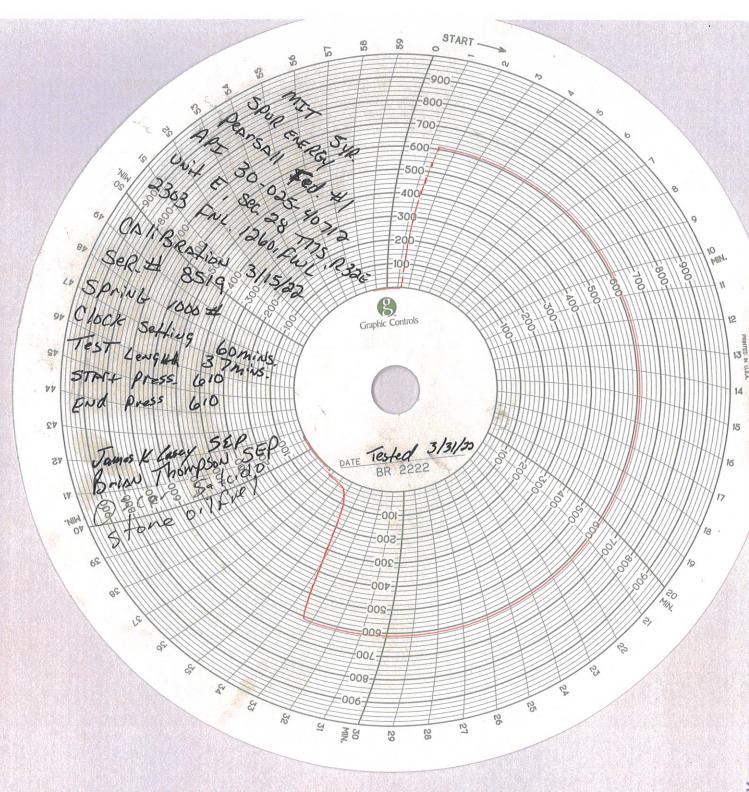
| | State of New Mexico | Form C-103 ¹ of 3 |
|--|--|--|
| Office <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | | WELL API NO. 30-025-40712 |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | STATE FEE |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 87505 | | |
| | ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLI | CATION FOR PERMIT" (FORM C-101) FOR SUCH | PEARSALL FEDERAL SWD |
| PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD | | 8. Well Number 1 |
| Name of Operator SPUR ENERGY PARTNERS LLC | | 9. OGRID Number 328947 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| _ | FREEWAY, SUITE 500, HOUSTON, TX 77024 | SWD; WOLFCAMP |
| 4. Well Location | | |
| | 2303 feet from the NORTH line and 1 | |
| Section 28 | Township 17S Range 32E | NMPM LEA County |
| | 11. Elevation (Show whether DR, RKB, RT, GR, etc. 4015' GR |) |
| | | |
| 12. Check | Appropriate Box to Indicate Nature of Notice, | Report or Other Data |
| NOTICE OF IN | ITENTION TO: SUB | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WOR | |
| TEMPORARILY ABANDON | CHANGE PLANS COMMENCE DR | — |
| PULL OR ALTER CASING | MULTIPLE COMPL CASING/CEMEN | T JOB |
| DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM | | |
| CLOSED-LOOP SYSTEM OTHER: | □ OTHER: | MIT TEST ☑ |
| | 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | 1 |
| | pleted operations. (Clearly state all pertinent details, an | |
| of starting any proposed w | ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co | |
| of starting any proposed we proposed completion or rec | ork). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. | |
| of starting any proposed we proposed completion or reco | ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co | |
| of starting any proposed we proposed completion or reconstruction of the proposed completion of the proposed we have a second complete the proposed complete the proposed we have a second complete the proposed which is a second complete the proposed with the proposed complete | ork). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. | mpletions: Attach wellbore diagram of |
| of starting any proposed we proposed completion or red 5-YEAR MIT TE 1. Notify NMOC 2. MIRU Kill true | cork). SEE RULE 19.15.7.14 NMAC. For Multiple Co-completion. EST DATED 03/31/2022 ED 24-hours of running test, good to test without ck loaded with treated FW and chart recorder. | mpletions: Attach wellbore diagram of NMOCD staff on location. |
| of starting any proposed we proposed completion or reconstruction of the proposed completion or reconstruction of the proposed completion or reconstruction of the proposed we proposed we proposed with the proposed we proposed we proposed we proposed we proposed we proposed with the proposed we | cork). SEE RULE 19.15.7.14 NMAC. For Multiple Co-completion. EST DATED 03/31/2022 ED 24-hours of running test, good to test without ck loaded with treated FW and chart recorder. It casing-tubing annulus to 610 psi while recording the cordinal corrections. | mpletions: Attach wellbore diagram of NMOCD staff on location. |
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Received by OCD: 4/12/2022 9:18:13 AM



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1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 97732

CONDITIONS

| Operator: | OGRID: |
|--------------------------|--------------------------------------|
| Spur Energy Partners LLC | 328947 |
| 9655 Katy Freeway | Action Number: |
| Houston, TX 77024 | 97732 |
| | Action Type: |
| | [C-103] Sub. General Sundry (C-103Z) |

CONDITIONS

| Created By | | Condition Date |
|------------|------|-------------------|
| gcordero | None | 4/27/2022 |