

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 09/25/2021	
⁴ API Number 30 - 015-47688	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)		⁶ Pool Code 98220
⁷ Property Code 329773	⁸ Property Name DIRE WOLF 12 FED		⁹ Well Number 725H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	12	26S	30E		2238	SOUTH	1650	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	13	26S	30E		342	SOUTH	1855	EAST	EDDY
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

2/20/2021

IV. Well Completion Data

²¹ Spud Date 02/19/2021	²² Ready Date 09/25/2021	²³ TD 18,787	²⁴ PBDT 18,759	²⁵ Perforations 11,552 - 18,759	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8"	1128'	515 SXS CL C/CIRC		
8 3/4"	7 5/8"	10,604'	1471 SXS CL C & H/CIRC		
6 3/4"	5 1/2"	18,771'	725 SXS CL H TOC 6924' CBL		

V. Well Test Data

³¹ Date New Oil 09/25/2021	³² Gas Delivery Date 09/25/2021	³³ Test Date 10/05/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2317
³⁷ Choke Size 64	³⁸ Oil 2454	³⁹ Water 7193	⁴⁰ Gas 12643		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox Printed name: Kay Maddox Title: SENIOR REGULATORY SPECIALIST E-mail Address: kay_maddox@eogresources.com Date: 10/08/2021	Phone: 432-638-8475	OIL CONSERVATION DIVISION	
	Approved by: <i>PATRICIA MARTINEZ</i>		
	Title: <i>PETROLEUM SPECIALIST</i>		
	Approval Date: <i>5/9/2022</i>		

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 47688	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 329773	Property Name DIRE WOLF 12 FED	Well Number 725H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3193'

Surface Location

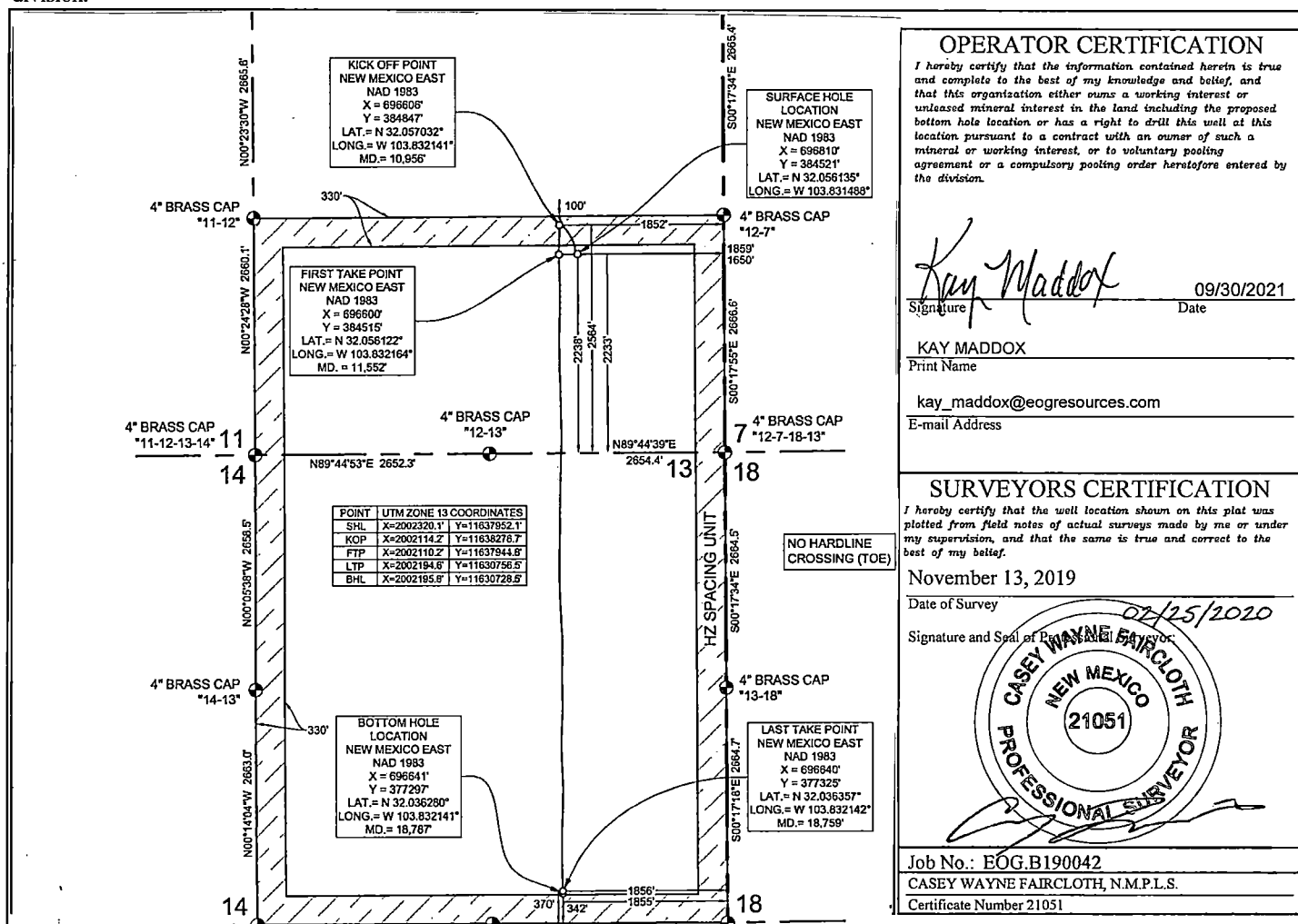
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	12	26 S	30 E		2238	SOUTH	1650	EAST	EDDY

