

<b>Well Name:</b> COVINGTON A FEDERAL	<b>Well Location:</b> T22S / R32E / SEC 26 / NWNE / 32.369048 / -103.6434	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 18	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM2379	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300253203700S2	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> OXY USA INCORPORATED

**Notice of Intent**

**Sundry ID:** 2662244

**Type of Submission:** Notice of Intent

**Type of Action:** Acidize

**Date Sundry Submitted:** 03/15/2022

**Time Sundry Submitted:** 03:18

**Date proposed operation will begin:** 04/01/2022

**Procedure Description:** OXY USA Inc. respectfully requests approval for the below workover/acidize job on the subject well to remove the CIBP and return to production. An approved DHC permit is on file for these pools. Also note the current/proposed wellbore diagrams attached for reference. Plan Forward: MIRU Establish well control. POOH w/ pump and rods. NU and test BOP. POOH and LD tubing and TAC. PU 2-3/8" work string and drill out BHA. Drill out CIBP @ 8800' and clean out the well to TD. POOH and LD CIBP. PU Pkr and RBP. RIH and acidize all 5 stages (4898'-4928', 6898'-6906', 7848'-8006', 8484'-8616', 9758'-10000') Return to production.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

ProposedWBD\_20220315151001.pdf

CurrentWBD\_20220315150941.pdf

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**Conditions of Approval**

**Specialist Review**

Workover\_or\_Vertical\_Deepen\_COA\_20220427181555.pdf

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** LESLIE REEVES

**Signed on:** MAR 15, 2022 03:07 PM

**Name:** OXY USA INCORPORATED

**Title:** Advisor Regulatory

**Street Address:** 5 GREENWAY PLAZA, SUITE 110

**City:** HOUSTON

**State:** TX

**Phone:** (713) 497-2492

**Email address:** LESLIE\_REEVES@OXY.COM

**Field**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** Jonathon W Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 04/27/2022

**Signature:** Jonathon Shepard



Oper.: OXY USA Inc

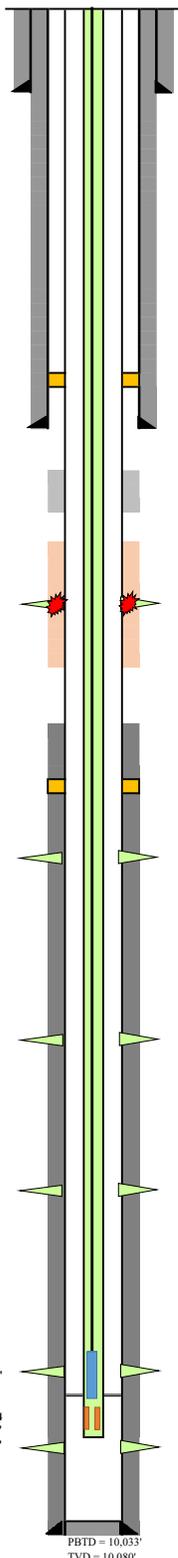
**COVINGTON A FEDERAL 018**

API # 300-25-32037  
Loc: 330' FNL, 1980' FEL SEC 26, T22S, R32E, Unit B  
County/State: Lea County, NM  
GL: 3,730' KB=3,746', GR:3,731'

**Current WBD**

13 3/8" .54.5# J-55 CSG @ 826'  
1000 sks cmt, 200sks circ'd to surface

8 5/8" 32# J-55 LTC CSG @ 4,620'  
1600sks cmt, 250sks circ'd to surface



826

DV Tool at 3,998'

4,550

Original TOC at 4,796'

*Toc at 4814' after sqz.*

1/10/1995  
Perforation @ 4,898'-4,928' (2 SPF, 60 holes, 0.5")  
acid w/ 1000 gal, 7.5% HCL and No Frac  
turn to production

*note:  
Perf stage 3 from 4898 to 4928', had to sqz them and re-perf again*

DV Tool at 6,534'

9/5/2003  
Perforation @ 6,898'-6,906' (1SPF, 66 holes, 0.5")  
acidz. w/ 2000 gal, 7.5% Pentol HCL- No Frac

8/22/2003  
Perforation @ 7,848'-7,856' (1SPF, 66 holes, 0.5")  
Perforation @ 7,944'-7,952' (1SPF, 66 holes, 0.5")  
Perforation @ 8,002'-8,006' (1SPF, 66 holes, 0.5")  
acidz. w/ 2000 gal, 7.5% Pentol HCL- Frac'd w/44K# 7k# 20/40 sandK#  
*commingled w/ stage 2 and 3*

3/2/1995  
Perforation @ 8,484'-8,616' (1SPF, 66 holes, 0.5")  
acidz. w/ 2000 gal, 7.5% Pentol HCL- Frac'd w/5105.7k# 20/40 sandK#

3/2/1995  
RIH w/ CIBP set at 8800'

TAC set at 9850'

L-80 2.875 OD/ 6.50# T&C 2.441 ID 2.347 Drift  
Rod Pump (Insert) (NON-SERIALIZED) - 25-175-R II BC -24-4  
at 9900'  
SN at 9900'

