

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30468
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GEM, 8705 JV-P
8. Well Number 2
9. OGRID Number 260297
10. Pool name or Wildcat TEAS (BONE SPRING)
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section _____ Township _____ Range _____ NMPM _____ County _____
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3589

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	TA Procedure and casing pressure test.
	OTHER: BRADENHEAD TEST REPORT FOR <u>TA</u>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

INITIAL TA TEST. Approved and signed by Kerry Fortner.

Procedure: MIRU FESCO e-line to set CIBP@ 9250+-15' dump 35' of cement on top. RDMO FESCO, SDTM.

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: 4/11/27
 Well needs to be **PLUGGED OR RETURNED**
 to **PRODUCTION**
 BY THE DATE STATED ABOVE: X 7

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell TITLE REGULATORY ANALYST DATE 4/14/2022

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/11/22

Conditions of Approval (if any):

Tubing Detail

KB = 20

X-Mas Tree Top Conn.

290 Jts 2-7/8" tbg

@ 1360' - 20" 94 & 106.5# Surf. Csg. Cmdt w/ 2400 Sx Cmt Circ

@ 5476' - 9-5/8" 40# K-55 Interm Csg. Cmdt w/ 1600 Sx Cmt Circ

CIBP @ 9250'

Bone Spring Perfs: 9,288 - 306'; 9,390 - 9,400'; 9,404 - 26'

Bone Spring Perfs: 9,804 - 22'

CIBP @ 10,190'

5" Liner Top @ 12167'

Atoka Perfs: 12, 142 - 162'; 12,370 - 374'

@ 12570' - 7" 29# N-80 & P-110 Prod. Csg. Cmdt w/ 1900 sx

CIBP @ 13,100'

Morrow Perfs: 13,199 - 204'; 13,207 - 208'; 13,213 - 215'; 13,216 - 226'

Morrow Perfs: 13,229 - 230'; 13,266 - 268' (9/15/89)

@ 12167 - 13630' -- 5" 18 & 23.2#P-110Liner Cmdt w/ 220 Sx

Revised				Producing Well		Drawn	TJW
6/11/2012	ZSR	LEASE:	8705 JV-P Gem	# 2		1/12/2010	
4/4/2022	KWJ	FIELD:	GEM (Bone Spring)				
		LOCATION:	600' FNL 2310' FWL Sec. 2 T2OS R33E		Approved		
		COUNTY:	Lea	STATE: New Mexico	Date		
		PRODUCING FORMATION:	Bone Spring				
		BTA Oil Producers					

District 1
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State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name BTA Oil Producers		API Number 30-025-36468
Property Name GEM 8205-3U-P		Well No. 002

Surface Location

UL - Lot C	Section 2	Township 20S	Range 33E	Feet from 666	N/S Line N	Feet From 2310	E/W Line W	County Lea
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Well Status

☒ TA'D WELL	☐ NO	☒ SHUT-IN	☐ NO	☐ INJ	☐ SWD	☒ PRODUCER	☐ GAS	DATE 4-11-22
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OBSERVED DATA