Bottom Hole Location If Different From Surface

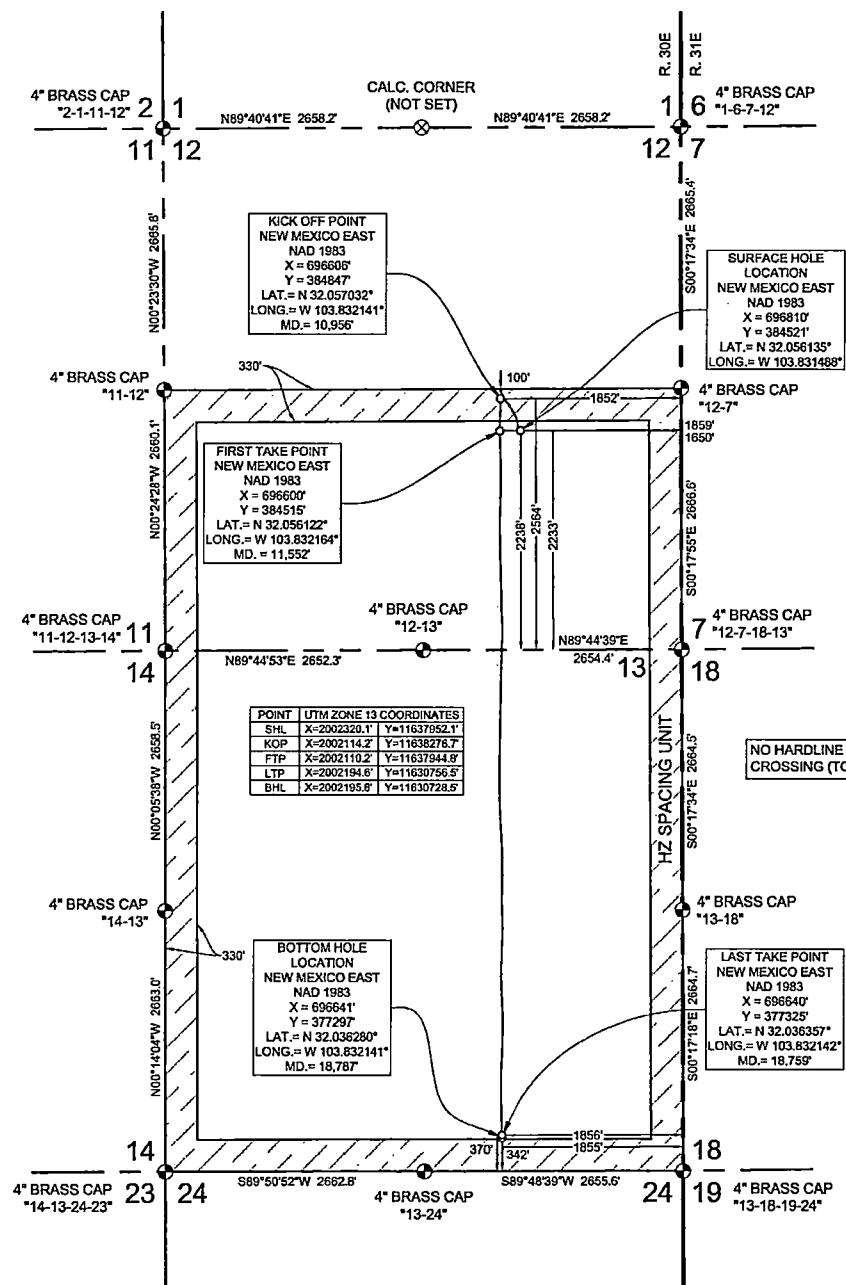
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	13	26 S	30 E		342'	SOUTH	1855'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
960.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



AS COMPLETED PLAT



NOTES:

- ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
- THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC.
- THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

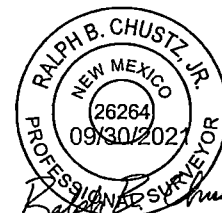


JOB No.: EOG_B190042

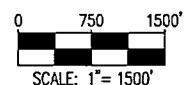
LEASE NAME & WELL NO.: DIRE WOLF 12 FED #725

SECTION: 12 TWP: 26 S RGE: 30 E SURVEY: N.M.P.M.
COUNTY: EDDY STATE: NM ELEVATION: 3193'

DESCRIPTION: 2238' FSL & 1650' FEL



RALPH B. CHUSTZ, JR., N.M. P.L.S. No. 26264





EOG Resources - Midland

Eddy County, NM (NAD 83 NME)

