

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: RIDDLE C LS COM	Well Location: T31N / R9W / SEC 31 / SENW / 36.856429 / -107.823965	County or Parish/State: SAN JUAN / NM
Well Number: 001B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078316F	Unit or CA Name: RIDDLE	Unit or CA Number: NMNM73203
US Well Number: 3004531095	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2669285

Type of Submission: Notice of Intent

Type of Action: Recompletion

Date Sundry Submitted: 05/02/2022

Time Sundry Submitted: 06:43

Date proposed operation will begin: 06/01/2022

Procedure Description: Hilcorp Energy Company requests permission to recomplete the subject well in the Fruitland Coal and downhole commingle with the existing Mesaverde. Please see the attached procedure, current and proposed wellbore diagram, plat and natural gas management plan. A closed loop system will be used. A pre-reclamation site visit was held on 3/15/2022 with Roger Herrera/BLM. The reclamation plan is attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

30045310950000_Riddle_C_LS_1B_NOI_FC_RC_20220502064206.pdf

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SEW / 36.856429 / -107.823965

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Unit or CA Name: RIDDLE

Unit or CA Number:
NMNM73203

US Well Number: 3004531095

Well Status: Producing Gas Well

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: MAY 02, 2022 06:42 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON

State: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 05/02/2022

Signature: Kenneth Rennick



HILCORP ENERGY COMPANY
Riddle C LS 1B
FRUITLAND COAL RECOMPLETION SUNDRY

Prepared by:	Scott Anderson
Preparation Date:	April 20, 2022

WELL INFORMATION			
Well Name:	Riddle C LS 1B	State:	NM
API #:	3004531095	County:	SAN JUAN
Area:	4	Location:	2160' FNL & 990' FWL - Unit F - Section 31 - T 031N - R 009W
Route:	408	Latitude:	36.85636 N
Spud Date:	7/31/2002	Longitude:	-107.82349 W

PROJECT DESCRIPTION
Isolate the Mesaverde producing formation, perforate and stimulate the Fruitland Coal formation in 1 stage and commingle the Fruitland Coal production with the existing Mesaverde production. Strip facilities if necessary; repair production eqmt as needed

CONTACTS			
Title	Name	Office Phone #	Cell Phone #
Engineer	Scott Anderson		248-761-3965
Area Foreman	Colter Faverino		326-9758
Lead	Ramon Florez		486-9680
Artificial Lift Tech	Chris Huff		599-3479
Operator	Dennis Jacquez		787-1639



HILCORP ENERGY COMPANY
Riddle C LS 1B
FRUITLAND COAL RECOMPLETION SUNDRY

JOB PROCEDURES

1. MIRU workover rig and associated equipment; NU and test BOPs per industry and regulatory requirements.
2. TOOH with 2 3/8" tubing set at 6,200'.
3. Set a 4-1/2" cast iron bridge plug at +/- 5,140' to isolate the Mesaverde
4. Pressure test the 7" casing to 560 psi and conduct a formal MIT with the NMOCD
5. Load hole with KCl fluid and run a CBL on the 4-1/2" and 7" casing from the CIBP at 5,140' to surface. Verify cement bond across the **Fruitland Coal formation** and sufficient isolation above the top perforation. Review CBL results with engineering/NMOCD and perform cmt remediation, if required.
6. Set a 7" cast iron bridge plug at +/- 3,753' to establish a base of frac.
7. Perforate the **Fruitland Coal**. (Top perforation @ 3,145', Bottom perforation @ 3,653')
8. Breakdown the FRC perms with acid via a pin-point injection tool
9. Frac will be completed via a frac string. RIH w/ frac string and set packer ~100' above top perforation: ~3,045'.
10. N/D BOP, N/U frac stack and pressure test frac stack to anticipated frac pressure. Open well and PT frac string to 9,000# against the ceramic disc.
11. RU slickline. RIH and break ceramic disc. RD slickline.
12. Frac the **Fruitland Coal** in a single stage.
13. RU flowback eqmt if necessary. Flowback well until tubing pressure drops to working level and sand subsides, or well loads up. RD flowback eqmt.
14. MIRU workover rig. Nipple down frac stack, nipple up and test BOPs per industry and regulatory requirements..
15. Release the pkr and POOH LD frac string
16. PU workstring and clean out to the base of frac CIBP at 3,753'. Take and analyze a **Fruitland Coal** gas sample.
17. Pending C107A approval, mill out the CIBP at 5,140'. Clean out to PBTD at 6,314'
18. TIH and land production tubing. Get a trimmingle **Fruitland Coal/Mesa Verde** flow rate.



