

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM109399**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **ENDURING RESOURCES LLC**3a. Address **1050 17TH STREET SUITE 2500, DENVER, CO** 3b. Phone No. (include area code)
(303) 573-12224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 8/T23N/R8W/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **WARNER-CALDWELL/1A**9. API Well No. **3004535505**10. Field and Pool or Exploratory Area
NAGEEZI GALLUP/NAGEEZI GALLUP11. Country or Parish, State
SAN JUAN/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT TEST	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources requests a one-year TA status per the MIT pressure test, witnessed by Lenny Moore (NMOCD), for this well on 3/31/22.

Enduring Resources is currently evaluating converting this into a disposal well. Chart recording and wellbore diagram are attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751

Title **Permitting Technician**

Signature

Date

04/08/2022**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

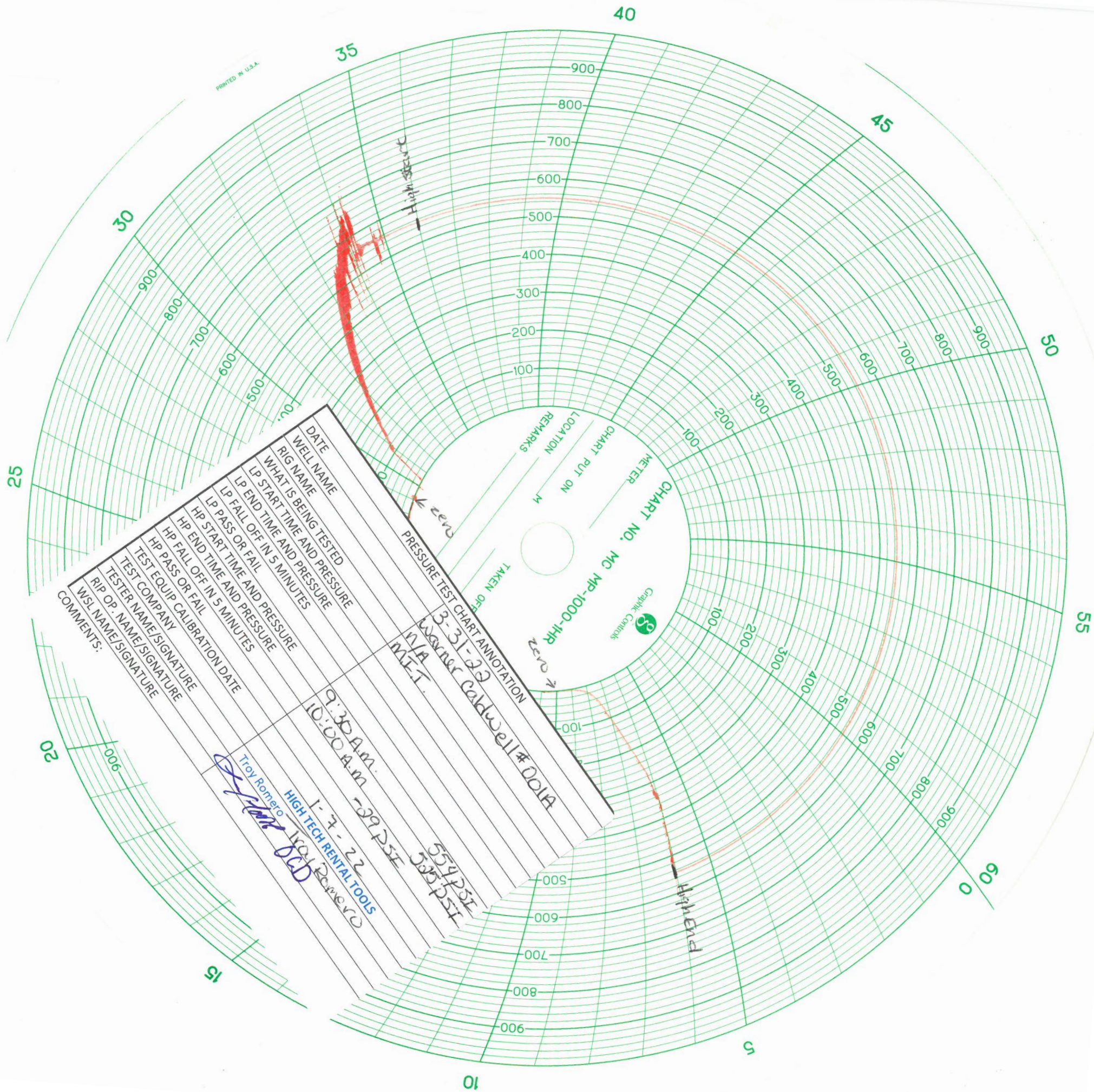
KENNETH G RENNICK / Ph: (505) 564-7742 / AcceptedTitle **Petroleum Engineer**Date **04/15/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



