

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

04/19/2022

Well Name: HOT POTATO 26-23 FED	Well Location: T23S / R29E / SEC 26 / SWSW /	County or Parish/State:
Well Number: 231H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM103603	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549046	Well Status: Approved Application for Permit to Drill	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Notice of Intent

Sundry ID: 2655564

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 02/03/2022

Time Sundry Submitted: 01:51

Date proposed operation will begin: 02/03/2022

Procedure Description: SHL CHANGE – well location remains on the permitted wellpad Devon Energy Production Co., L.P. (Devon) respectfully requests to move the SHL on the subject well. Please see attached revised C102, Drill plan, directional plan. Permitted SHL: SWSW, 450 FSL, 1050 FWL, 26-23S-29E Proposed SHL: SWSW, 450 FSL, 778 FWL, 26-23S-29E

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

WA018178387_HOT_POTATO_26_23_FED_231H_WL_R1_20220203134928.pdf

HOT_POTATO_26_23_FED_231H_20220203134723.pdf

Hot_Potato_26_23_Fed_231H_Directional_Plan_02_02_22_20220203134723.pdf

Well Name: HOT POTATO 26-23 FED**Well Location:** T23S / R29E / SEC 26 / SWSW /**County or Parish/State:****Well Number:** 231H**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMNM103603**Unit or CA Name:****Unit or CA Number:****US Well Number:** 3001549046**Well Status:** Approved Application for Permit to Drill**Operator:** DEVON ENERGY PRODUCTION COMPANY LP

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: JENNY HARMS**Signed on:** FEB 03, 2022 01:50 PM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Compliance Professional**Street Address:** 333 West Sheridan Avenue**City:** Oklahoma City**State:** OK**Phone:** (405) 552-6560**Email address:** jennifer.harms@dvn.com

Field Representative

Representative Name:**Street Address:****City:****State:****Zip:****Phone:****Email address:**

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752342234**BLM POC Email Address:** cwalls@blm.gov**Disposition:** Approved**Disposition Date:** 04/18/2022**Signature:** Chris Walls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to
appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49046	² Pool Code [96857]	³ Pool Name LAGUNA SALADO; BONE SPRING, SOUTH
⁴ Property Code 328289	⁵ Property Name HOT POTATO 26-23 FED	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 231H
		⁹ Elevation 3081.0'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	23-S	29-E		450	SOUTH	778	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	23-S	29-E		20	NORTH	450	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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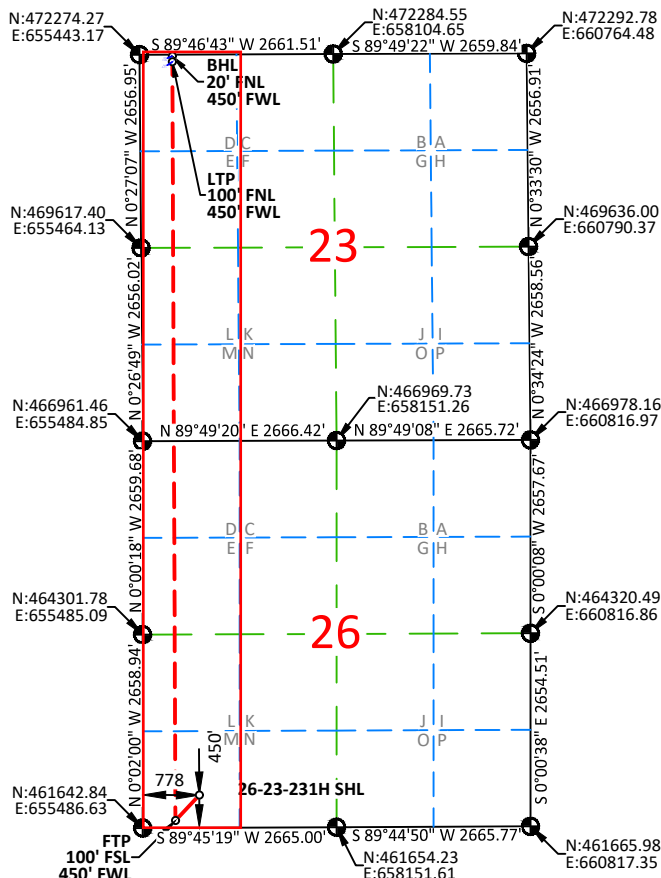
USGLO BRASS CAP

