Submit 1 Copy To Appropriate District Office	State of New		Form C-103				
<u>District I</u> – (575) 393-6161	Energy, Minerals and I	Natural Resources	Revised July 18, 201.				
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-36446				
811 S. First St., Artesia, NM 88210	OIL CONSERVATI		5. Indicate Type of Lease				
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. 1	STATE FEE					
<u>District IV</u> – (505) 476-3460	Santa Fe, NN	187505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505			330340				
	ICES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL			Byers B				
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 8				
2. Name of Operator J R Oil Ltd, Co.		4	9. OGRID Number 256073				
3. Address of Operator			10. Pool name or Wildcat				
PO Box 2975, Hobbs, NM	88241		Nadine Paddock-Blinebry;				
4. Well Location			! Nadine Drinkard; E. Skaggs Ab				
Unit Letter	1,650 feet from the Sout	th line and 66	feet from the East line				
Section 7	Township 20S	Range 38E	NMPM County Lea				
	11. Elevation (Show whether						
	3,563	' GL					
12. Check	Appropriate Box to Indicat	te Nature of Notice,	Report or Other Data				
NOTICE OF IN	NTENTION TO:	l QUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR					
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN					
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM	Reactivate 📈	OTHER.					
OTHER: 13 Describe proposed or com-	الكلا	OTHER:	ت d give pertinent dates, including estimated da				
			mpletions: Attach wellbore diagram of				
proposed completion or re							
J R Oil respectfully reque production equipment. If			by drilling out the plug and installir				
The subject pools are alr	eady approved for down	-hole commingling	per order DHC-3303.				
Sand Date	Rig Releas	a Datas					
Spud Date: Nov. 29, 2003	Rig Releas	e Date:					
I hereby certify that the information	above is true and complete to t	he best of my knowledg	e and belief.				
Thereby certify that the intermation		in out or my into mone					
		aginoor	May 6 2022				
SIGNATURE	TITLE E		May 6, 2022				
Type or print name lan Peterse	n F-mail ad	dress: ian@ddpetro	o.com PHONE: (432) 634-492				
For State Use Only	L-man ac						
~	1 4	Oamaniia Off	A 5/44/00				
APPROVED BY:	Forther TITLE	Compliance Officer	A DATE 5/11/22				

Byers B #8 PROPOSED

JR Oil	ı Lta.			Вуе	rs B	#8 P F	KOP	OSE	D			
		WELL NAME API NO	rd, Blinebry KB: 19.0 <i>N</i> . Nadine PBTD: 7,354									
		SPUD DATE: November 29, 2003 COUNTY: Lea CASING								7,400 HOLE DATA		
		joints	OD	lb/ft gra	de ID (ir	n) drift (in)	top	bottom	bit size	depth	sacks	TOC
		Surface	8 5/8	32.00			19'	1,500'	12 1/4	1,500'	735	surf.
		Production	5 1/2	17.00			19'	7,400'	7 7/8	7,400'	1,610	surf.
		History: 11/29/2003 Spud by C	xv USA. inclinati	on survev indicate	s a dogleg may	exist	PERFORAT top	bottom	zone	status	ttl shots	date
	<u> </u>	between 2	,788' and 3,842'	•			5,915'	6,253'	U. Blinebry	TA'd	18	01/27/04
-5/8" @ 1,500'		12/30/2003 Tag PBTD		Abo & L. Drinkaro cidize Abo only 2,5			6,288' 6,573'	6,440' 7,010'	L. Blinebry L. Drinkard	TA'd TA'd	26 23	01/22/04 12/31/03
				0, 15" 3,890, SITP			7,208'	7,218'	Abo	TA'd	41	01/11/04
				SITP 200, attempt	• .	tion survey,	7,210'	7,216'	Abo	TA'd	25	12/31/03
				/s, 15 BO & 83 BW Abo only 2 half-da		sW,						
				nly 2,500 gal 17%								
				wab 3 days, SITP 2 SITP 0, isolate L. [e 3k gal						
				3,073 ATR 5.3 AT								
			•	8O & 114 BW, frac in 77.4k gal gel, p								
				2,670, FC, flow 0 B								
			•	w/ BS, ATR 5 ATR V, SITP 100, frac 7			TUBING (PI	OD (in)	ivg jt length: ID (in)	= 32.000' joints	length (ft)	depth (ft)
				6, ATR 40.4 ATP 3			Tubing	2 7/8	2.441	179	5,728.00	5,747
				V, perf U. Blinebr			Marker				2.00	5,749
				IP 1,500 15" 654, f I gel, ppa 1-6, ATF			Tubing TAC			2	64.00 2.75	5,813 5,816
		FC, clean		P, IP 139 BOPD, 1			Tubing			44	1,408.00	7,224
		API 38.2 8/7/2007 WBD prin	ted (well nulled?)	١			IPC SN			1	32.00 1.10	7,256 7,257
		1/3/2008 Pump cha		,			Perf sub				4.00	7,261
		12/5/2008 WBD print 1/21/2009 WBD print					BPMA			1	32.50	7,293
		6/22/2016 Set CIBP			TOC @ 5,830	,						
			uid, well TA'd	4-11		vices and DTD						
		PROPOSED Install surf	ace equipment, o	ariii out piug, instai	i production eq	uipment, RTP						
							RODS (PRO		nding unit se			
							PR Liner	OD (in) 1 1/2	grade	rods	length (ft) 20.0	depth (ft)
							Polished rod	1 1/4			26.0	-19
×	TAC (@ ~5,816' 					Ponies Sucker rods	7/8 7/8	D D	96	0.0 2,400.0	-19 2,381
							Cucker road	3/4	D	191	4,775.0	7,156
							Sinker bars Guide sub	1 1/2		3	75.0	7,231 7,235
	U. Blineb	I ory perfs @ 5,915' - 6,253	1				RHR				4.0 0.5	7,236
							Lift sub	4 4/0	DUDO		1.0	7,237
							Pump Gas anchor	1 1/2 1 1/4	RHBC		20.0 16.0	7,257 7,273
	L. Blineb	ry perfs @ 6,288' - 440' 										
1818181	L. Drinka	Ⅱ ard perfs @ 6,573' - 7,010	i									
10000	Abo perfs	s @ 7,208' - 18'										
	Pumn	 										
		@ ~7,293'										
	PBTD @	I 7,354'										
-1/2" @ 7,400'												
TD @ 7,4	100'								Und			

