

Well Name: COVINGTON A FEDERAL	Well Location: T22S / R32E / SEC 25 / SWSE / 32.357308 / -103.62628	County or Parish/State: LEA / NM
Well Number: 10	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM2379	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253258100S2	Well Status: Producing Oil Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2666495

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 04/12/2022

Time Sundry Submitted: 10:02

Date proposed operation will begin: 04/18/2022

Procedure Description: OXY USA Inc. respectfully requests approval to drill out the CIBP and return the subject well to production. The plan forward is as follows: MIRU. Establish well control. POOH w/ pump and rods. NU BOP. POOH and LD tubing and TAC. PU 2-3/8 work string and drill out BHA. DO CIBP @ 8800' and clean out the well to TD. POOH. PU packer and RBP. RIH and acidize all 7 stages (5018'-5028', 6998'-7030', 7935'-7942', 8058'-8083', 8343'-8374', 8526'-8548', 8820'-8866'). Return to production. *Approved downhole commingle permit 12/02/1999 - Order No. DHC-2529-0; West Red Tank Delaware (51689)/ Red Tank Bone Spring (51683)* See the attached current/proposed wellbore diagrams for reference.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

ProposedWBD_20220412095952.pdf

CurrentWBD_20220412095941.pdf

Well Name: COVINGTON A FEDERAL	Well Location: T22S / R32E / SEC 25 / SWSE / 32.357308 / -103.62628	County or Parish/State: LEA / NM
Well Number: 10	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM2379	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253258100S2	Well Status: Producing Oil Well	Operator: OXY USA INCORPORATED

Conditions of Approval

Specialist Review

Surface_Commingleing_COA_20220427182413.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES

Signed on: APR 12, 2022 09:55 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 04/27/2022

Signature: Jonathon Shepard



Oper.: OXY USA Inc

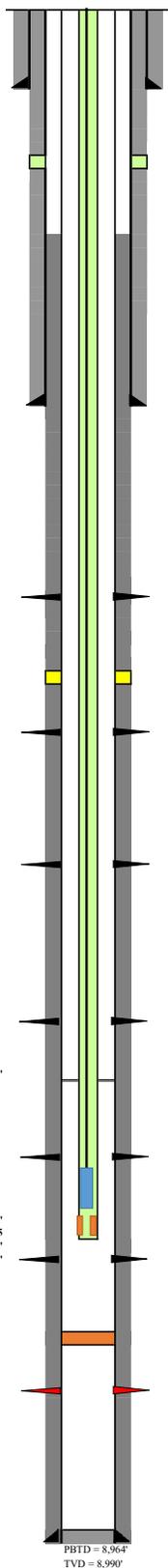
COVINGTON A FEDERAL 010

API # 300-25-32581
 Loc: 660 FSL & 1980 FEL , SEC 25, T22S, R32E, Unit: O
 County/State: Lea County, NM

Current WBD

13 3/8" .54.5# J-55 ST&C CSG @ 811'
 900sk cmt, 150sk circ'd to surface

8 5/8" 32# J-55 ST&C CSG @ 4,720'
 1800sk cmt, 300sk circ'd to surface



811

Intr. Csg DV Tool at 2959'

TOC at 1,500'

4,761

10/17/2002 RAMSEY

Perforation @ 5,018'-5,028' (2SPF, 0.5")

acidz. w/ 1000 gal, 7.5% HCL- Swab test

Note

Frac'd zone 5,018'-5,028' (2SPF, 0.5") on 06/03/2008 w/ 25K# 16/30 SLC- CO to CIBP at 8800' & RTP

DV Tool at 6,173'

9/25/2002 LOWER CHERRY CANYON

Perforation @ 6,998'-7,830' (2SPF, 0.5")

acidz. w/ 1000 gal, 7.5% HCL- Swab test and Frac'd w/ 36K#, 20/40 SLC

9/22/2002 BSHV CNYN

Perforation @ 7,935'-7,942' (2SPF, 0.5")

acidz. w/ 500 gal, 7.5% HCL- Swab test and NO Frac

5/2/2002 BSHV CNYN

Perforation @ 8,058'-8,083' (2SPF, 0.5")

acidz. w/ 1000 gal, 7.5% HCL- Swab test and Frac'd w/ 37.5K#, 20/40 SLC & 15K 20/40 SLC-Swab rest well

Turn to production

TAC set at 8,128'

3/6/1999 BSHV CNYN

Perforation @ 8,343'-8,374' (2SPF, 0.5")

acidz. w/ 1000 gal, 7.5% HCL- Swab test and NO Frac

Turn to production

2 7/8" L80, 6.5#/ft. T&C, External Upset, 2.442" ID, 2.347" DID
 SN at 8,280'
 Ins. Pump 1.50"x24'-5 RHBC-24-5
 (Bore=1.5") at 8,254'
 MA/BP & EOT at 8,429'