**HOT POTATO 26-23
FED 231H**
ELEV: 3081.0'
LAT: 32.2698297°
LON: 103.9614973°
N: 462096.16
E: 656263.73

FIRST TAKE POINT
LAT: 32.268867°
LON: 103.962560°
N: 461744.76
E: 655936.57

LAST TAKE POINT
LAT: 32.297541°
LON: 103.962581°
N: 472176.01
E: 655893.96

BOTTOM HOLE LOCATION
LAT: 32.297761°
LON: 103.962582°
N: 472256.01
E: 655893.32



NOTES:

1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.4, DETERMINED BY AN OPUS SOLUTION ON NOVEMBER 9TH, 2019.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220989.
3. ELEVATIONS SHOWN ARE EXISTING GROUND ELEVATIONS UNLESS OTHERWISE NOTED.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order, heretofore entered in the division.

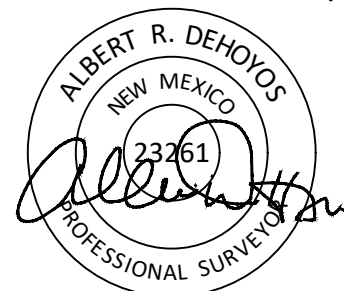
2-3-2022

Signature _____ Date _____
JENNY HARMS
Printed Name
JENNY.HARMS@DVN.COM
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/27/2022
Date of Survey
Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos
Drawn by: JEB Checked by: ARD Date: 01/27/2022

Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: HOT POTATO 26-23 FED	Well Number 231H

Kick Off Point (KOP)

UL	Section 26	Township 23S	Range 29E	Lot	Feet 49 FSL	From N/S	Feet 451 FWL	From E/W	County EDDY
Latitude 32.26863200					Longitude -103.96263895				NAD 83

First Take Point (FTP)

UL M	Section 26	Township 23-S	Range 29-E	Lot	Feet 100	From N/S SOUTH	Feet 450	From E/W WEST	County EDDY
Latitude 32.268867°					Longitude 103.962560°				NAD 83

Last Take Point (LTP)

UL D	Section 23	Township 23-S	Range 29-E	Lot	Feet 100	From N/S NORTH	Feet 450	From E/W WEST	County EDDY
Latitude 32.297541°					Longitude 103.962581°				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NO

Is this well an infill well? ☐ YES

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Hot Potato 26-23 Fed 231H

1. Geologic Formations

TVD of target	8904	Pilot hole depth	N/A
MD at TD:	19371	Deepest expected fresh water	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	234		
Salt	523		
Base of Salt	2954		
Delaware	3220		
Cherry Canyon	4045		
Brushy Canyon	5663		
1st Bone Spring Lime	6916		
Bone Spring 1st	7947		
Bone Spring 2nd	8762		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

Hot Potato 26-23 Fed 231H

2. Casing Program

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Casing Interval		Casing Interval	
					From (MD)	To (MD)	From (TVD)	To (TVD)
17 1/2	13 3/8	48	H40	BTC	0	259	0	259
12 1/4	9 5/8	40	J-55	BTC	0	3054	0	3054
8 3/4	5 1/2	17	P110	BTC	0	19371	0	8904

- All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 IILB.1.h Must have table for contingency casing.

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3. Cementing Program (3-String Primary Design)

Casing	# Sks	TOC	Wt. (lb/gal)	Yld (ft3/sack)	Slurry Description
Surface	226	Surf	13.2	1.4	Lead: Class C Cement + additives
Int 1	316	Surf	9.0	3.3	Lead: Class C Cement + additives
	154	500' above shoe	13.2	1.4	Tail: Class H / C + additives
Int 1 Intermediate Squeeze	As Needed	Surf	9.0	3.3	Squeeze Lead: Class C Cement + additives
	316	Surf	9.0	3.3	Lead: Class C Cement + additives
	154	500' above shoe	13.2	1.4	Tail: Class H / C + additives
Production	505	500' tieback	9.0	3.3	Lead: Class H / C + additives
	2101	KOP	13.2	1.4	Tail: Class H / C + additives

If a DV tool is ran the depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. Slurry weights will be adjusted based on estimated fracture gradient of the formation. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. If cement is not returned to surface during the primary cement job on the surface casing string, a planned top job will be conducted immediately after completion of the primary job.

