed By	,	
SOLD 1																	
31. List Attachme	ents																
WBD 32. If a temporary	y pit was	used at	the well	l, attac	h a plat	with the	e location of the	temporary	pit.				33. I	Rig Relea	se Date:		
34. If an on-site b	urial wa	s used a	at the we	ll reno	ort the e	vact loc	eation of the on-s	ite burial:									
J II all Oil-site t	orial Wa	s uscu a	a uic we	п, терс	ort the e	Aact 10C		ice ourial.				I				<b>%</b> T 4 7	D02
I hereby certij	fy#kat i	he inf	ormati	on ch	iown c	n hotl	Latitude _ sides of this	form is:	truo	and compl	lete	Longitude _	of my	knowle	odoe an	NAI d heliet	
1 hereby certif	LNIN	ic inj	orman	on sn	www.		inted	joini is i	ine	ана сотрі	ic i E	io nie vesi (	, my	MIOWIE	uge un	u venej	
Signature:	XXIII.	/															
4	THE	$\overline{}$				N	ame: <u>Jana Me</u>	<u>endiola</u>		Title: <u>Sr.</u>	Re	gulatory An	<u>alyst</u>		Date:	04/10/	<u>2022</u>
E-mail Addre	/ cc. iono	1vn ~	nendial	la@^	VV CO*	m											
L-man Addre	oo. jana	ıyıı_ii	iiciiuIOl	ia@0	Ay.COI	11											

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

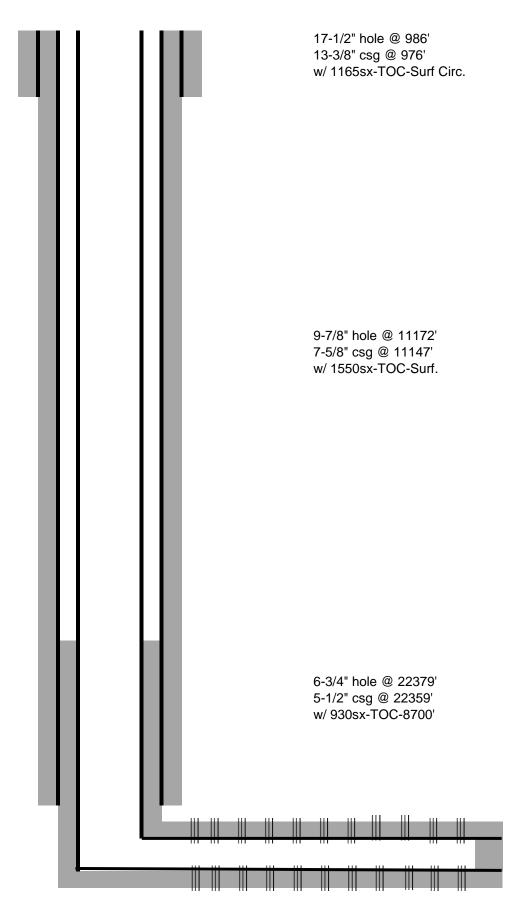
## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northw	estern New Mexico
T. Rustler 879'	T. Bell Canyon 4706'	T. Ojo Alamo	T. Penn A"
T. Salado 1355'	T. Strawn	_ T. Kirtland	T. Penn. "B"
T. Castile 3284'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 4672'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 5545'	T. Devonian	T. Cliff House	T. Leadville
T. Brushy Canyon 6848'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson_	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8644'	T.Todilto	
T. Abo	T. 1 <sup>st</sup> Bone Springs 9739'	T. Entrada	
T. Wolfcamp	T. 2 <sup>nd</sup> Bone Springs 10360'	T. Wingate	
T. Penn	_ T. 3 <sup>rd</sup> Bone Springs 11559'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	OIL OR CAS

				OR GAS S OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		ANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	toto	feet		
I	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

OXY USA Inc. Taco Cat 27-34 Federal Com 32H API No. 30-025-46925



Perfs @ 11968-22296'

TD- 22379'M 11993'V

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 97119

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	97119
	Action Type:
	[C-104] Completion Packet (C-104C)

#### **ACKNOWLEDGMENTS**

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
$\overline{\lor}$	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 97119

### **CONDITIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	97119
	Action Type:
	[C-104] Completion Packet (C-104C)

#### CONDITIONS

Created By	Condition	Condition Date
plmartine	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	4/26/2022