Byers B #8

JK		Liu.						Dy	ers i) #0					
			WE	WELL NAME: Byers B #8 FORMATION: Abo, Drinkard, Blinebry KB: 19.0 API NO: 30-025-36446 FIELD: E. Skaggs, W. Nadine PBTD: 7,354											
					30-025-3644										
			SP	UD DATE:	November 2	9, 2003 CASING						TD: 7,400 CEMENT & HOLE DATA			
				joints	OD	Ib/ft	grade	ID (in)	drift (in)	top	bottom				тос
			Surface	,	8 5/8	32.00	3	4.892	4.767	19'	1,500'	12 1/4	1,500'	735	surf.
			Production		5 1/2	17.00		7.921	7.796	19'	7,400'	7 7/8	7,400'	1,610	surf.
			History:							PERFORAT		1		T 40 . 1 . 4	1.4.
			11/29/2003		xy USA, inclir 788' and 3,84		indicates a do	gieg may exis	ST	top 5,915'	6,253'	Zone U. Blinebry	status TA'd	ttl shots	01/27/04
8-5/8" @ 1,500)'	<u> </u>	12/30/2003				Orinkard, swa	b Abo only 2	days,	6,288'	6,440'	L. Blinebry	TA'd	26	01/22/04
							only 2,500 ga			6,573'	7,010'	L. Drinkard	TA'd	23	12/31/03
							90, SITP 500, 1		•	7,208'	7,218'	Abo	TA'd	41	01/11/04
							attempt flowin & 83 BW, SITF		survey,	7,210'	7,216'	Abo	TA'd	25	12/31/03
						-	half-days, 14								
							gal 17% ferche	ek w/ BS,							
						, swab 3 days									
							olate L. Drinka R 5.3 ATP 3,61								
							W, frac L. Dri								
							al gel, ppa 1-6								
							flow 0 BO & 3		-						
							R 5 ATP 3,48			TUBING (no	one) OD (in)	ID (in)	lainta	langth (ft)	donth (ft)
							0, frac 70k# 1 .4 ATP 3,589				OD (III)	ID (in)	joints	length (ft)	depth (ft)
					0 0		Blinebry, acid								
							5" 654, frac 11								
							1-6, ATR 27.2								
				API 38.2	out to 7,344°,	POP, IP 139 E	BOPD, 131 M	JFD, 311 BW	PD,						
					ed (well pulle	d?)									
				Pump char		,									
					ed (well pulle										
					ed (well pulle		top, tag TOC	@ E 020'							
					id, well TA'd	ip cementon	top, tag 100	w 5,630 ,							
					,										
										RODS (non	e) OD (in)	grade	rods	length (ft)	depth (ft)
											OD (III)	grade	1005	length (It)	deptii (it)
		pkr f TOC @													
		CIBP @													
		U. Bline	bry perfs @ 5,9	15' - 6,253'											
		L. Blinet	ory perfs @ 6,28	88' - 440'											
		- Deink	 ard perfs @ 6,5	701 7 0401											
		E. Dilliki	ard peris @ 6,5	73 - 7,010											
		Abo per	fs @ 7,208' - 18	3'											
		PBTD @	7,354'												
5-1/2" @ 7,400		. —													
TD	@ 7,400'		<u></u>										-4	04 00001 :	- D-4
												Upd	atea: March	21, 2022 by la	ıı Petersen

J R Oil Ltd., Co.