DATE _____

WELL NAME _____

RIG NAME _____

WHAT IS BEING TESTED _____

LP START TIME AND PRESSURE _____

LP END TIME AND PRESSURE _____

LP FALL OFF IN 5 MINUTES _____

HP START TIME AND PRESSURE _____

HP END TIME AND PRESSURE _____

HP PASS OR FAIL _____

HP FALL OFF IN 5 MINUTES _____

HP PASS OR FAIL _____

TEST EQUIP CALIBRATION DATE _____

TEST COMPANY _____

TESTER NAME/SIGNATURE _____

RIP OP. NAME/SIGNATURE _____

WSL NAME/SIGNATURE _____

COMMENTS: _____

CHART NO. MC MP-1000-IHR

CHART PUT ON _____

LOCATION _____

REMARKS _____

TAKEN OFF _____

PRESSURE TEST CHART ANNOTATION

3-31-20

Warner Caldwell #001A

N/A

M.I.T.

9:30 AM

10:00 AM

1-7-22

554 PSI

335 PSI

329 PSI

0

Troy Romero

HIGH TECH RENTAL TOOLS

100 PSI

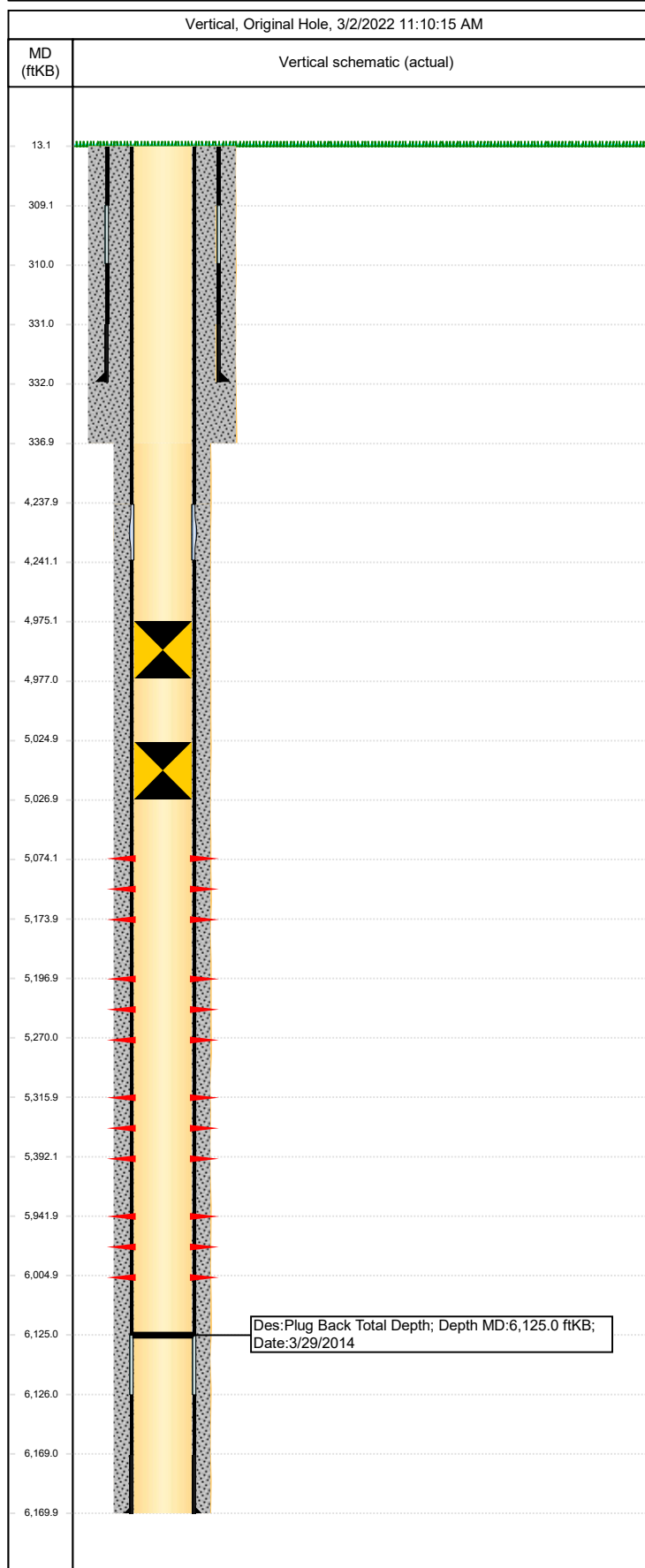
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Enduring Resources IV - Production WBD with perfs