Casing String	% Excess
Surface	50%
Intermediate	30%
Production	10%

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4. Pressure Control Equipment (Three String Design)

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
Int 1	13-58"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
Production	13-5/8"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
			Annular (5M)		
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other*		

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5. Mud Program (Three String Design)

Section	Type	Weight (ppg)
Surface	FW Gel	8.5-9
Intermediate	Brine	10-10.5
Production	WBM	8.5-9

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned		Interval
	Resistivity	
	Density	
X	CBL	Production casing
X	Mud log	KOP to TD
	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH pressure at deepest TVD	4167
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H ₂ S) monitors will be installed prior to drilling out the surface shoe. If H ₂ S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.	
N	H ₂ S is present
Y	H ₂ S plan attached.

Hot Potato 26-23 Fed 231H

8. Other facets of operation

Is this a walking operation? Potentially

- 1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
- 2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
- 3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

- 1 Spudder rig will move in and batch drill surface hole.
 - a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.
- 2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
- 3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
- 4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
- 5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pad.
- 6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
- 7 Drilling operations will be performed with drilling rig. At that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
 - a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

X Directional Plan
 Other, describe

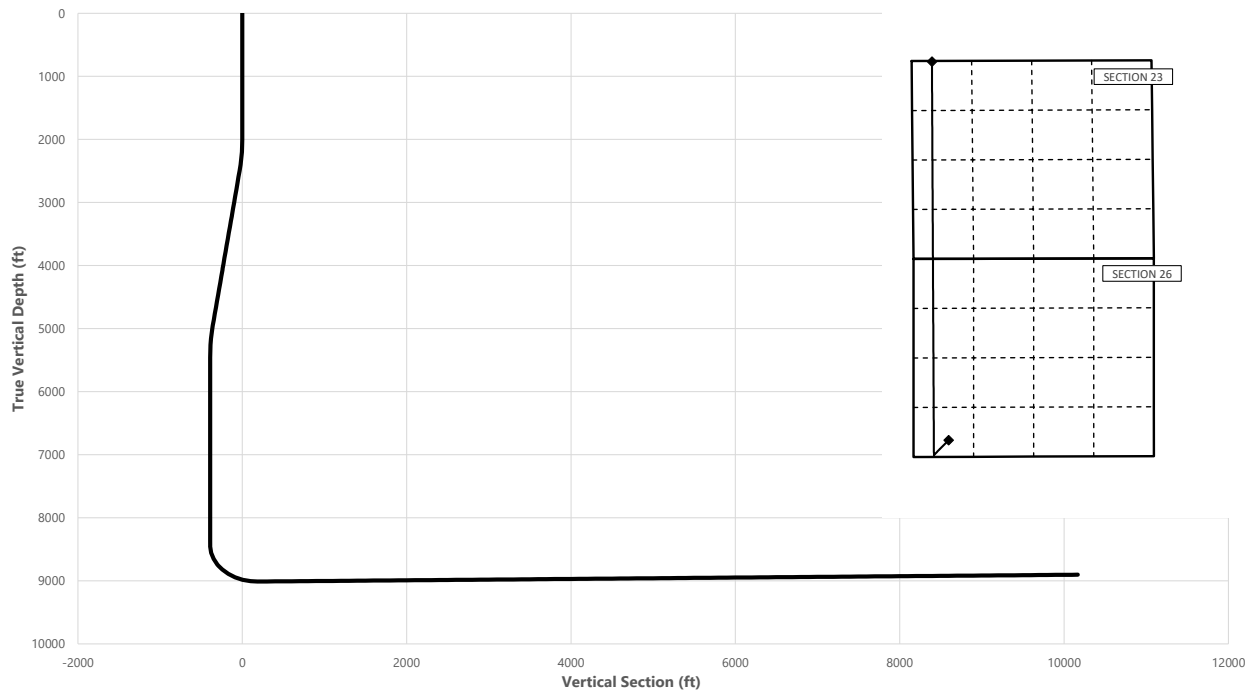
Hot Potato 26-23 Fed 231H



Well: Hot Potato 26-23 Fed 231H
County: Eddy
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
2000.00	0.00	219.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2500.00	10.00	219.00	2497.47	-33.82	-27.39	-32.80	2.00	Hold Tangent
4983.39	10.00	219.00	4943.13	-368.96	-298.78	-357.83	0.00	Drop to Vertical
5483.39	0.00	219.00	5440.59	-402.78	-326.16	-390.63	2.00	Hold Vertical
8480.87	0.00	359.76	8438.08	-402.78	-326.16	-390.63	0.00	KOP
9387.07	90.62	359.76	9011.00	176.37	-328.59	188.22	10.00	Landing Point
19371.22	90.62	359.76	8903.00	10159.85	-370.41	10166.60	0.00	BHL