TO: NMOCD, Hobbs District

FROM: Ian Petersen

(432) 634-4922

SUBJECT: Byers B #8 (30-025-36446)

DATE: May 6, 2022

J R Oil respectfully requests permission to reactivate this well bore by drilling out the plug and installing production equipment. If scale is encountered the well will be acidized.

The subject pools are already approved for down-commingling per order DHC-3303.

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Byers B #8

JIN	. OII			WELL NAME: Byers B #8 FORMATION: Abo, Drinkard API NO: 30-025-36446 FIELD: E. Skaggs, W SPUD DATE: November 29, 2003 COUNTY: Lea					d, Blinebry KB: 19.0 V. Nadine PBTD: 7,354 TD: 7,400							
				le!=+:		CASING		ID (C.)	41-224 /* · · ·	4	h-44	CEMENT &			T00	
			Surface	joints	OD 8 5/8	1b/ft 32.00	grade	ID (in) 4.892	drift (in) 4.767	top 19'	1,500'	12 1/4	depth 1,500'	sacks 735	TOC surf.	
			Production		5 1/2	17.00		7.921	7.796	19'	7,400'	7 7/8	7,400'	1,610	surf.	
			History:							PERFORAT	TIONS					
			11/29/2003	Spud by O	ky USA, inclir	nation survey	indicates a do	gleg may exis	st	top	bottom	zone	status	ttl shots	date	
		<u> </u>			788' and 3,84					5,915'	6,253'	U. Blinebry	TA'd	18	01/27/04	
8-5/8" @ 1,	,500'		12/30/2003				Orinkard, swa			6,288'	6,440'	L. Blinebry L. Drinkard	TA'd TA'd	26	01/22/04	
		10 0 0 0 0 10 0 0 0 10 0 0 0 10 0 0 0					only 2,500 ga 0, SITP 500, t			6,573' 7,208'	7,010' 7,218'	Abo	TA'd	23 41	12/31/03 01/11/04	
		10 10 10 10 10 10 10 10 10 10 10 10 10 1					attempt flowin			7,200	7,216'	Abo	TA'd	25	12/31/03	
		100000					& 83 BW, SITE		ourvey,	7,210	1,210	7150	1710	20	12/01/00	
							half-days, 14									
						•	gal 17% ferche									
				ATR 4 ATF	35, ISIP vac	, swab 3 days	s, SITP 240,									
							late L. Drinka		•							
							5.3 ATP 3,61									
							W, frac L. Dri		‡ 20/40							
							al gel, ppa 1-6 flow 0 BO & 3		Blinebry.							
							R 5 ATP 3,48		•	TUBING (no	one)					
							0, frac 70k# 1			,	OD (in)	ID (in)	joints	length (ft)	depth (ft)	
				RC in 52.6	k gal gel, ppa	a 1-6, ATR 40.	.4 ATP 3,589	SIP 2,360 FC	,							
							Blinebry, acid									
							5" 654, frac 11									
							I-6, ATR 27.2									
					out to 7,344',	POP, IP 139 E	BOPD, 131 M	JFD, 311 BW	PD,							
			8/7/2007	API 38.2	ed (well pulle	43)										
				Pump char		u:)										
					ed (well pulle	d?)										
					ed (well pulle											
			6/22/2016	Set CIBP (5,860' , dun	np cement on	top, tag TOC	@ 5,830',								
				circ. pkr flu	id, well TA'd											
		10.000									Ļ					
		10.000								RODS (non		avada	ua da	longth (ft)	donth (ft)	
		100000									OD (in)	grade	rods	length (ft)	depth (ft)	
		pkr flu	uid													
		TOC @ 5	5,830'													
	X	CIBP @	5,860'													
		U. Blineb	ry perfs @ 5,9	915' - 6,253'												
		L. Blineb	I ry perfs @ 6,2	88' - 440'												
			[-												
0.000		6666														
		100000														
18181818		Drinka	। rd perfs @ 6,5	573' - 7 010'												
			 	7,010												
1111			 @ 7 2001 40	יי												
		Abo pens	s @ 7,208' - 18 I	5												
		PBTD @	7,354'													
5-1/2" @ 7,																
	TD @ 7,400'													04 0		
												Upd	ated: March	21, 2022 by la	n Petersen	