HILCORP ENERGY COMPANY
Riddle C LS 1B
FRUITLAND COAL RECOMPLETION SUNDRY

Riddle C LS 1B - CURRENT WELLBORE SCHEMATIC

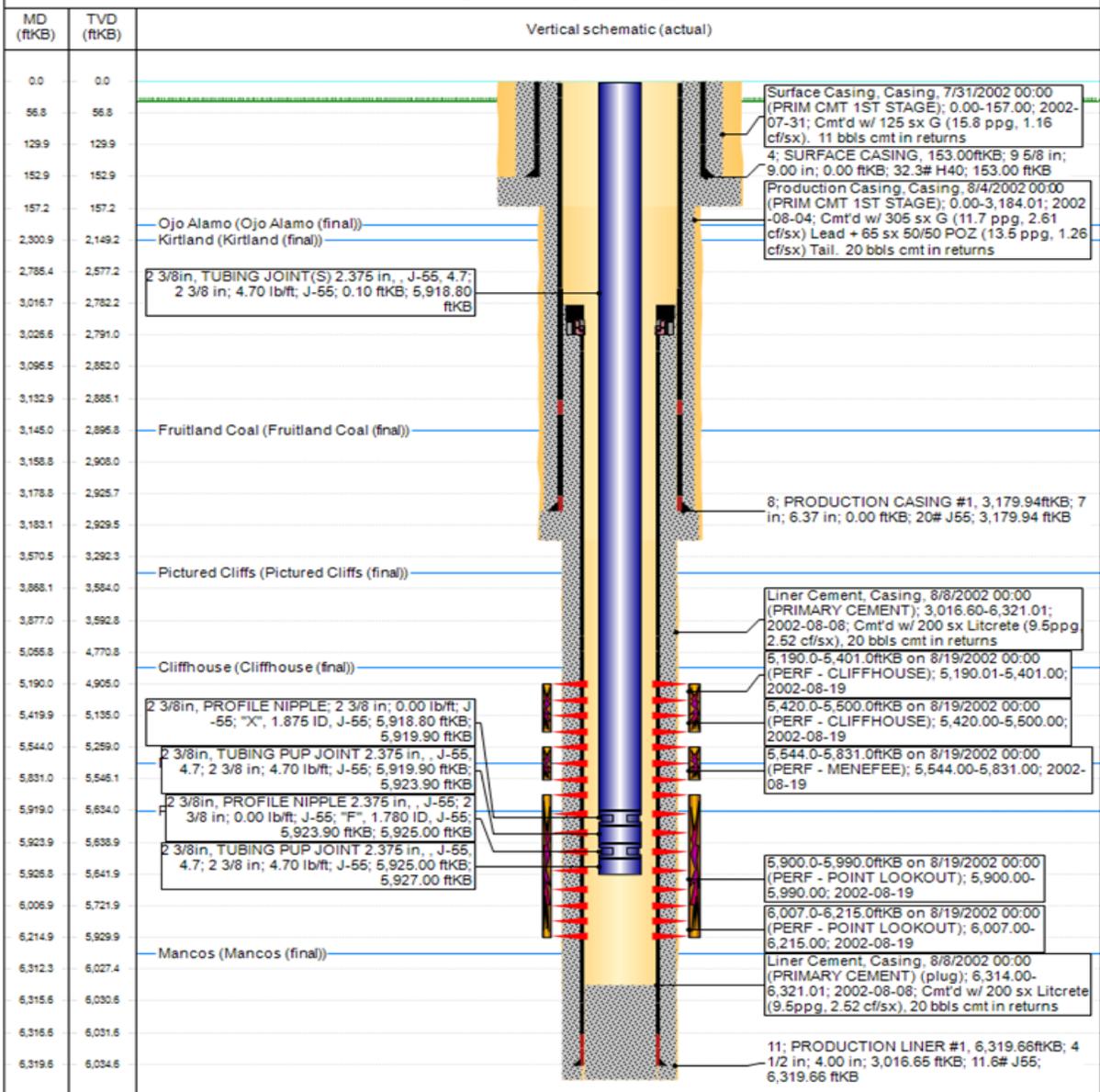


Current Schematic - Version 3

Well Name: RIDDLE C LS 1B

API / UWI 3004531095	Surface Legal Location F-31-31N-09W	