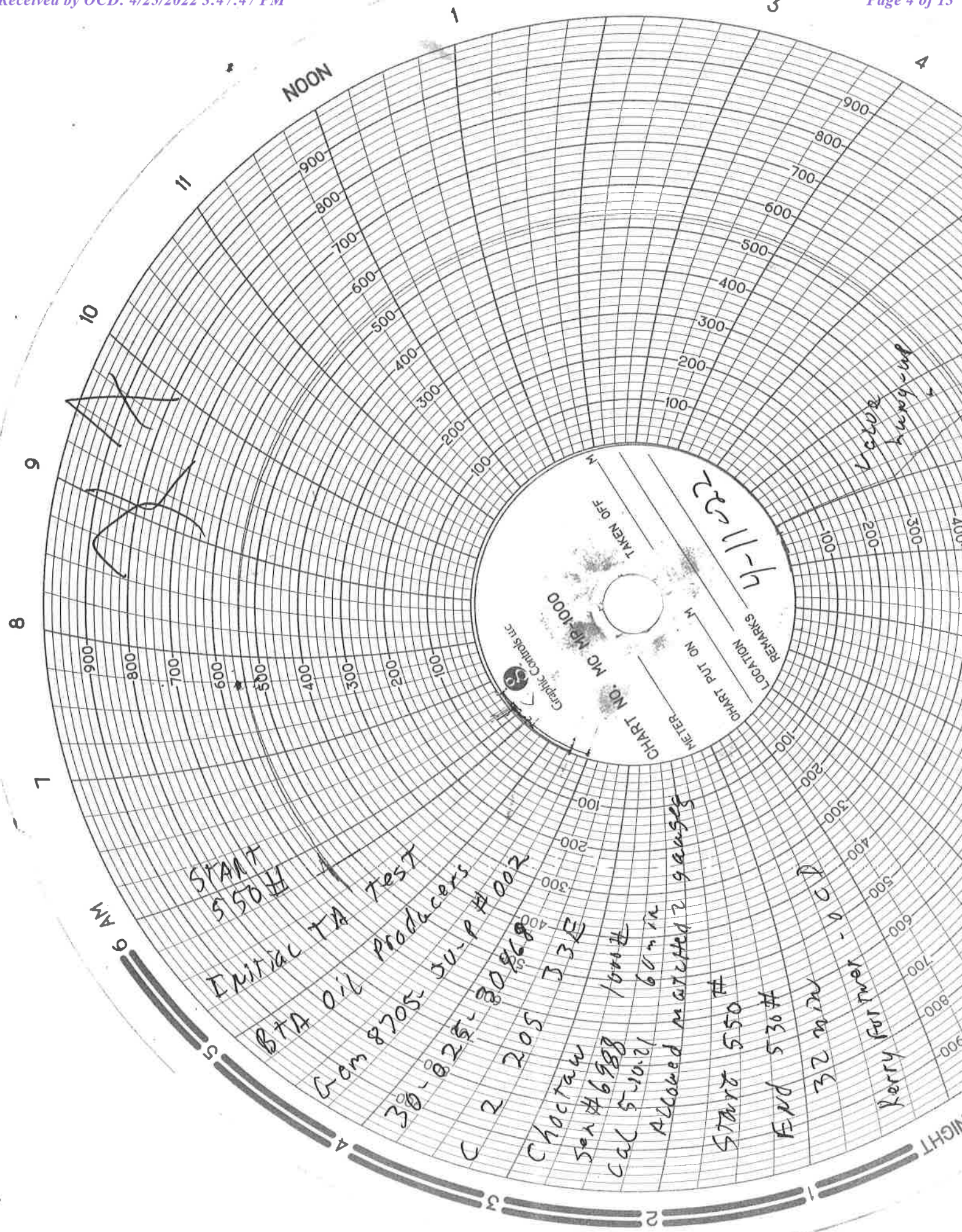
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure			1/A	U	TA
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Exposed for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Initial TA TEST
choctaw
ser # 6988
cal 5-10-21 (pressure matches 2 gauge readings)
START
END
(Allowed)

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
Witness: Kerry Fortner-OCD		

INSTRUCTIONS ON BACK OF THIS FORM





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 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30468
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-2199
7. Lease Name or Unit Agreement Name Gem, 8705 JV-P
8. Well Number 2
9. OGRID Number 260297
10. Pool name or Wildcat Teas (Bone Spring) 58960

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator BTA Oil Producers LLC	
3. Address of Operator 104 S. Pecos, Midland, TX 79701	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>2</u> Township <u>20S</u> Range <u>33E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3589' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU Pulling Unit and reverse unit package.
- Unhang and POH w/rods laying down, send pump in to DonNan for inspection.
- Release TAC, NDWH, NU XO spool and 7-1/16" 5M BOP.
- MIRU Tubing Scanners, POH scanning and laying down prod. tubing (keep yellow band only).
- MIRU WL unit, RIH w/CIBP for 7" 29#. RIH and Set @ 9250' +/- 15', Bail 35' cement on top of plug.
- RIH w/ production tubing, tag cement and note in report.
- Circulate PKR fluid. And test casing to 500 psi for 30 mins.
- ND BOP, and NUWH.
- RDMO pulling unit and all equipment.
- Set up official MIT with NMOCD, send chart into office upon completion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell TITLE Regulatory Analyst DATE 4/14/2022

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30468
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-2199
7. Lease Name or Unit Agreement Name Gem, 8705 JV-P
8. Well Number 2
9. OGRID Number 260297
10. Pool name or Wildcat Teas (Bone Spring) 58960

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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3589' GL	

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PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU Pulling Unit and reverse unit package.
- 2) Unhang and POH w/rods laying down, send pump in to DonNan for inspection.
- 3) Release TAC, NDWH, NU XO spool and 7-1/16" 5M BOP.
- 4) MIRU Tubing Scanners, POH scanning and laying down prod. tubing (keep yellow band only).
- 5) MIRU WL unit, RIH w/CIBP for 7" 29#. RIH and Set @ 9250' +/- 15', Bail 35' cement on top of plug.
- 6) RIH w/ production tubing, tag cement and note in report.
- 7) Circulate PKR fluid. And test casing to 500 psi for 30 mins.
- 8) ND BOP, and NUWH.
- 9) RDMO pulling unit and all equipment.
- 10) Set up official MIT with NMOCD, send chart into office upon completion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell TITLE Regulatory Analyst DATE 4/14/2022