Key Depths	MD (ft)	TVD (ft)
Rustler	234.00	234.00
Salt	523.00	523.00
Base of Salt	2963.58	2954.00
Delaware	3233.68	3220.00
Cherry Canyon	4071.41	4045.00
Brushy Canyon	5705.80	5663.00
1st Bone Spring Lime	6958.80	6916.00
Bone Spring 1st	7989.80	7947.00
Bone Spring 2nd / Point of Penetration	8825.14	8762.00
Exit	19291.22	8903.88

	MD (ft)	TVD (ft)	Lat (°)	Long (°)	Section Footages
SHL	0.00	0.00	32.2697	-103.9616	450' FSL, 778' FWL of Sec 26 in T23S, R29E
KOP	8480.87	8438.08	32.2686	-103.9626	49' FSL, 451' FWL of Sec 26 in T23S, R29E
Point of Penetration	8825.14	8762.00	32.2689	-103.9626	100' FSL, 450' FWL of Sec 26 in T23S, R29E
Exit	19291.22	8903.88	32.2975	-103.9626	100' FNL, 450' FWL of Sec 23 in T23S, R29E
BHL	19371.22	8903.00	32.2977	-103.9627	20' FNL, 450' FWL of Sec 23 in T23S, R29E

Hot Potato 26-23 Fed 231H



Well: Hot Potato 26-23 Fed 231H

County: Eddy

Wellbore: Permit Plan

Design: Permit Plan #1

Geodetic System: US State Plane 1983

Datum: North American Datum 1927

Ellipsoid: Clarke 1866

Zone: 3001 - NM East (NAD83)

MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
100.00	0.00	219.00	100.00	0.00	0.00	0.00	0.00	
200.00	0.00	219.00	200.00	0.00	0.00	0.00	0.00	
234.00	0.00	219.00	234.00	0.00	0.00	0.00	0.00	Rustler
300.00	0.00	219.00	300.00	0.00	0.00	0.00	0.00	
400.00	0.00	219.00	400.00	0.00	0.00	0.00	0.00	
500.00	0.00	219.00	500.00	0.00	0.00	0.00	0.00	
523.00	0.00	219.00	523.00	0.00	0.00	0.00	0.00	Salt
600.00	0.00	219.00	600.00	0.00	0.00	0.00	0.00	
700.00	0.00	219.00	700.00	0.00	0.00	0.00	0.00	
800.00	0.00	219.00	800.00	0.00	0.00	0.00	0.00	
900.00	0.00	219.00	900.00	0.00	0.00	0.00	0.00	
1000.00	0.00	219.00	1000.00	0.00	0.00	0.00	0.00	
1100.00	0.00	219.00	1100.00	0.00	0.00	0.00	0.00	
1200.00	0.00	219.00	1200.00	0.00	0.00	0.00	0.00	
1300.00	0.00	219.00	1300.00	0.00	0.00	0.00	0.00	
1400.00	0.00	219.00	1400.00	0.00	0.00	0.00	0.00	
1500.00	0.00	219.00	1500.00	0.00	0.00	0.00	0.00	
1600.00	0.00	219.00	1600.00	0.00	0.00	0.00	0.00	
1700.00	0.00	219.00	1700.00	0.00	0.00	0.00	0.00	
1800.00	0.00	219.00	1800.00	0.00	0.00	0.00	0.00	
1900.00	0.00	219.00	1900.00	0.00	0.00	0.00	0.00	
2000.00	0.00	219.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2100.00	2.00	219.00	2099.98	-1.36	-1.10	-1.32	2.00	
2200.00	4.00	219.00	2199.84	-5.42	-4.39	-5.26	2.00	
2300.00	6.00	219.00	2299.45	-12.20	-9.88	-11.83	2.00	
2400.00	8.00	219.00	2398.70	-21.67	-17.55	-21.01	2.00	
2500.00	10.00	219.00	2497.47	-33.82	-27.39	-32.80	2.00	Hold Tangent
2600.00	10.00	219.00	2595.95	-47.32	-38.32	-45.89	0.00	
2700.00	10.00	219.00	2694.43	-60.81	-49.25	-58.98	0.00	
2800.00	10.00	219.00	2792.91	-74.31	-60.17	-72.07	0.00	
2900.00	10.00	219.00	2891.39	-87.80	-71.10	-85.15	0.00	
2963.58	10.00	219.00	2954.00	-96.38	-78.05	-93.48	0.00	Base of Salt
3000.00	10.00	219.00	2989.87	-101.30	-82.03	-98.24	0.00	
3100.00	10.00	219.00	3088.35	-114.79	-92.96	-111.33	0.00	
3200.00	10.00	219.00	3186.83	-128.29	-103.89	-124.42	0.00	
3233.68	10.00	219.00	3220.00	-132.83	-107.57	-128.83	0.00	Delaware
3300.00	10.00	219.00	3285.31	-141.78	-114.81	-137.51	0.00	
3400.00	10.00	219.00	3383.79	-155.28	-125.74	-150.59	0.00	
3500.00	10.00	219.00	3482.27	-168.77	-136.67	-163.68	0.00	
3600.00	10.00	219.00	3580.75	-182.27	-147.60	-176.77	0.00	
3700.00	10.00	219.00	3679.23	-195.76	-158.53	-189.86	0.00	
3800.00	10.00	219.00	3777.72	-209.26	-169.45	-202.95	0.00	
3900.00	10.00	219.00	3876.20	-222.75	-180.38	-216.03	0.00	
4000.00	10.00	219.00	3974.68	-236.25	-191.31	-229.12	0.00	
4071.41	10.00	219.00	4045.00	-245.89	-199.11	-238.47	0.00	Cherry Canyon
4100.00	10.00	219.00	4073.16	-249.74	-202.24	-242.21	0.00	
4200.00	10.00	219.00	4171.64	-263.24	-213.17	-255.30	0.00	
4300.00	10.00	219.00	4270.12	-276.73	-224.09	-268.39	0.00	
4400.00	10.00	219.00	4368.60	-290.23	-235.02	-281.47	0.00	
4500.00	10.00	219.00	4467.08	-303.72	-245.95	-294.56	0.00	
4600.00	10.00	219.00	4565.56	-317.22	-256.88	-307.65	0.00	
4700.00	10.00	219.00	4664.04	-330.71	-267.81	-320.74	0.00	
4800.00	10.00	219.00	4762.52	-344.21	-278.73	-333.82	0.00	
4900.00	10.00	219.00	4861.00	-357.70	-289.66	-346.91	0.00	
4983.39	10.00	219.00	4943.13	-368.96	-298.78	-357.83	0.00	Drop to Vertical
5000.00	9.67	219.00	4959.49	-371.16	-300.56	-359.96	2.00	
5100.00	7.67	219.00	5058.35	-382.87	-310.04	-371.32	2.00	
5200.00	5.67	219.00	5157.66	-391.90	-317.35	-380.07	2.00	
5300.00	3.67	219.00	5257.33	-398.22	-322.47	-386.21	2.00	
5400.00	1.67	219.00	5357.21	-401.84	-325.40	-389.71	2.00	
5483.39	0.00	219.00	5440.59	-402.78	-326.16	-390.63	2.00	Hold Vertical
5500.00	0.00	359.76	5457.20	-402.78	-326.16	-390.63	0.00	
5600.00	0.00	359.76	5557.20	-402.78	-326.16	-390.63	0.00	
5700.00	0.00	359.76	5657.20	-402.78	-326.16	-390.63	0.00	
5705.80	0.00	359.76	5663.00	-402.78	-326.16	-390.63	0.00	Brushy Canyon
5800.00	0.00	359.76	5757.20	-402.78	-326.16	-390.63	0.00	
5900.00	0.00	359.76	5857.20	-402.78	-326.16	-390.63	0.00	
6000.00	0.00	359.76	5957.20	-402.78	-326.16	-390.63	0.00	
6100.00	0.00	359.76	6057.20	-402.78	-326.16	-390.63	0.00	