Field Name	Route 0408	State/Province NEW MEXICO	Well Configuration Type Deviated
Ground Elevation (ft) 6,606.00	Original KBRT Elevation (ft) 6,620.00	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

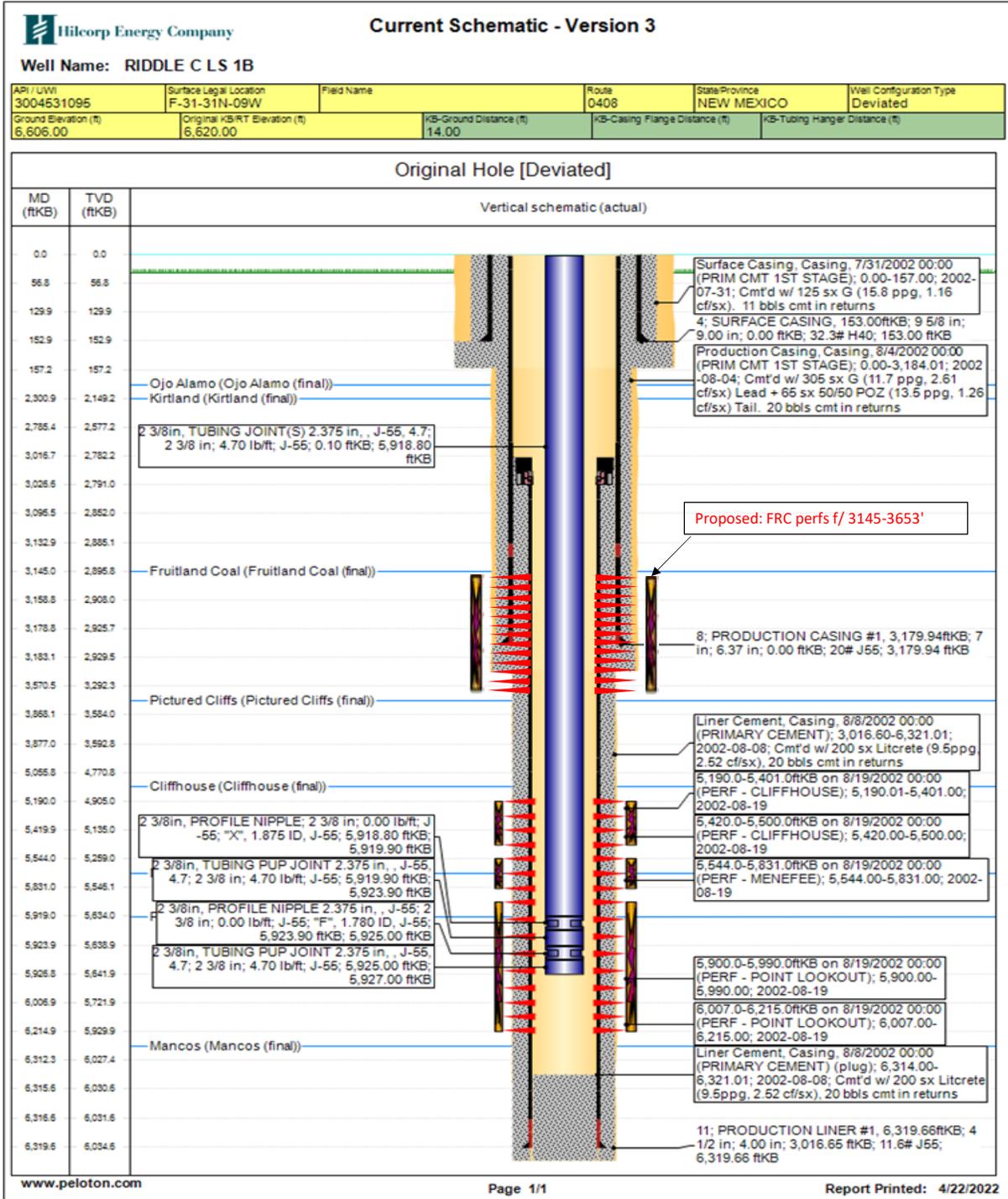
Original Hole [Deviated]