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

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Operator Name BTA Oil Producers	API Number 30-025-36468
Property Name GEM 8205-3U-P	Well No. 002

Surface Location

UL - Lot C	Section 2	Township 20S	Range 33E	Feet from 666	N/S Line N	Feet From 2310	E/W Line W	County Lea
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Well Status

TA'D WELL ☒ YES	NO	SHUT-IN ☒ YES	NO	INJ	INJECTOR SWD	PRODUCER ☒ OIL	GAS	DATE 4-11-22
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OBSERVED DATA

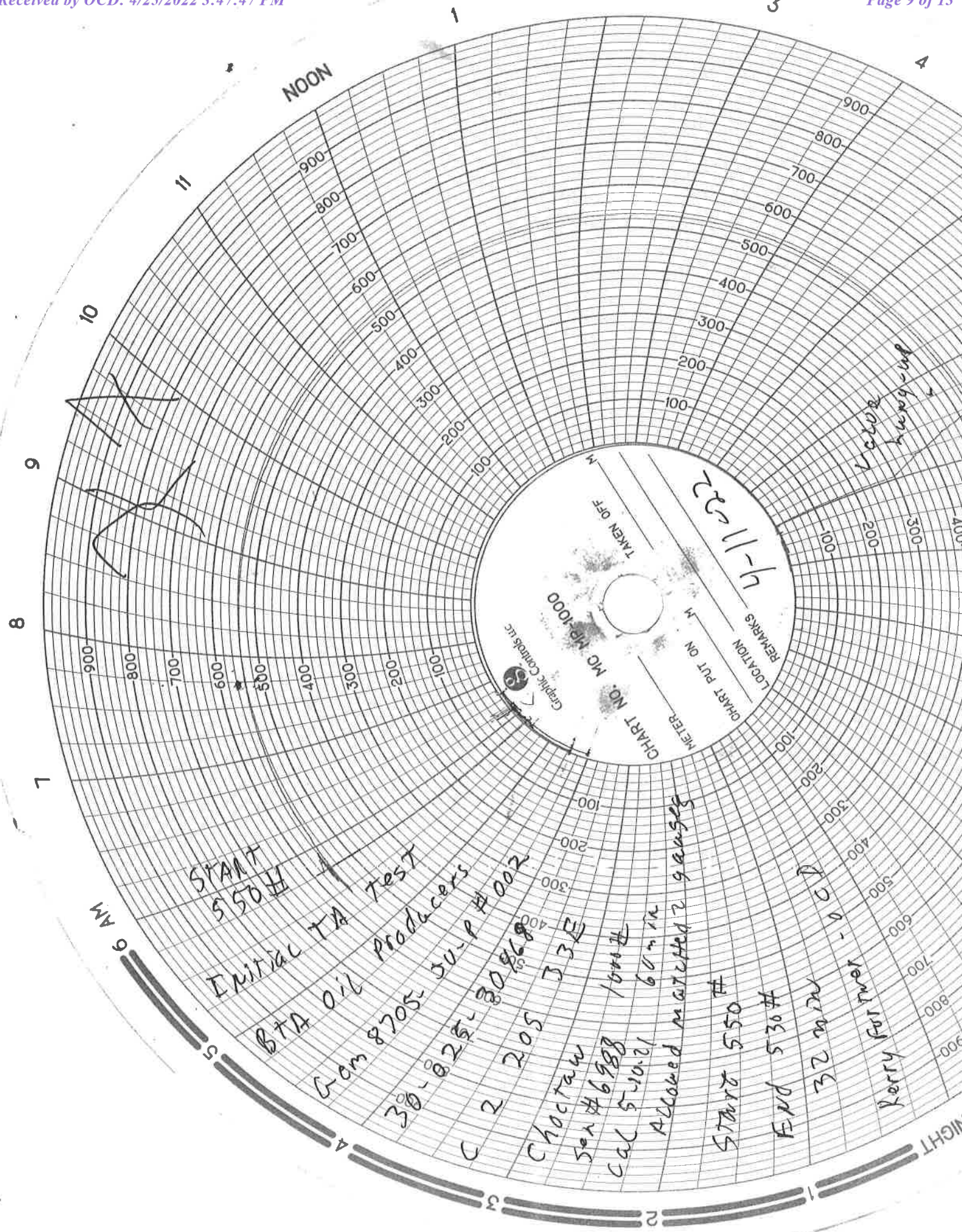
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure			1/A	U	TA
Flow Characteristics					
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Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Exposed for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

