

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29199
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 312
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian LTD	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	
4. Well Location Unit Letter B : 151 feet from the North line and 1702 feet from the East line Section 33 Township 18S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3641 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: CTI & Liner <input checked="" type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See planned procedure attached.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 04/05/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/5/22

Conditions of Approval (if any)

NHU 312

API# 30-025-29199

Job: CTI & Liner

- MIRU PU
- Kill well, ND WH – NU BOP
- POOH with ESP Equipment and LD the same
- RIH with 5-1/2" Perforated liner
- Set CICR and set @ 3700,
- RU Cementing trucks and cement sqz existing perforation and liner
- PU RIH with 6-1/4" bit and DO Cement, CICR, Cement to ~ 3800' (TOL). POOH w/ bit
- RIH with 4-3/4" bit and CO liner to PBTB
- RU WL and run CBL from PBTB to surface (Need for NMOCD)
- RU WL and Perf as following:
 - 4122' – 4132', 4158' – 4168', 4178' – 4188', 4198' – 4208', 4218' – 4228', 4238' – 4248', 4258' – 4268' (4-JSPF)
- RD WL
- RIH with PPI Tool and acid stim new perms w/ ~ 4000 gal of 15% HCL NEFE, POOH and LD PPI Tool
- RIH with injection equipment
- Install new injection tree (SFRM)
- ND BOP – NU WH, RD MOPU
- Run MIT for NMOCD
- Place well back in service

(updated: 03/04/2021 CER)

Revision 0

GL elev

3640.7'

Spud: 5/22/1985

NORTH HOBBS G/SA UNIT #312

CEMENT

DEVIATION SURVEYS

DEPTH

DEGREE

Surface Casing

**Cement with 450 sx Lite wt III + 2% S-1 + 1/2# sx D-29 lead, 200
sxs HE II + 3% S-1 + 1/2# sx D-29**

CIRCULATED 30 sx TO SURFACE

12-1/4" hole

9-5/8" 36# set at 1510'

Production Casing

**Cement with 700 sx Lite wt + 2% D20 + 8#/sx D44 + 1/2#/ sx D-29
lead, 275 sxs HE II + 4.8#/sx D44 + 1/2#/sx D-29**

Circulate 40sx to surface

8-3/4" Hole

Perfs 3945', 3954', 3959', 3963', 3974', 3979', 3983', 3986', 3991', 3999', 4003', 4013', 4016', 4021', 4024'

4128, 4131, 4164, 4171, 4177, 4185, 4191, 4197, 4205, 4212, 4222, 4236, 4241, 4251, 4261, 4270

7" 20# set at 4428'

(updated: 03/04/2021 CER)

NORTH HOBBS G/SA UNIT #312

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CONDITIONS

Action 95948

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 95948
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT	5/5/2022