HILCORP ENERGY COMPANY
Riddle C LS 1B
FRUITLAND COAL RECOMPLETION SUNDRY

Riddle C LS 1B - PROPOSED WELLBORE SCHEMATIC



State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

District I
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District II
811 S. First St., Artesia, NM 88210
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-31095	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 319391	5. Property Name RIDDLE C LS	6. Well No. 001B
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6606

10. Surface Location

UL - Lot F	Section 31	Township 31N	Range 09W	Lot Idn 10	Feet From 2160	N/S Line N	Feet From 990	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot C	Section 31	Township 31N	Range 09W	Lot Idn 7	Feet From 952	N/S Line North	Feet From 998	E/W Line West	County San Juan
12. Dedicated Acres 299.10			13. Joint or Infill		14. Consolidation Code			15. Order No. NSP 1894/1894-1	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>M. Walker</i> Title: Operations Regulatory Tech Sr. Date: 04/26/2022</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Gary Vann Date of Survey: 3/19/2002 Certificate Number: 7016</p>
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State of New Mexico
 Energy, Minerals and Natural Resources Department

Submit Electronically
 Via E-permitting

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

I. Operator: Hilcorp Energy Company **OGRID:** 372171 **Date:** 4/26/2022

II. Type: Original Amendment due to 19.15.27.9.D(6)(a) NMAC 19.15.27.9.D(6)(b) NMAC Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water
Riddle C LS 1B	3004531095	F-31-31N-09W Lot:	2160 FNL 990 FWL	0	150	1

IV. Central Delivery Point Name: Chaco Processing Plant [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Riddle C LS 1B	3004531095					2022

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: Attach a complete description of Operator’s best management practices to minimize venting during active and planned maintenance.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Amanda Walker
Title: Operations/Regulatory Tech Sr.
E-mail Address: mwalker@hilcorp.com
Date: 4/26/2022
Phone: 346-237-2177
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

VI. Separation Equipment:

Hilcorp Energy Company (HEC or Operator) production facilities include separation equipment designed to efficiently separate gas from liquid phases to optimize gas capture based on projected and estimated volumes from the targeted pool of our recomplete project. HEC will utilize flowback separation equipment and production separation equipment designed and built to industry specifications after the recomplete to optimize gas capture and send gas to sales or flare based on analytical composition. HEC operates facilities that are typically one-well facilities. Production separation equipment is upgraded prior to well being completed, if determined to be undersized or inadequate. This equipment is already on-site and tied into our sales gas lines prior to the recomplete operations.