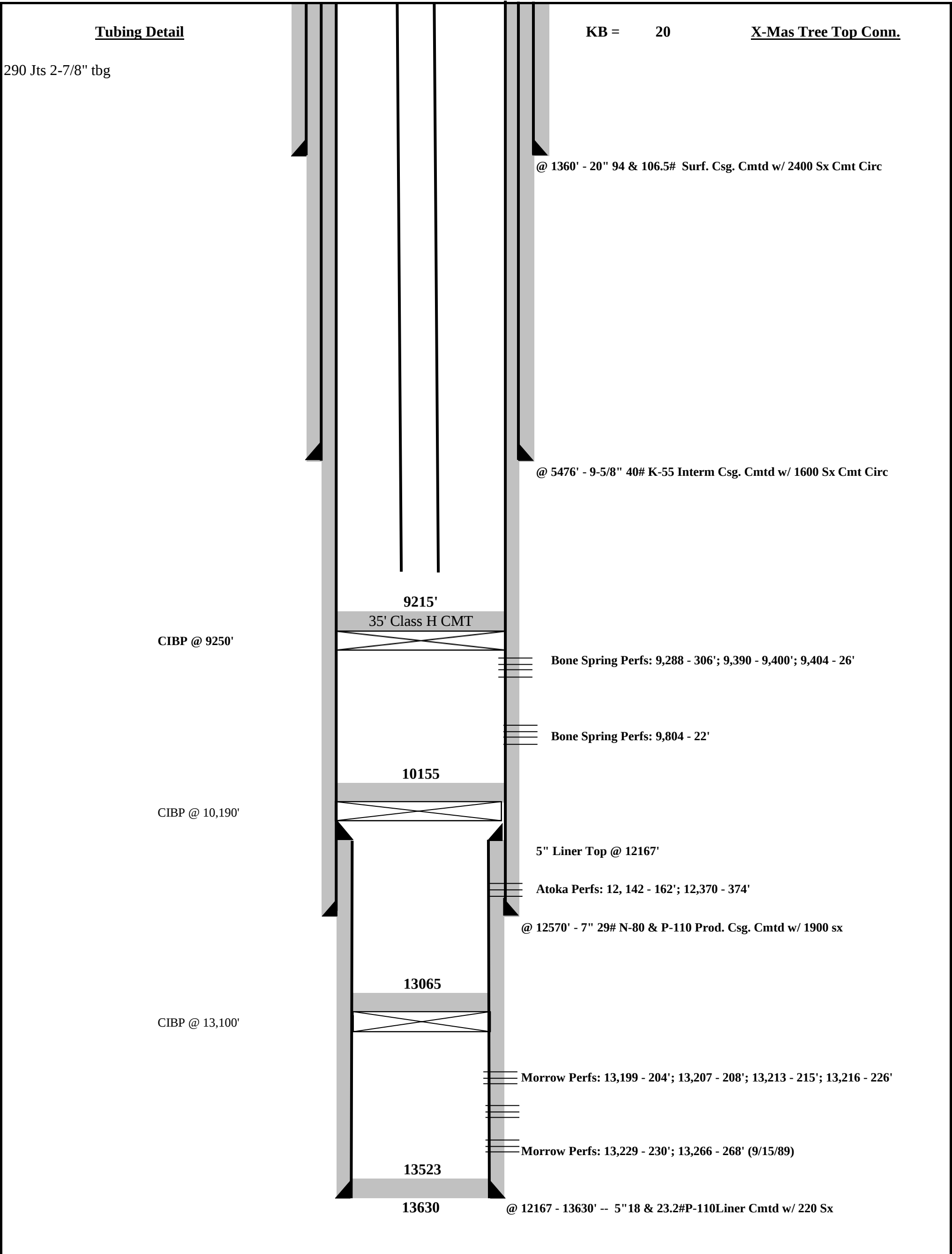
Initial TA TEST
choctaw
ser # 6988
cal 5-10-21 (pressure matches 2 gauge readings)
START
END
(Allowed)

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	
Phone:	
Witness: Kerry Fortner-OCD	

INSTRUCTIONS ON BACK OF THIS FORM







Revised		Producing Well LEASE: 8705 JV-P Gem # 2 FIELD: GEM (Bone Spring) LOCATION: 600' FNL 2310' FWL Sec. 2 T20S R33E COUNTY: Lea STATE: New Mexico PRODUCING FORMATION: Bone Spring	Drawn	TJW
6/11/2012	ZSR		1/12/2010	
4/4/2022	KWJ			
			Approved	
			Date	
		 BTA Oil Producers		

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District III

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 101326

COMMENTS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 101326
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/12/2022

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 101326

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 101326
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/11/2022