Byers B #8 PROPOSED

JK O	II Lta.		D D	syers	8 B #8	PR	CUP	OSE							
		WELL NAME:	•	rd, Blinebry KB: 19.0											
		API NO: 30-025-36446 FIELD: E. Skaggs, V SPUD DATE: November 29, 2003 COUNTY: Lea						W. Nadine PBTD: 7,354 TD: 7,400							
		SFOD DATE.	CASING		COUNTY: Lea	<u>а</u>				HOLE DATA					
		joints	OD lb/ft	grade	ID (in) d	drift (in)	top	bottom	bit size	depth	sacks	TOC			
		Surface Production	8 5/8 32.00 5 1/2 17.00				19' 19'	1,500' 7,400'	12 1/4 7 7/8	1,500' 7,400'	735 1,610	surf. surf.			
		Troddouoir	0 1/2				10	7,400	7 770	1,400	1,010	ouri.			
		History:					PERFORAT	IONE							
		•	xy USA, inclination survey	indicates a de	ogleg may exist		top	bottom	zone	status	ttl shots	date			
			,788' and 3,842'				5,915'	6,253'	U. Blinebry	TA'd	18	01/27/04			
8-5/8" @ 1,500'		_	@ 7,354', perf Abo & L. I W, SITP 125, acidize Abo				6,288' 6,573'	6,440' 7,010'	L. Blinebry L. Drinkard	TA'd TA'd	26 23	01/22/04 12/31/03			
		BDTP 6,50	0, BO, ISIP 4,780, 15" 3,89	90, SITP 500,	flow & swab Abo	only	7,208'	7,218'	Abo	TA'd	41	01/11/04			
			7 BO & 56 BW, SITP 200, BW, swab 3 days, 15 BO 8		• .	vey,	7,210'	7,216'	Abo	TA'd	25	12/31/03			
			o (why?), swab Abo only 2												
			re-acidize Abo only 2,500	•	ek w/ BS,										
			P 35, ISIP vac, swab 3 days BO & 122 BW, SITP 0, iso		rd acidize 3k gal										
		17% ferche	ek w/ BS, BDTP 3,073 ATF	R 5.3 ATP 3,6											
			swab 3 days 2 BO & 114 E 37.4k# 20/40 RC in 77.4k g												
			ISIP 3,070 15" 2,670, FC,			linebry,									
			gal 17% ferchek w/ BS, AT				TUBING (PF		vg jt length		1	1(1(10)			
			ow 0 BO & 45 BW, SITP 10 k gal gel, ppa 1-6, ATR 40			#	Tubing	OD (in) 2 7/8	ID (in) 2.441	joints 179	5,728.00	depth (ft) 5,747			
		flow 2 days	s 0 BO & 539 BW, perf U .	Blinebry, aci	dize 3,500 gal		Marker				2.00	5,749			
			ek w/ BS, BO, ISIP 1,500 1				Tubing TAC			2	64.00 2.75	5,813 5,816			
			30 RC in 79k gal gel, ppa [.] out to 7,344', POP, IP 139 l				Tubing			44	1,408.00	7,224			
		API 38.2					IPC			1	32.00	7,256			
		8/7/2007 WBD print 1/3/2008 Pump chai					SN Perf sub				1.10 4.00	7,257 7,261			
		12/5/2008 WBD print	-				ВРМА			1	32.50	7,293			
		1/21/2009 WBD print	ed (well pulled?) @ 5,860' , dump cement on	ton tog TOC	@ E 920'										
			id, well TA'd	rtop, tag 100	(W 5,630 ,										
		PROPOSED Install surfa	ace equipment, drill out plu	ıg, install prod	luction equipment	t, RTP									
							RODS (PRO	POSED, per	ding unit se	lection/size)					
							,	OD (in)	grade	rods	length (ft)	depth (ft)			
							PR Liner Polished rod	1 1/2 1 1/4			20.0 26.0	-19			
×	TAC (@ ~5,816'					Ponies	7/8	D		0.0	-19			
							Sucker rods	7/8 3/4	D D	96 191	2,400.0 4,775.0	2,381 7,156			
							Sinker bars	1 1/2		3	75.0	7,231			
	LI Disast						Guide sub				4.0	7,235			
	U. Blineb	ry perfs @ 5,915' - 6,253'					RHR Lift sub				0.5 1.0	7,236 7,237			
							Pump	1 1/2	RHBC		20.0	7,257			
							Gas anchor	1 1/4			16.0	7,273			
	L. Blineb	ry perfs @ 6,288' - 440'													
	L. Drinka	rd perfs @ 6,573' - 7,010' I													
===															
	Aho norfi	A 7 200! 40!													
	Abo peris	s @ 7,208' - 18'													
		intake @ ~7,257'													
	EOT (@ ~7,293' 													
<u> </u>	PBTD @	7,354'													
5-1/2" @ 7,400' TD @ 7	7 400'														
עש טו	7,700	<u> </u>								atod: March					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 104999

CONDITIONS

Operator:	OGRID:
J R OIL, LTD. CO.	256073
P.O. Box 52647	Action Number:
Tulsa, OK 74152	104999
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/11/2022