VII. Operational Practices:

1. Subsection (A) Venting and Flaring of Natural Gas
 - HEC understands the requirements of NMAC 19.15.27.8 which outlines that the venting and flaring of natural gas during drilling, completion or production operations that constitutes waste as defined in 19.15.2 are prohibited.
2. Subsection (B) Venting and Flaring during drilling operations
 - This gas capture plan isn't for a well being drilled.
3. Subsection (C) Venting and flaring during completion or recompletion
 - Flowlines will be routed for flowback fluids into a completion or storage tank and if feasible under well conditions, flare rather than vent and commence operation of a separator as soon as it is technically feasible for a separator to function.
 - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
4. Subsection (D) Venting and flaring during production operations
 - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
 - Monitor manual liquid unloading for wells on-site or in close proximity (<30 minutes' drive time), take reasonable actions to achieve a stabilized rate and pressure at the earliest practical time, and take reasonable actions to minimize venting to the maximum extent practicable.
 - HEC will not vent or flare except during the approved activities listed in NMAC 19.15.27.8 (D) 1-4.
5. Subsection (E) Performance standards
 - All tanks and separation equipment are designed for maximum throughput and pressure to minimize waste.
 - If a flare is utilized during production operations it will have a continuous pilot and is located more than 100 feet from any known well or storage tanks.
 - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.

6. Subsection (F) Measurement or estimation of vented and flared natural gas
 - o Measurement equipment is installed to measure the volume of natural gas flared from process piping.
 - o When measurement isn't practicable, estimation of vented and flared natural gas will be completed as noted in 19.15.27.8 (F) 5-6.

VIII. Best Management Practices:

1. Operator has adequate storage and takeaway capacity for wells it chooses to recomplete as the flowlines at the sites are already in place and tied into a gathering system.
2. Operator will flare rather than vent vessel blowdown gas when technically feasible during active and/or planned maintenance to equipment on-site.
3. Operator combusts natural gas that would otherwise be vented or flared, when technically feasible.
4. Operator will shut in wells in the event of a takeaway disruption, emergency situation, or other operations where venting or flaring may occur due to equipment failures.

Hilcorp Energy
Interim Reclamation Plan
Riddle C LS #1B
API: 30-045-31095
F – Sec.31-T031N-R009W
Lat: 36.85636, Long: -107.82349
Footage: 2160' FNL & 990' FWL
San Juan County, NM

1. PRE- INTERIM RECLAMATION SITE INSPECTION
 - 1.1) A pre-interim reclamation site inspection was completed by Roger Herrera with the BLM and Chad Perkins construction Foreman for Hilcorp Energy on March 15, 2022.
2. LOCATION INTERIM RECLAMATION PROCEDURE
 - 2.1) Interim reclamation work will only be completed after well recompletion.
 - 2.2) The interim reclamation work will be completed during spring or fall months.
 - 2.3) Location tear drop will be re-defined as applicable for the interim reclamation.
 - 2.4) All diversion ditches and silt traps will be cleaned and re-established as applicable for the interim reclamation.
 - 2.5) All disturbed areas will be seeded, any disturbed areas that are compacted will be ripped before seeding.
 - 2.6) All trash and debris will be removed within 50' buffer outside of the location disturbance during reclamation.
3. ACCESS ROAD RECLAMATION PROCEDURE:
 - 3.1) No lease access road issues were identified at the time of onsite.
4. SEEDING PROCEDURE
 - 4.1) A Pinion/Juniper seed mix will be used for all reclaimed and disturbed areas of the location.
 - 4.2) Drill seeding will be done where applicable and all other disturbed areas will be broadcast seeded and harrowed, broadcast seeding will be applied at a double the rate of seed.
 - 4.3) Timing of the seeding will take place when the ground is not frozen or saturated.
5. WEED MANAGEMENT
 - 5.1) No action is required at this time for weed management, no noxious weeds were identified during the onsite.

District I
 1625 N. French Dr., Hobbs, NM 88240
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 103550

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 103550
	Action Type: [C-103] NOI Recompletion (C-103E)

COMMENTS

Created By	Comment	Comment Date
kpickford	NSP-1894 30-045-33336 RIDDLE C LS #005	5/5/2022

District I
 1625 N. French Dr., Hobbs, NM 88240
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 103550

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 103550
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
kpickford	DHC required	5/5/2022
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	5/5/2022