Dire Wolf 12 Fed

#725H

OH

Design: OH

Midland PVA

30 March, 2021



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #725H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3218.0usft
Site:	Dire Wolf 12 Fed	MD Reference:	KB = 25' @ 3218.0usft
Well:	#725H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project		Eddy County, NM (NAD 83 NME)	
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Dire Wolf 12 Fed							
Site Position:		Northing:		384,633.00	usft	Latitude:		32° 3' 23.153 N	
From:	Map	Easting:		697,688.00	usft	Longitude:		103° 49' 43.144 W	
Position Uncertainty:		0.0	usft	Slot Radius:		13-3/16	"	Grid Convergence:	0.27 °

Well		#725H				
Well Position	+N-S	0.0 usft	Northing:	384,521.00 usft	Latitude:	32° 3' 22.085 N
	+E-W	0.0 usft	Easting:	696,810.00 usft	Longitude:	103° 49' 53.352 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,193.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	3/20/2021	6.68	59.72	47,393.94470950

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	181.46

Survey Program		Date	3/30/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
153.0	18,787.0	Driltech MWD (OH)	EOG MWD+IFR1	MWD + IFR1	



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Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3218.0usft
Site:	Dire Wolf 12 Fed	MD Reference:	KB = 25' @ 3218.0usft
Well:	#725H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
153.0	0.62	155.27	153.0	-0.8	0.3	0.41	0.41	0.00	-0.8	0.0	
212.0	0.97	169.95	212.0	-1.5	0.6	0.68	0.59	24.88	-1.6	0.3	
301.0	1.23	170.48	301.0	-3.2	0.9	0.29	0.29	0.60	-3.3	0.3	
388.0	1.41	176.02	388.0	-5.2	1.1	0.25	0.21	6.37	-5.3	0.7	
474.0	2.02	176.10	473.9	-7.8	1.3	0.71	0.71	0.09	-7.8	0.7	
561.0	2.29	177.95	560.9	-11.0	1.4	0.32	0.31	2.13	-11.1	1.0	
756.0	1.76	197.20	755.7	-17.8	0.7	0.44	-0.27	9.87	-16.8	5.9	
852.0	2.20	191.93	851.7	-21.0	-0.1	0.50	0.46	-5.49	-20.6	4.2	
947.0	2.29	202.12	946.6	-24.5	-1.2	0.43	0.09	10.73	-23.2	8.1	
1,075.0	3.25	249.76	1,074.5	-28.2	-5.6	1.88	0.75	37.22	-15.0	24.5	
1,230.0	3.43	230.51	1,229.2	-32.6	-13.3	0.73	0.12	-12.42	-31.0	16.8	
1,325.0	0.44	52.09	1,324.2	-34.2	-15.2	4.07	-3.15	-187.81	33.0	-17.8	
1,421.0	3.43	36.71	1,420.1	-31.7	-13.2	3.13	3.11	-16.02	34.3	-10.7	
1,517.0	4.48	22.47	1,515.9	-25.9	-10.0	1.49	1.09	-14.83	32.7	-7.0	
1,613.0	5.01	2.61	1,611.5	-18.3	-8.4	1.79	0.55	-20.69	32.6	-1.5	
1,709.0	7.56	344.06	1,707.0	-8.0	-10.0	3.36	2.66	-19.32	30.3	5.3	
1,804.0	8.44	339.58	1,801.0	4.5	-14.1	1.13	0.93	-4.72	25.8	5.5	
1,900.0	8.79	337.47	1,896.0	17.9	-19.4	0.49	0.36	-2.20	20.5	4.9	
1,996.0	8.79	344.94	1,990.8	31.8	-24.1	1.19	0.00	7.78	15.4	0.6	
2,091.0	9.06	350.74	2,084.7	46.2	-27.2	0.99	0.28	6.11	9.4	-3.6	
2,187.0	9.67	351.09	2,179.4	61.6	-29.7	0.64	0.64	0.36	2.5	-7.1	
2,283.0	10.02	354.35	2,274.0	77.9	-31.7	0.69	0.36	3.40	-5.7	-10.7	
2,379.0	8.27	354.70	2,368.8	93.0	-33.2	1.82	-1.82	0.36	-12.5	-14.6	
2,475.0	7.56	342.04	2,463.9	105.9	-35.8	1.96	-0.74	-13.19	-12.9	-20.6	
2,571.0	7.39	336.59	2,559.0	117.6	-40.2	0.76	-0.18	-5.68	-14.0	-23.4	
2,666.0	6.51	337.30	2,653.3	128.2	-44.7	0.93	-0.93	0.75	-16.5	-24.4	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #725H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3218.0usft
Site:	Dire Wolf 12 Fed	MD Reference:	KB = 25' @ 3218.0usft
Well:	#725H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,762.0	6.07	336.15	2,748.8	137.8	-48.8	0.48	-0.46	-1.20	-17.1	-26.0
2,858.0	5.45	336.59	2,844.3	146.7	-52.7	0.65	-0.65	0.46	-17.6	-27.0
2,954.0	6.16	332.37	2,939.8	155.4	-56.9	0.86	0.74	-4.40	-15.8	-29.0
3,049.0	6.16	333.08	3,034.2	164.5	-61.6	0.08	0.00	0.75	-17.0	-29.3
3,145.0	5.36	334.13	3,129.8	173.1	-65.9	0.84	-0.83	1.09	-17.7	-29.6
3,241.0	5.28	332.99	3,225.3	181.1	-69.8	0.14	-0.08	-1.19	-16.6	-30.6
3,337.0	6.16	333.08	3,320.9	189.6	-74.2	0.92	0.92	0.09	-16.8	-31.2
3,433.0	6.07	330.62	3,416.3	198.6	-79.0	0.29	-0.09	-2.56	-16.2	-32.3
3,624.0	4.40	330.35	3,606.5	213.8	-87.6	0.87	-0.87	-0.14	-14.6	-32.6
3,720.0	6.68	326.84	3,702.1	221.7	-92.4	2.40	2.37	-3.66	-12.4	-33.3
3,816.0	5.89	327.10	3,797.5	230.5	-98.2	0.82	-0.82	0.27	-13.7	-32.8
3,911.0	5.98	327.19	3,892.0	238.7	-103.5	0.10	0.09	0.09	-14.2	-32.4
4,007.0	7.74	326.92	3,987.3	248.3	-109.7	1.83	1.83	-0.28	-16.0	-32.0
4,103.0	7.91	324.82	4,082.4	259.2	-117.1	0.35	0.18	-2.19	-18.5	-32.0
4,198.0	8.09	324.38	4,176.5	269.9	-124.7	0.20	0.19	-0.46	-22.2	-31.4
4,294.0	8.00	323.94	4,271.5	280.8	-132.6	0.11	-0.09	-0.46	-26.0	-30.7
4,390.0	7.65	323.76	4,366.6	291.4	-140.3	0.37	-0.36	-0.19	-29.6	-29.8
4,486.0	7.39	321.21	4,461.8	301.3	-147.9	0.44	-0.27	-2.66	-31.5	-30.0
4,581.0	8.09	328.77	4,555.9	311.8	-155.2	1.30	0.74	7.96	-38.5	-24.7
4,677.0	8.00	329.12	4,651.0	323.3	-162.2	0.11	-0.09	0.36	-42.7	-24.4
4,773.0	7.83	327.98	4,746.1	334.6	-169.1	0.24	-0.18	-1.19	-46.0	-25.1
4,869.0	6.42	335.89	4,841.3	345.1	-174.7	1.79	-1.47	8.24	-51.4	-18.7
4,964.0	6.42	335.45	4,935.7	354.7	-179.1	0.05	0.00	-0.46	-52.6	-20.1
5,060.0	6.07	332.02	5,031.2	364.1	-183.7	0.53	-0.36	-3.57	-52.3	-23.9
5,156.0	5.98	331.14	5,126.6	373.0	-188.5	0.13	-0.09	-0.92	-52.6	-25.0
5,252.0	6.24	329.12	5,222.1	381.8	-193.6	0.35	0.27	-2.10	-52.4	-27.0
5,348.0	5.80	328.95	5,317.6	390.5	-198.8	0.46	-0.46	-0.18	-52.9	-27.0