Hot Potato 26-23 Fed 231H



Well: Hot Potato 26-23 Fed 231H
County: Eddy
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	
6200.00	0.00	359.76	6157.20	-402.78	-326.16	-390.63	0.00	
6300.00	0.00	359.76	6257.20	-402.78	-326.16	-390.63	0.00	
6400.00	0.00	359.76	6357.20	-402.78	-326.16	-390.63	0.00	
6500.00	0.00	359.76	6457.20	-402.78	-326.16	-390.63	0.00	
6600.00	0.00	359.76	6557.20	-402.78	-326.16	-390.63	0.00	
6700.00	0.00	359.76	6657.20	-402.78	-326.16	-390.63	0.00	
6800.00	0.00	359.76	6757.20	-402.78	-326.16	-390.63	0.00	
6900.00	0.00	359.76	6857.20	-402.78	-326.16	-390.63	0.00	
6958.80	0.00	359.76	6916.00	-402.78	-326.16	-390.63	0.00	1st Bone Spring Lime
7000.00	0.00	359.76	6957.20	-402.78	-326.16	-390.63	0.00	
7100.00	0.00	359.76	7057.20	-402.78	-326.16	-390.63	0.00	
7200.00	0.00	359.76	7157.20	-402.78	-326.16	-390.63	0.00	
7300.00	0.00	359.76	7257.20	-402.78	-326.16	-390.63	0.00	
7400.00	0.00	359.76	7357.20	-402.78	-326.16	-390.63	0.00	
7500.00	0.00	359.76	7457.20	-402.78	-326.16	-390.63	0.00	
7600.00	0.00	359.76	7557.20	-402.78	-326.16	-390.63	0.00	
7700.00	0.00	359.76	7657.20	-402.78	-326.16	-390.63	0.00	
7800.00	0.00	359.76	7757.20	-402.78	-326.16	-390.63	0.00	
7900.00	0.00	359.76	7857.20	-402.78	-326.16	-390.63	0.00	
7989.80	0.00	359.76	7947.00	-402.78	-326.16	-390.63	0.00	Bone Spring 1st
8000.00	0.00	359.76	7957.20	-402.78	-326.16	-390.63	0.00	
8100.00	0.00	359.76	8057.20	-402.78	-326.16	-390.63	0.00	
8200.00	0.00	359.76	8157.20	-402.78	-326.16	-390.63	0.00	
8300.00	0.00	359.76	8257.20	-402.78	-326.16	-390.63	0.00	
8400.00	0.00	359.76	8357.20	-402.78	-326.16	-390.63	0.00	
8480.87	0.00	359.76	8438.08	-402.78	-326.16	-390.63	0.00	KOP
8500.00	1.91	359.76	8457.20	-402.46	-326.17	-390.31	10.00	
8600.00	11.91	359.76	8556.35	-390.44	-326.22	-378.30	10.00	
8700.00	21.91	359.76	8651.90	-361.39	-326.34	-349.26	10.00	
8800.00	31.91	359.76	8740.96	-316.18	-326.53	-304.07	10.00	
8825.14	34.43	359.76	8762.00	-302.43	-326.59	-290.33	10.00	Bone Spring 2nd / Point of Penetration
8900.00	41.91	359.76	8820.81	-256.20	-326.78	-244.12	10.00	
9000.00	51.91	359.76	8889.03	-183.26	-327.09	-171.22	10.00	
9100.00	61.91	359.76	8943.56	-99.58	-327.44	-87.59	10.00	
9200.00	71.91	359.76	8982.72	-7.71	-327.82	4.24	10.00	
9300.00	81.91	359.76	9005.34	89.57	-328.23	101.47	10.00	
9387.07	90.62	359.76	9011.00	176.37	-328.59	188.22	10.00	Landing Point
9400.00	90.62	359.76	9010.86	189.30	-328.64	201.15	0.00	
9500.00	90.62	359.76	9009.78	289.29	-329.06	301.09	0.00	
9600.00	90.62	359.76	9008.70	389.29	-329.48	401.03	0.00	
9700.00	90.62	359.76	9007.62	489.28	-329.90	500.97	0.00	
9800.00	90.62	359.76	9006.53	589.27	-330.32	600.92	0.00	
9900.00	90.62	359.76	9005.45	689.27	-330.74	700.86	0.00	
10000.00	90.62	359.76	9004.37	789.26	-331.16	800.80	0.00	
10100.00	90.62	359.76	9003.29	889.25	-331.58	900.74	0.00	
10200.00	90.62	359.76	9002.21	989.25	-332.00	1000.68	0.00	
10300.00	90.62	359.76	9001.13	1089.24	-332.42	1100.63	0.00	
10400.00	90.62	359.76	9000.04	1189.23	-332.84	1200.57	0.00	
10500.00	90.62	359.76	8998.96	1289.22	-333.26	1300.51	0.00	
10600.00	90.62	359.76	8997.88	1389.22	-333.68	1400.45	0.00	
10700.00	90.62	359.76	8996.80	1489.21	-334.10	1500.40	0.00	
10800.00	90.62	359.76	8995.72	1589.20	-334.52	1600.34	0.00	
10900.00	90.62	359.76	8994.64	1689.20	-334.94	1700.28	0.00	
11000.00	90.62	359.76	8993.55	1789.19	-335.36	1800.22	0.00	
11100.00	90.62	359.76	8992.47	1889.18	-335.77	1900.16	0.00	
11200.00	90.62	359.76	8991.39	1989.18	-336.19	2000.11	0.00	
11300.00	90.62	359.76	8990.31	2089.17	-336.61	2100.05	0.00	
11400.00	90.62	359.76	8989.23	2189.16	-337.03	2199.99	0.00	
11500.00	90.62	359.76	8988.15	2289.16	-337.45	2299.93	0.00	
11600.00	90.62	359.76	8987.07	2389.15	-337.87	2399.88	0.00	
11700.00	90.62	359.76	8985.98	2489.14	-338.29	2499.82	0.00	
11800.00	90.62	359.76	8984.90	2589.14	-338.71	2599.76	0.00	
11900.00	90.62	359.76	8983.82	2689.13	-339.13	2699.70	0.00	
12000.00	90.62	359.76	8982.74	2789.12	-339.55	2799.64	0.00	
12100.00	90.62	359.76	8981.66	2889.12	-339.97	2899.59	0.00	
12200.00	90.62	359.76	8980.58	2989.11	-340.39	2999.53	0.00	
12300.00	90.62	359.76	8979.49	3089.10	-340.81	3099.47	0.00	
12400.00	90.62	359.76	8978.41	3189.10	-341.23	3199.41	0.00	
12500.00	90.62	359.76	8977.33	3289.09	-341.65	3299.35	0.00	
12600.00	90.62	359.76	8976.25	3389.08	-342.07	3399.30	0.00	

