

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |                  |
|---|------------------|
| WELL API NO.  | 30-015-21045     |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |                  |
| 6. State Oil & Gas Lease No.  |                  |
| 7. Lease Name or Unit Agreement Name  | AIKMAN SWD STATE |
| 8. Well Number  | 1                |
| 9. OGRID Number   | 328947           |
| 10. Pool name or Wildcat  | SWD; DEVONIAN    |

|  |  |
|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)          |  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>   |  |
| 2. Name of Operator<br>SPUR ENERGY PARTNERS LLC  |  |
| 3. Address of Operator<br>9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024  |  |
| 4. Well Location<br>Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line<br>Section <u>27</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>EDDY</u> County |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3466' GR   |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |  | SUBSEQUENT REPORT OF:                            |  |
|--|--|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>    | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>        | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>      | CASING/CEMENT JOB <input type="checkbox"/>       |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |  |  |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |  |  |  |
| OTHER:   | WORKOVER <input checked="" type="checkbox"/> | OTHER:   | <input type="checkbox"/>                 |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU Pulling unit
2. Ensure well is on a vacuum, kill if needed, ND Tree, NU BOP
3. Unset packer at 10,105' and POOH with Tubing and Packer
4. Send packer to shop to be re-dressed
5. RIH with Tubing and packer with pump out plug while hydrotesting
6. Set packer at same depth as it was pulled out, test backside, if good test release from on/off tool
7. Circulate packer fluid
8. Latch back on to on/off; pump out the pump out plug
9. ND BOP, NU tree
10. Conduct MIT test before resuming injection

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 03/3/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: Phillip R. Lutz TITLE UIC Manager DATE 04/26/2022

Conditions of Approval (if any):

|           |                          |                     |             |                         |
|-----------|--------------------------|---------------------|-------------|-------------------------|
| API #     | 30-015-21045             | Aikman SWD State #1 | County, ST  | Eddy County, NM         |
| Operator  | Spur Energy Partners LLC |                     | Sec-Twn-Rng | 27-19S-25E              |
| Field     | SWD; Devonian            |                     | Footage     | 660' FSL and 1980' FWL  |
| Spud Date | 5/9/1991                 |                     | Survey      | 32.6261673,-104.4744644 |

| Formation (MD) |       |
|----------------|-------|
| Grayburg       | 475'  |
| San Andreas    | 755'  |
| Glorieta       | 2360' |
| Tubb           | 3125' |
| Abo            | 3740' |
| Wolfcamp       | 6310' |
| Cisco/Canyon   | 7695' |
| Strawn         | 8225' |
| Atoka          | 8515' |

|     |       |
|-----|-------|
| RKB | 3482' |
| GL  | 3466' |

|           |              |
|-----------|--------------|
| Hole Size | 17-1/2"      |
| TOC       | surf         |
| Method    | circ returns |

|             |         |
|-------------|---------|
| Csg Depth   | 400'    |
| Size        | 12-3/4" |
| Weight      | 34.6ppf |
| Grade       |         |
| Connections | STC     |
| Cement      | 550sx   |

|           |              |
|-----------|--------------|
| Hole Size | 11"          |
| TOC       | surf         |
| Method    | circ returns |

|             |         |
|-------------|---------|
| Csg Depth   | 1200'   |
| Size        | 9-5/8"  |
| Weight      | 43.5ppf |
| Grade       |         |
| Connections |         |
| Cement      | 600sx   |

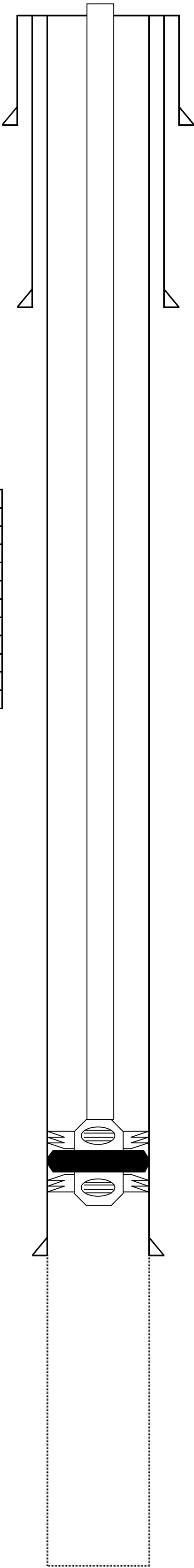
| Tubing Detail |        |          |        |  |
|---------------|--------|----------|--------|--|
| Jts           | Size   | Depth    | Length | Detail   |
| 1             | KB     | 16       | 16     | KB Correction                                  |
| 1             | 2-7/8" | 49.4     | 33.4   | L-80 6.5# 8rnd Majorpack IPC tbng              |
| 1             | 2-7/8" | 73.7     | 24.3   | 6.5# 8rnd L-80 IPC TBNG subs                   |
| 298           | 2-7/8" | 10104.2  | 10031  | L-80 6.5# 8rnd Majorpack IPC tbng              |
| 1             | O/O    | 10105.91 | 1.71   | 2-7/8" x 5-1/2" T2 O/O Tool w/1.875" F Profile |
| 1             | PKR    | 10113.6  | 7.69   | Arrowset Packer 1X 2 7/8" x 5.5"               |
| 1             | 2-7/8" | 10114.2  | 0.6    | Wireline re-entry guide                        |
|               |        |          |        |  |
|               |        |          |        |  |
|               |        |          |        |  |

|           |              |
|-----------|--------------|
| Hole Size | 7-7/8"       |
| TOC       | surf         |
| Method    | circ returns |

|             |            |
|-------------|------------|
| Csg Depth   | 10206'     |
| Size        | 5-1/2"     |
| Weight      | 15.5/17ppf |
| Grade       | K55/N80    |
| Connections |            |
| Cement      | 3300sx     |

|             |               |
|-------------|---------------|
| Last Update | 3/3/2022      |
| By          | Hunter Spragg |

|        |        |
|--------|--------|
| PBTD   | 10520' |
| TD MD  | 10520' |
| TD TVD | 10520' |



Well History  
9/7/2017 Acidize w/ 2500 gals HCL  
12/7/2018 Hole in Tubing  
11/29/2020 HIT

2-7/8" tbg w/ pkr set at 10113'

10205' - 10520' (Devonian): Open-hole

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CONDITIONS

Action 85926

**CONDITIONS**

|   |   |
|---|---|
| Operator:<br>Spur Energy Partners LLC<br>9655 Katy Freeway<br>Houston, TX 77024 | OGRID:<br>328947                              |
|   | Action Number:<br>85926                       |
|   | Action Type:<br>[C-103] NOI Workover (C-103G) |

**CONDITIONS**

| Created By | Condition   | Condition Date |
|------------|---|----------------|
| pgoetze    | Operator shall notify the OCD Inspections Supervisor 48 hours in advance of the MIT so that OCD personnel can witness the test. Operator shall include the findings of any well and equipment tests in the subsequent report. | 4/27/2022      |