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Eddy County, NM (NAD 83 NME)
Site: Dire Wolf 12 Fed
Well: #725H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #725H
TVD Reference: KB = 25' @ 3218.0usft
MD Reference: KB = 25' @ 3218.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,444.0	5.45	328.42	5,413.1	398.5	-203.7	0.37	-0.36	-0.55	-52.6	-27.4
5,539.0	4.13	346.88	5,507.8	405.7	-206.8	2.12	-1.39	19.43	-57.3	-10.8
5,635.0	2.64	17.90	5,603.6	411.1	-206.9	2.41	-1.55	32.31	-53.6	15.0
5,731.0	2.20	95.86	5,699.5	413.1	-204.4	3.19	-0.46	81.21	-4.5	50.0
5,827.0	2.37	87.29	5,795.5	413.0	-200.6	0.40	0.18	-8.93	-19.3	41.5
5,923.0	2.20	151.71	5,891.4	411.4	-197.7	2.54	-0.18	67.10	21.7	37.3
6,018.0	2.46	171.84	5,986.3	407.8	-196.6	0.90	0.27	21.19	28.0	28.7
6,114.0	2.55	173.86	6,082.2	403.6	-196.0	0.13	0.09	2.10	24.8	27.8
6,305.0	2.37	175.97	6,273.1	395.5	-195.3	0.11	-0.09	1.10	17.6	27.0
6,401.0	2.20	178.25	6,369.0	391.7	-195.1	0.20	-0.18	2.37	14.9	26.3
6,496.0	1.85	177.90	6,463.9	388.3	-195.0	0.37	-0.37	-0.37	11.3	26.4
6,592.0	1.76	180.98	6,559.9	385.3	-195.0	0.14	-0.09	3.21	9.7	25.9
6,688.0	1.32	176.76	6,655.8	382.7	-194.9	0.47	-0.46	-4.40	5.2	26.4
6,784.0	1.32	175.18	6,751.8	380.5	-194.8	0.04	0.00	-1.65	2.3	26.5
6,879.0	1.49	175.79	6,846.8	378.2	-194.6	0.18	0.18	0.64	0.2	26.5
6,975.0	1.58	170.17	6,942.8	375.6	-194.3	0.18	0.09	-5.85	-4.9	26.3
7,069.0	1.76	169.81	7,036.7	372.9	-193.8	0.19	0.19	-0.38	-7.8	26.2
7,165.0	1.67	176.67	7,132.7	370.1	-193.5	0.23	-0.09	7.15	-7.5	27.1
7,261.0	2.11	176.76	7,228.6	366.9	-193.3	0.46	0.46	0.09	-10.6	27.2
7,357.0	1.93	175.44	7,324.6	363.5	-193.1	0.19	-0.19	-1.37	-14.6	26.9
7,452.0	2.20	181.42	7,419.5	360.1	-193.0	0.36	0.28	6.29	-15.2	28.4
7,548.0	2.37	177.11	7,515.4	356.3	-192.9	0.25	0.18	-4.49	-21.1	27.1
7,644.0	2.29	179.48	7,611.3	352.4	-192.8	0.13	-0.08	2.47	-23.8	28.0
7,739.0	1.76	172.54	7,706.3	349.1	-192.6	0.61	-0.56	-7.31	-30.4	24.7
7,835.0	1.41	27.52	7,802.3	348.6	-191.9	3.15	-0.36	-151.06	10.8	-38.5
7,931.0	0.62	24.79	7,898.3	350.2	-191.1	0.82	-0.82	-2.84	10.9	-38.0
8,026.0	0.09	341.29	7,993.3	350.7	-190.9	0.59	-0.56	-45.79	33.6	-20.4