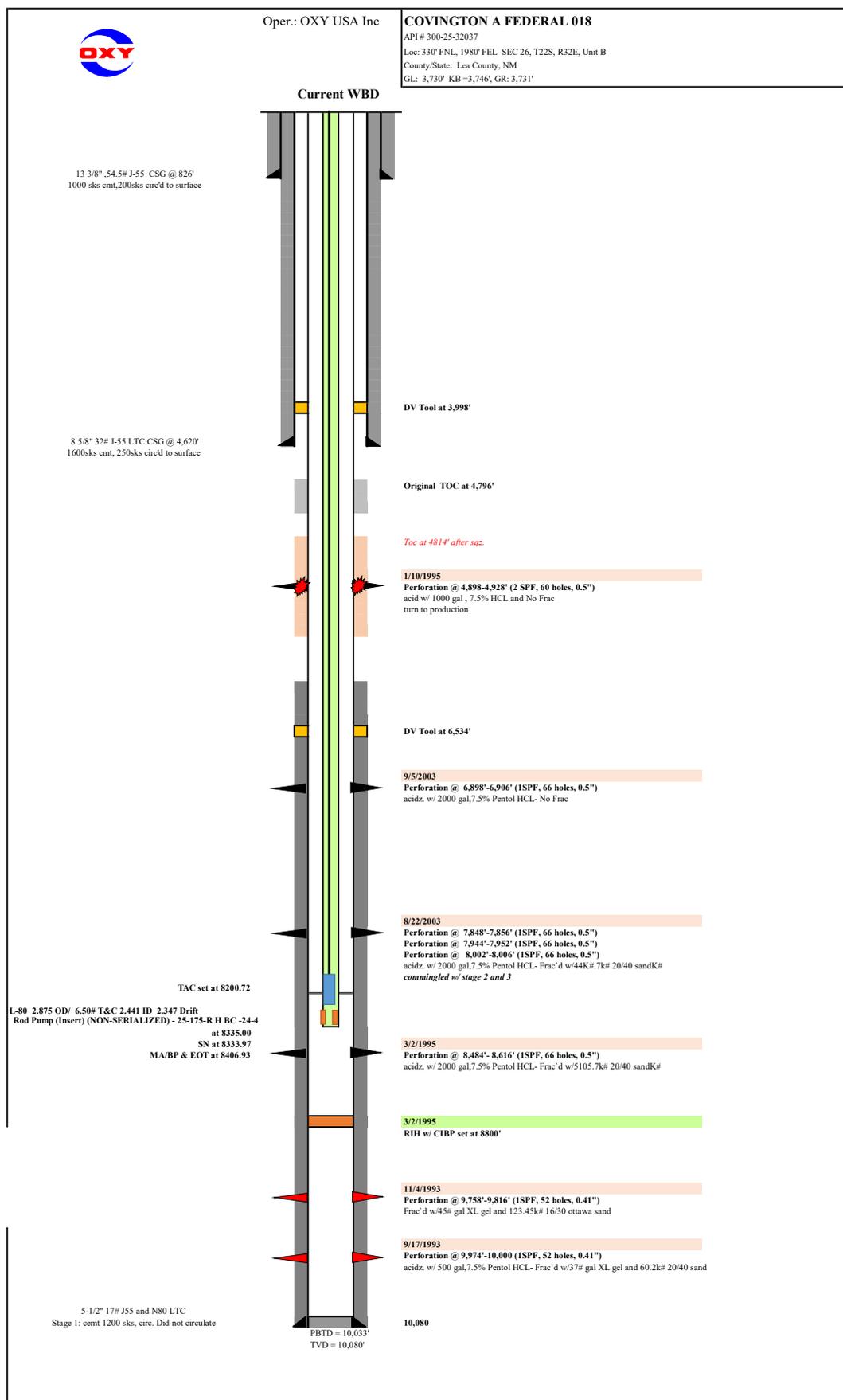
11/4/1993  
Perforation @ 9,758'-9,816' (1SPF, 52 holes, 0.41")  
Frac'd w/45# gal XL gel and 123.45k# 16/30 ottawa sand

9/17/1993  
Perforation @ 9,974'-10,000 (1SPF, 52 holes, 0.41")  
acidz. w/ 500 gal, 7.5% Pentol HCL- Frac'd w/37# gal XL gel and 60.2k# 20/40 sand

5-1/2" 17# J55 and N80 LTC  
Stage 1: cmt 1200 sks, circ. Did not circulate

10,080

PBDT = 10,033'  
TVD = 10,080'



## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1<sup>st</sup> through June 15<sup>th</sup> annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 103003

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 103003
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
jagarcia	Verify to OCD the existing Perf range prior to returning well to production. OCD records have the perf range from 9974-10000 and 4898 - 8616.	5/5/2022
jagarcia	If the zone of perf range existing is 9758 an amended C-104 will need to be filed. If the zone is existing matches OCD records and the operator extends to 9758 a C-104 will also be needed	5/5/2022