Well Name: Warner Caldwell 1A

API/UWI 30-045-35505	Surface Legal Location 348' FNL & 331' FEL, SEC.8, T23N, R08W	Field Name NAGEEZI GALLUP	License #	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB Elevation (ft) 6,870.00	KB-Tubing Head Distance (ft)	Spud Date 3/19/2014 17:00	Rig Release Date 3/29/2014 07:00	PBTD (All) (ftKB) Original Hole - 6,125.0	Total Depth All (TVD) (ftKB)



Wellbore Sections							
Section Description Surface		Size (in) 12 1/4	Act Top (ft...) 13.0	Act Top (T...) 337.0	Act Btm (ft...) 337.0	Act Btm (T...)	
Section Description Production		Size (in) 7 7/8	Act Top (ft...) 337.0	Act Top (T...) 6,170.0	Act Btm (ft...) 6,170.0	Act Btm (T...)	
Rod Strings							
Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Item Des		Jts	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	
<des> set at <depth>ftKB on <dtmrun>							
Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Item Des	Jts	Grade	Wt (lb/ft)	OD (in)	ID (in)	Len (ft)	Top (ftKB) Btm (ftKB)
Surface, 332.0ftKB							
OD (in) 9 5/8	Wt/Len (lb/ft) 36.00	String Grade J-55	Top Connection ST&C		Top (ftKB) 13.0	Set Depth (ftKB) 332.0	
Item Des			Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
Casing Joints			14	296.00	13.0	309.0	
Float Collar			1	1.00	309.0	310.0	
Casing Joints			1	21.00	310.0	331.0	
Float Shoe			1	1.00	331.0	332.0	
Production, 6,170.0ftKB							
OD (in) 5 1/2	Wt/Len (lb/ft) 17.00	String Grade P-110	Top Connection LT&C		Top (ftKB) 13.0	Set Depth (ftKB) 6,170.0	
Item Des			Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
Casing Joints			100	4,225.00	13.0	4,238.0	
Stage Tool			1	3.00	4,238.0	4,241.0	
Casing Joints			44	1,884.00	4,241.0	6,125.0	
Float Collar			1	1.00	6,125.0	6,126.0	
Casing Joints			1	43.00	6,126.0	6,169.0	
Float Shoe			1	1.00	6,169.0	6,170.0	
Cement							
Description Surface Casing Cement		Cementing Start Date 3/20/2014			Cementing End Date 3/20/2014		
Comment Stage 1: 101 sx, circ 6 bbls to surface							
Description Production Casing Cement		Cementing Start Date 3/28/2014			Cementing End Date 3/20/2014		
Comment Stage tool @ 4,238'							
Stage 1: 160 sx lead, 150 sx tail, circ 32 bbls to surface							
Stage 2: 540 sx lead, 50 sx tail, circ 48 bbls to surface.							
Perforations							
Date 4/3/2014	Zone Upper Gallup, Original Hole			Top (ftKB) 5,074.0	Btm (ftKB) 5,174.0	Shot Dens... 3.0	Enter... 39
Date 4/3/2014	Zone Middle Gallup, Original Hole			Top (ftKB) 5,197.0	Btm (ftKB) 5,270.0	Shot Dens... 3.0	Enter... 42
Date 4/3/2014	Zone Lower Gallup, Original Hole			Top (ftKB) 5,316.0	Btm (ftKB) 5,392.0	Shot Dens... 3.0	Enter... 39
Date 4/3/2014	Zone Greenhorn, Original Hole			Top (ftKB) 5,942.0	Btm (ftKB) 6,005.0	Shot Dens... 3.0	Enter... 39
Other In Hole							
Description Bridge Plug - Permanent				Top (ftKB) 5,025.0	Btm (ftKB) 5,027.0	Run Date 2/27/2017	
Description Bridge Plug - Permanent				Top (ftKB) 4,975.0	Btm (ftKB) 4,977.0	Run Date 2/27/2017	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 100259

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 100259
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	5/9/2022