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #725H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3218.0usft
Site:	Dire Wolf 12 Fed	MD Reference:	KB = 25' @ 3218.0usft
Well:	#725H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
8,218.0	2.20	199.26	8,185.2	347.4	-192.2	1.18	1.10	-73.97	-17.5	36.7
8,314.0	2.02	241.27	8,281.1	344.8	-194.3	1.59	-0.19	43.76	8.5	40.2
8,410.0	2.29	243.03	8,377.1	343.1	-197.5	0.29	0.28	1.83	6.1	40.0
8,505.0	2.37	245.58	8,472.0	341.5	-200.9	0.14	0.08	2.68	4.0	39.8
8,601.0	1.76	251.82	8,567.9	340.2	-204.1	0.68	-0.64	6.50	4.8	39.3
8,698.0	0.62	244.87	8,664.9	339.5	-206.0	1.18	-1.18	-7.16	-2.0	39.4
8,793.0	0.35	213.58	8,759.9	339.0	-206.7	0.39	-0.28	-32.94	-22.9	32.4
8,888.0	0.44	210.77	8,854.9	338.5	-207.0	0.10	0.09	-2.96	-25.1	31.2
8,984.0	0.26	211.83	8,950.9	338.0	-207.3	0.19	-0.19	1.10	-25.1	31.7
9,080.0	0.18	153.55	9,046.9	337.6	-207.4	0.23	-0.08	-60.71	-40.4	-4.9
9,175.0	0.35	182.73	9,141.9	337.2	-207.3	0.22	0.18	30.72	-38.1	15.5
9,270.0	0.88	288.91	9,236.9	337.2	-208.0	1.09	0.56	111.77	24.9	32.5
9,366.0	1.41	286.97	9,332.9	337.8	-209.8	0.55	0.55	-2.02	21.8	33.3
9,461.0	0.62	265.35	9,427.9	338.1	-211.5	0.91	-0.83	-22.76	6.4	38.6
9,557.0	0.53	262.36	9,523.9	338.0	-212.4	0.10	-0.09	-3.11	3.4	38.8
9,653.0	0.44	209.80	9,619.9	337.6	-213.0	0.46	-0.09	-54.75	-29.4	26.0
9,749.0	0.88	173.07	9,715.9	336.5	-213.1	0.61	0.46	-38.26	-40.1	3.0
9,844.0	1.14	181.50	9,810.8	334.9	-213.1	0.31	0.27	8.87	-40.9	9.0
9,940.0	1.06	130.44	9,906.8	333.3	-212.4	0.99	-0.08	-53.19	-34.2	-26.9
10,036.0	2.02	85.00	10,002.8	332.9	-210.1	1.54	1.00	-47.33	-7.1	-43.9
10,131.0	1.67	110.22	10,097.7	332.6	-207.1	0.92	-0.37	26.55	-28.1	-36.0
10,227.0	1.76	117.17	10,193.7	331.4	-204.5	0.24	0.09	7.24	-35.1	-32.1
10,323.0	0.70	79.90	10,289.7	330.8	-202.6	1.33	-1.10	-38.82	-10.2	-47.7
10,419.0	0.53	97.57	10,385.7	330.9	-201.6	0.26	-0.18	18.41	-25.2	-42.2
10,558.0	0.44	119.19	10,524.7	330.5	-200.5	0.15	-0.06	15.55	-40.1	-29.7
10,662.0	0.70	244.43	10,628.7	330.1	-200.7	0.98	0.25	120.42	-1.5	50.2
10,758.0	1.14	224.57	10,724.7	329.1	-201.9	0.56	0.46	-20.69	-20.0	46.5