Hot Potato 26-23 Fed 231H



Well: Hot Potato 26-23 Fed 231H

County: Eddy

Wellbore: Permit Plan

Design: Permit Plan #1

Geodetic System: US State Plane 1983

Datum: North American Datum 1927

Ellipsoid: Clarke 1866

Zone: 3001 - NM East (NAD83)

MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	
12700.00	90.62	359.76	8975.17	3489.08	-342.48	3499.24	0.00	
12800.00	90.62	359.76	8974.09	3589.07	-342.90	3599.18	0.00	
12900.00	90.62	359.76	8973.01	3689.06	-343.32	3699.12	0.00	
13000.00	90.62	359.76	8971.92	3789.06	-343.74	3799.07	0.00	
13100.00	90.62	359.76	8970.84	3889.05	-344.16	3899.01	0.00	
13200.00	90.62	359.76	8969.76	3989.04	-344.58	3998.95	0.00	
13300.00	90.62	359.76	8968.68	4089.04	-345.00	4098.89	0.00	
13400.00	90.62	359.76	8967.60	4189.03	-345.42	4198.83	0.00	
13500.00	90.62	359.76	8966.52	4289.02	-345.84	4298.78	0.00	
13600.00	90.62	359.76	8965.43	4389.02	-346.26	4398.72	0.00	
13700.00	90.62	359.76	8964.35	4489.01	-346.68	4498.66	0.00	
13800.00	90.62	359.76	8963.27	4589.00	-347.10	4598.60	0.00	
13900.00	90.62	359.76	8962.19	4689.00	-347.52	4698.54	0.00	
14000.00	90.62	359.76	8961.11	4788.99	-347.94	4798.49	0.00	
14100.00	90.62	359.76	8960.03	4888.98	-348.36	4898.43	0.00	
14200.00	90.62	359.76	8958.94	4988.98	-348.78	4998.37	0.00	
14300.00	90.62	359.76	8957.86	5088.97	-349.19	5098.31	0.00	
14400.00	90.62	359.76	8956.78	5188.96	-349.61	5198.26	0.00	
14500.00	90.62	359.76	8955.70	5288.96	-350.03	5298.20	0.00	
14600.00	90.62	359.76	8954.62	5388.95	-350.45	5398.14	0.00	
14700.00	90.62	359.76	8953.54	5488.94	-350.87	5498.08	0.00	
14800.00	90.62	359.76	8952.46	5588.94	-351.29	5598.02	0.00	
14900.00	90.62	359.76	8951.37	5688.93	-351.71	5697.97	0.00	
15000.00	90.62	359.76	8950.29	5788.92	-352.13	5797.91	0.00	
15100.00	90.62	359.76	8949.21	5888.92	-352.55	5897.85	0.00	
15200.00	90.62	359.76	8948.13	5988.91	-352.97	5997.79	0.00	
15300.00	90.62	359.76	8947.05	6088.90	-353.39	6097.73	0.00	
15400.00	90.62	359.76	8945.97	6188.90	-353.81	6197.68	0.00	
15500.00	90.62	359.76	8944.88	6288.89	-354.23	6297.62	0.00	
15600.00	90.62	359.76	8943.80	6388.88	-354.65	6397.56	0.00	
15700.00	90.62	359.76	8942.72	6488.88	-355.07	6497.50	0.00	
15800.00	90.62	359.76	8941.64	6588.87	-355.49	6597.45	0.00	
15900.00	90.62	359.76	8940.56	6688.86	-355.90	6697.39	0.00	
16000.00	90.62	359.76	8939.48	6788.85	-356.32	6797.33	0.00	
16100.00	90.62	359.76	8938.39	6888.85	-356.74	6897.27	0.00	
16200.00	90.62	359.76	8937.31	6988.84	-357.16	6997.21	0.00	
16300.00	90.62	359.76	8936.23	7088.83	-357.58	7097.16	0.00	