2/25/1999 BSHV CNYN

Perforation @ 8,526'-8,548' (2SPF, 0.38")

acidz. w/ 1500 gal, 7.5% HCL- Swab and Frac'd w/ 117K# 16/30 SLC sand

Turn to production

2/25/1999

RIH w/ CIBP set at 8,800'

6/14/1995 Upper BS

Perforation @ 8,820'-8,866' (2SPF, 93holes, 0.38")

acidz. w/ 1200 gal, 15% HCL- Frac'd w/ 100.46K# 20/40 TLC

8,990

PBDT = 8,964'
 TVD = 8,990'

J55 (17#)

ID = 4.892" - DID = 4.767" - BURST = 4910PSI - COLLAPSE = 4270PSI



Oper.: OXY USA Inc

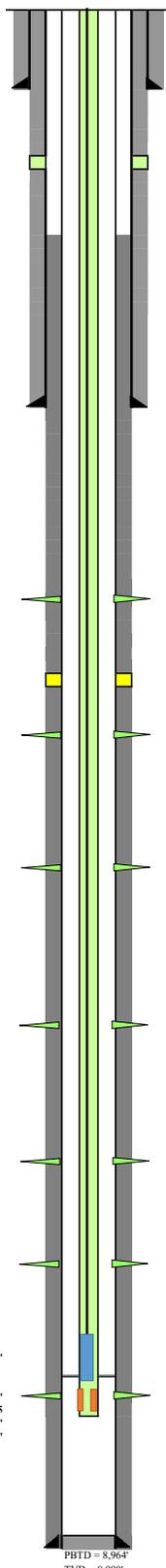
COVINGTON A FEDERAL 010

API # 30-025-32581
 Loc: 660 FSL & 1980 FEL . SEC 25, T22S, R32E, Unit: O
 County/State: Lea County, NM

Proposed WBD

13 3/8" .54.5# J-55 ST&C CSG @ 811'
 900sks cmt, 150sks circ'd to surface

8 5/8" 32# J-55 ST&C CSG @ 4,720'
 1800sks cmt, 300sks circ'd to surface



811

Intr. Csg DV Tool at 2959'

TOC at 1,500'

4,761

10/17/2002 RAMSEY

Perforation @ 5,018'-5,028' (2SPF, 0.5")

acidz. w/ 1000 gal, 7.5% HCL- Swab test

Note

Frac'd zone 5,018'-5,028' (2SPF, 0.5") on 06/03/2008 w/ 25K# 16/30 SLC- CO to CIBP at 8800' & RTP

DV Tool at 6,173'

9/25/2002 LOWER CHERRY CANYON

Perforation @ 6,998'-7,830' (2SPF, 0.5")

acidz. w/ 1000 gal, 7.5% HCL- Swab test and Frac'd w/ 36K#, 20/40 SLC

9/22/2002 BSHV CNYN

Perforation @ 7,935'-7,942' (2SPF, 0.5")

acidz. w/ 500 gal, 7.5% HCL- Swab test and NO Frac

5/2/2002 BSHV CNYN

Perforation @ 8,058'-8,083' (2SPF, 0.5")

acidz. w/ 1000 gal, 7.5% HCL- Swab test and Frac'd w/ 37.5K#, 20/40 SLC & 15K 20/40 SLC-Swab rest well

Turn to production

3/6/1999 BSHV CNYN

Perforation @ 8,343'-8,374' (2SPF, 0.5")

acidz. w/ 1000 gal, 7.5% HCL- Swab test and NO Frac

Turn to production

2/25/1999 BSHV CNYN

Perforation @ 8,526'-8,548' (2SPF, 0.38")

acidz. w/ 1500 gal, 7.5% HCL- Swab and Frac'd w/ 117K# 16/30 SLC sand

Turn to production

2/25/1999

RIH w/ CIBP set at 8,800'

TAC set at 8,850'

2 7/8" L80, 6.5#/ft, T&C, External Upset, 2.442" ID, 2.347" DID
 SN at 8,870'
 Ins. Pump 1.50"x24'-5 RHBC-24-5
 (Bore=1.5") at 8,870'
 MA/BP & EOT at 8,900'

6/14/1995 Upper BS

Perforation @ 8,820'-8,866' (2SPF, 93holes, 0.38")

acidz. w/ 1200 gal, 15% HCL- Frac'd w/ 100.46K# 20/40 TLC

5 1/2" 17#J-55LTC CSG @ 8,990'
 cent 1200 sks, circ. 65sks to surface

PBDT = 8,964'
 TVD = 8,990'

8,990

J55 (17#)
 ID = 4.892" - DID = 4.767" - BURST = 4910PSI - COLLAPSE = 4270PSI

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
 - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
 - a. There are any changes to the allocation methodology
 - b. Proposed Communitization Agreements (CA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Allocation meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 103021

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 103021
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	An amended C-104 will need to be filed to reflect the perf zones that are not reflected on an approved C-104 in the well files. Please review well files.	5/5/2022
jagarcia	A c-104 will need to be approved prior to production	5/5/2022