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #725H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3218.0usft
Site:	Dire Wolf 12 Fed	MD Reference:	KB = 25' @ 3218.0usft
Well:	#725H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,853.0	1.41	210.77	10,819.6	327.5	-203.1	0.43	0.28	-14.53	-32.6	40.2
10,949.0	0.97	206.20	10,915.6	325.7	-204.1	0.47	-0.46	-4.76	-37.7	37.4
10,956.0	2.03	192.56	10,922.6	325.5	-204.2	15.82	15.09	-194.81	-45.6	27.4
KOP, MD:10956.0', TVD:10922.6', N/S:325.5', E/W:-204.2', INC:2.03										
11,044.0	15.91	182.12	11,009.3	311.9	-205.0	15.82	15.78	-11.87	-63.3	19.1
11,140.0	26.63	178.78	11,098.7	277.1	-205.0	11.23	11.17	-3.48	-89.7	14.5
11,236.0	37.35	179.13	11,180.0	226.4	-204.1	11.17	11.17	0.36	-110.0	15.4
11,332.0	43.33	182.82	11,253.1	164.3	-205.3	6.71	6.23	3.84	-119.0	19.5
11,427.5	48.93	182.56	11,319.3	95.5	-208.5	5.87	5.86	-0.27	-113.4	14.3
FTP Crossing, MD:11427.5', TVD:11319.3', N/S:95.5', E/W:-208.5', INC:48.93										
11,428.0	48.96	182.56	11,319.6	95.2	-208.5	5.87	5.86	-0.25	-113.3	14.3
11,523.0	55.72	180.54	11,377.6	20.0	-210.5	7.31	7.12	-2.13	-93.6	9.6
11,619.0	69.70	177.11	11,421.5	-65.0	-208.6	14.90	14.56	-3.57	-67.8	10.3
11,715.0	82.53	178.78	11,444.5	-158.0	-205.3	13.47	13.36	1.74	-45.7	13.3
11,810.0	85.87	177.90	11,454.1	-252.4	-202.5	3.63	3.52	-0.93	-34.9	15.5
11,906.0	88.15	178.60	11,459.1	-348.3	-199.6	2.48	2.37	0.73	-28.6	17.9
12,002.0	88.33	180.98	11,462.1	-444.2	-199.2	2.49	0.19	2.48	-24.4	17.8
12,098.0	86.92	179.13	11,466.0	-540.1	-199.3	2.42	-1.47	-1.93	-19.2	17.2
12,193.0	90.62	181.50	11,468.1	-635.1	-199.9	4.62	3.89	2.49	-15.9	16.2
12,289.0	89.74	180.89	11,467.8	-731.0	-201.9	1.12	-0.92	-0.64	-15.0	13.7
12,385.0	90.70	182.12	11,467.4	-827.0	-204.4	1.63	1.00	1.28	-14.1	10.7
12,480.0	87.54	180.71	11,468.9	-921.9	-206.7	3.64	-3.33	-1.48	-11.3	8.0
12,576.0	88.68	179.48	11,472.0	-1,017.9	-206.9	1.75	1.19	-1.28	-6.9	7.3
12,672.0	88.95	177.37	11,474.0	-1,113.8	-204.3	2.22	0.28	-2.20	-3.7	9.5
12,768.0	91.67	180.63	11,473.5	-1,209.8	-202.6	4.42	2.83	3.40	-2.9	10.7
12,863.0	89.91	177.02	11,472.2	-1,304.7	-200.6	4.23	-1.85	-3.80	-3.0	12.2
12,959.0	89.30	177.90	11,472.9	-1,400.6	-196.4	1.12	-0.64	0.92	-1.1	16.0