16400.00	90.62	359.76	8935.15	7188.83	-358.00	7197.10	0.00	
16500.00	90.62	359.76	8934.07	7288.82	-358.42	7297.04	0.00	
16600.00	90.62	359.76	8932.99	7388.81	-358.84	7396.98	0.00	
16700.00	90.62	359.76	8931.91	7488.81	-359.26	7496.93	0.00	
16800.00	90.62	359.76	8930.82	7588.80	-359.68	7596.87	0.00	
16900.00	90.62	359.76	8929.74	7688.79	-360.10	7696.81	0.00	
17000.00	90.62	359.76	8928.66	7788.79	-360.52	7796.75	0.00	
17100.00	90.62	359.76	8927.58	7888.78	-360.94	7896.69	0.00	
17200.00	90.62	359.76	8926.50	7988.77	-361.36	7996.64	0.00	
17300.00	90.62	359.76	8925.42	8088.77	-361.78	8096.58	0.00	
17400.00	90.62	359.76	8924.33	8188.76	-362.20	8196.52	0.00	
17500.00	90.62	359.76	8923.25	8288.75	-362.62	8296.46	0.00	
17600.00	90.62	359.76	8922.17	8388.75	-363.03	8396.40	0.00	
17700.00	90.62	359.76	8921.09	8488.74	-363.45	8496.35	0.00	
17800.00	90.62	359.76	8920.01	8588.73	-363.87	8596.29	0.00	
17900.00	90.62	359.76	8918.93	8688.73	-364.29	8696.23	0.00	
18000.00	90.62	359.76	8917.84	8788.72	-364.71	8796.17	0.00	
18100.00	90.62	359.76	8916.76	8888.71	-365.13	8896.12	0.00	
18200.00	90.62	359.76	8915.68	8988.71	-365.55	8996.06	0.00	
18300.00	90.62	359.76	8914.60	9088.70	-365.97	9096.00	0.00	
18400.00	90.62	359.76	8913.52	9188.69	-366.39	9195.94	0.00	
18500.00	90.62	359.76	8912.44	9288.69	-366.81	9295.88	0.00	
18600.00	90.62	359.76	8911.36	9388.68	-367.23	9395.83	0.00	
18700.00	90.62	359.76	8910.27	9488.67	-367.65	9495.77	0.00	
18800.00	90.62	359.76	8909.19	9588.67	-368.07	9595.71	0.00	
18900.00	90.62	359.76	8908.11	9688.66	-368.49	9695.65	0.00	
19000.00	90.62	359.76	8907.03	9788.65	-368.91	9795.59	0.00	
19100.00	90.62	359.76	8905.95	9888.65	-369.33	9895.54	0.00	
19200.00	90.62	359.76	8904.87	9988.64	-369.74	9995.48	0.00	
19291.22	90.62	359.76	8903.88	10079.86	-370.13	10086.65	0.00	Exit
19300.00	90.62	359.76	8903.78	10088.63	-370.16	10095.42	0.00	
19371.22	90.62	359.76	8903.00	10159.85	-370.41	10166.60	0.00	BHL



Well: Hot Potato 26-23 Fed 231H

County: Eddy

Wellbore: Permit Plan

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Zone: 3001 - NM East (NAD83)

MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	

Well: Hot Potato 26-23 Fed 231H
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MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	("/100ft)	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 102463

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 102463
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD Conditions of Approval	4/29/2022