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #725H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3218.0usft
Site:	Dire Wolf 12 Fed	MD Reference:	KB = 25' @ 3218.0usft
Well:	#725H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
13,055.0	92.20	179.66	11,471.6	-1,496.6	-194.3	3.53	3.02	1.83	-1.1	17.6
13,150.0	90.44	177.55	11,469.4	-1,591.5	-192.0	2.89	-1.85	-2.22	-2.0	19.4
13,246.0	92.11	179.75	11,467.3	-1,687.5	-189.8	2.88	1.74	2.29	-2.9	21.2
13,342.0	91.85	177.90	11,464.0	-1,783.4	-187.8	1.94	-0.27	-1.93	-4.9	22.7
13,497.0	88.42	177.20	11,463.6	-1,938.2	-181.2	2.26	-2.21	-0.45	-3.3	28.6
13,592.0	86.92	179.04	11,467.5	-2,033.1	-178.1	2.50	-1.58	1.94	1.8	31.2
13,688.0	87.98	181.94	11,471.7	-2,129.0	-178.9	3.21	1.10	3.02	7.4	29.9
13,784.0	90.44	183.00	11,473.1	-2,224.9	-183.0	2.79	2.56	1.10	9.9	25.3
13,879.0	91.58	181.94	11,471.4	-2,319.8	-187.1	1.64	1.20	-1.12	9.5	20.8
13,975.0	92.20	181.50	11,468.2	-2,415.7	-190.0	0.79	0.65	-0.46	7.6	17.4
14,071.0	92.90	181.33	11,463.9	-2,511.6	-192.4	0.75	0.73	-0.18	4.6	14.6
14,166.0	91.14	180.54	11,460.6	-2,606.5	-193.9	2.03	-1.85	-0.83	2.5	12.6
14,262.0	91.58	180.71	11,458.3	-2,702.4	-194.9	0.49	0.46	0.18	1.5	11.1
14,358.0	91.76	182.38	11,455.5	-2,798.4	-197.5	1.75	0.19	1.74	-0.1	8.0
14,454.0	89.38	180.27	11,454.6	-2,894.3	-199.8	3.31	-2.48	-2.20	0.2	5.3
14,550.0	88.86	179.66	11,456.0	-2,990.3	-199.7	0.83	-0.54	-0.64	3.0	4.9
14,645.0	90.26	180.89	11,456.8	-3,085.3	-200.2	1.96	1.47	1.29	4.7	4.0
14,741.0	89.30	180.54	11,457.1	-3,181.3	-201.3	1.06	-1.00	-0.36	6.0	2.3
14,836.0	89.91	180.98	11,457.8	-3,276.3	-202.6	0.79	0.64	0.46	7.6	0.6
14,932.0	90.70	180.98	11,457.3	-3,372.3	-204.3	0.82	0.82	0.00	8.1	-1.5
15,028.0	88.33	179.66	11,458.1	-3,468.2	-204.8	2.83	-2.47	-1.37	9.8	-2.5
15,124.0	87.98	179.57	11,461.2	-3,564.2	-204.1	0.38	-0.36	-0.09	13.9	-2.3
15,220.0	88.95	179.40	11,463.8	-3,660.2	-203.3	1.03	1.01	-0.18	17.4	-1.9
15,316.0	88.24	178.43	11,466.1	-3,756.1	-201.5	1.25	-0.74	-1.01	20.7	-0.6
15,412.0	88.33	177.99	11,469.0	-3,852.0	-198.5	0.47	0.09	-0.46	24.5	1.9
15,507.0	86.66	176.85	11,473.1	-3,946.8	-194.2	2.13	-1.76	-1.20	29.6	5.8
15,613.0	87.36	176.93	11,478.7	-4,052.5	-188.5	0.66	0.66	0.08	36.2	11.0



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #725H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3218.0usft
Site:	Dire Wolf 12 Fed	MD Reference:	KB = 25' @ 3218.0usft
Well:	#725H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
15,699.0	91.32	177.64	11,479.7	-4,138.4	-184.4	4.68	4.60	0.83	38.1	14.6	
15,795.0	91.14	175.79	11,477.6	-4,234.2	-178.9	1.94	-0.19	-1.93	37.0	19.6	
15,891.0	93.16	178.43	11,474.0	-4,330.0	-174.0	3.46	2.10	2.75	34.3	24.0	
15,987.0	92.29	180.63	11,469.4	-4,425.9	-173.3	2.46	-0.91	2.29	30.7	24.4	
16,082.0	92.46	180.63	11,465.5	-4,520.8	-174.3	0.18	0.18	0.00	27.7	22.9	
16,178.0	91.49	180.19	11,462.2	-4,616.8	-175.0	1.11	-1.01	-0.46	25.4	21.7	
16,274.0	91.05	180.80	11,460.1	-4,712.7	-175.8	0.78	-0.46	0.64	24.2	20.4	
16,369.0	90.18	179.48	11,459.0	-4,807.7	-176.0	1.66	-0.92	-1.39	24.1	19.7	
16,465.0	90.26	178.78	11,458.7	-4,903.7	-174.6	0.73	0.08	-0.73	24.7	20.7	
16,560.0	90.00	177.29	11,458.4	-4,998.6	-171.3	1.59	-0.27	-1.57	25.5	23.5	
16,656.0	88.07	178.96	11,460.1	-5,094.6	-168.2	2.66	-2.01	1.74	28.3	26.2	
16,752.0	91.85	183.70	11,460.1	-5,190.5	-170.4	6.31	3.94	4.94	29.7	23.5	
16,848.0	90.44	182.38	11,458.2	-5,286.3	-175.5	2.01	-1.47	-1.37	29.1	17.9	
16,943.0	89.91	181.42	11,457.9	-5,381.3	-178.7	1.15	-0.56	-1.01	30.1	14.3	
17,039.0	88.51	180.80	11,459.2	-5,477.3	-180.5	1.59	-1.46	-0.65	32.7	12.0	
17,135.0	88.15	179.04	11,462.0	-5,573.2	-180.4	1.87	-0.37	-1.83	36.8	11.7	
17,230.0	88.42	179.40	11,464.9	-5,668.2	-179.1	0.47	0.28	0.38	40.9	12.5	
17,326.0	87.63	178.78	11,468.2	-5,764.1	-177.6	1.05	-0.82	-0.65	45.5	13.6	
17,421.0	90.26	174.82	11,469.9	-5,858.9	-172.3	5.00	2.77	-4.17	48.6	18.3	
17,517.0	91.14	177.37	11,468.8	-5,954.7	-165.7	2.81	0.92	2.66	48.7	24.4	
17,613.0	90.97	180.45	11,467.0	-6,050.6	-163.9	3.21	-0.18	3.21	48.2	25.8	
17,708.0	91.14	181.15	11,465.3	-6,145.6	-165.2	0.76	0.18	0.74	47.7	24.0	
17,805.0	92.81	181.68	11,461.9	-6,242.5	-167.6	1.81	1.72	0.55	45.7	21.2	
17,900.0	92.46	181.50	11,457.5	-6,337.4	-170.3	0.41	-0.37	-0.19	42.6	18.1	
17,996.0	93.52	184.40	11,452.5	-6,433.1	-175.2	3.21	1.10	3.02	38.8	12.7	
18,092.0	91.49	181.06	11,448.3	-6,528.9	-179.8	4.07	-2.11	-3.48	35.9	7.6	
18,188.0	88.86	179.48	11,448.0	-6,624.9	-180.2	3.20	-2.74	-1.65	36.9	6.7	



EOG Resources
Midland PVA

Company: EOG Resources - Midland
Project: Eddy County, NM (NAD 83 NME)
Site: Dire Wolf 12 Fed
Well: #725H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #725H
TVD Reference: KB = 25' @ 3218.0usft
MD Reference: KB = 25' @ 3218.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
18,283.0	89.30	179.57	11,449.6	-6,719.8	-179.4	0.47	0.46	0.09	39.8	7.0
18,379.0	90.09	179.04	11,450.1	-6,815.8	-178.3	0.99	0.82	-0.55	41.6	7.7
18,474.0	88.95	178.25	11,450.9	-6,910.8	-176.0	1.46	-1.20	-0.83	43.6	9.5
18,570.0	89.47	178.87	11,452.2	-7,006.8	-173.6	0.84	0.54	0.65	46.2	11.5
18,666.0	89.74	178.78	11,452.9	-7,102.7	-171.6	0.30	0.28	-0.09	48.2	13.0
Last MWD Survey (MD=18666.0')										
18,787.0	89.74	178.78	11,453.4	-7,223.7	-169.1	0.00	0.00	0.00	50.4	15.0
Projection to Bit (MD=18787.0')										

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,956.0	10,922.6	325.5	-204.2	KOP, MD:10956.0', TVD:10922.6', N/S:325.5', E/W:-204.2', INC:2.03
11,427.5	11,319.3	95.5	-208.5	FTP Crossing, MD:11427.5', TVD:11319.3', N/S:95.5', E/W:-208.5', INC:48.93
18,666.0	11,452.9	-7,102.7	-171.6	Last MWD Survey (MD=18666.0')
18,787.0	11,453.4	-7,223.7	-169.1	Projection to Bit (MD=18787.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEGE
KAY MADDOX 09/28/2021

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name		
								DIRE WOLF 12 FEDERAL		
								6. Well Number:		
								725H		
7. Type of Completion:										
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator						9. OGRID				
EOG RESOURCES INC						7377				
10. Address of Operator						11. Pool name or Wildcat				
PO BOX 2267 MIDLAND, TEXAS 79702						PURPLE SAGE; WOLFCAMP (GAS)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	12	26S	30E		2238	SOUTH	1650	EAST	EDDY
BH:	O	13	26S	30E		342	SOUTH	1855	EAST	EDDY
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
02/19/2021	03/25/2021		03/26/2021			09/25/2021		3193' GL		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
MD 18,787' TVD 11,453'			MD 18,759' TVD 11,453'			YES		None		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
WOLFCAMP 11,552 - 18,759'										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40# J-55		1128'		12 1/4"		515 SXS CL C/CIRC		
7 5/8"		29.7# ECP 110		10,604'		8 3/4"		1471 SXS CL C & H/CIRC		
5 1/2"		20# ECP 110		18,771'		6 3/4"		725 SXS CL H TOC 6924 CBL		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
11,552 - 18,759' 3 1/8", 1470 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,552 -18,759'		FRAC W/17,509,619 lbs proppant, 326,689 bbls load fld		
PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
09/25/2021		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
10/05/2021	24	64		2454	12643	7193	5152			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	2317					48				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
SOLD										
31. List Attachments										
C-102, C-104, C-103, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kay Maddox			Name Kay Maddox			Title Senior Regulatory Specialist			Date 10/08/2021	
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico			
T. Anhy	Rustler	1002'	T. Canyon	Brushy 5987'	T. Ojo Alamo	T. Penn A"
T. Salt		1340'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt		3735'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville
T. Queen			T. Silurian		T. Menefee	T. Madison
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert
T. San Andres			T. Simpson		T. Mancos	T. McCracken
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash		T. Dakota	
T. Tubb			T. Delaware Sand		T. Morrison	
T. Drinkard			T. Bone Springs		T. Todilto	
T. Abo			T. 1st BS SAND	8718'	T. Entrada	
T. Wolfcamp	11,045'		T. 2nd BS SAND	9378'	T. Wingate	
T. Penn			T. 3rd BS SAND	10649'	T. Chinle	
T. Cisco (Bough C)			T.		T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 54886

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 54886
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 54886

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 54886
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	5/9/2022