

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-36446
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 330340
7. Lease Name or Unit Agreement Name Byers B
8. Well Number 8
9. OGRID Number 256073
10. Pool name or Wildcat W. Nadine Paddock-Blinebry; W. Nadine Drinkard; E. Skaggs Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,563' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
J R Oil Ltd, Co.

3. Address of Operator

PO Box 2975, Hobbs, NM 88241

4. Well Location

Unit Letter I : 1,650 feet from the South line and 660 feet from the East line
 Section 7 Township 20S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: **Reactivate** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

J R Oil respectfully requests permission to reactivate this well bore by drilling out the plug and installing production equipment. If scale is encountered the well will be acidized.

The subject pools are already approved for down-hole commingling per order DHC-3303.

Spud Date:

Nov. 29, 2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

DATE May 6, 2022

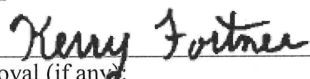
Type or print name Ian Petersen

E-mail address: ian@ddpetro.com

PHONE: (432) 634-4922

For State Use Only

APPROVED BY:



TITLE Compliance Officer A

DATE 5/11/22

Conditions of Approval (if any):

575-263-6633

JR Oil Ltd.

Byers B #8 PROPOSED

WELL NAME: Byers B #8

API NO: 30-025-36446

SPUD DATE: November 29, 2003

FORMATION: Abo, Drinkard, Blinebry

FIELD: E. Skaggs, W. Nadine

COUNTY: Lea

KB: 19.0

PBTD: 7,354

TD: 7,400

CASING

joints

OD

lb/ft

grade

ID (in)

drift (in)

top

bottom

bit size

depth

sacks

TOC

Surface Production

8 5/8

32.00

19'

1,500'

12 1/4

1,500'

735

surf.

5 1/2

17.00

19'

7,400'

7 7/8

7,400'

1,610

surf.

CEMENT & HOLE DATA

History:

11/29/2003 Spud by Oxy USA, inclination survey indicates a dogleg may exist between 2,788' and 3,842'

12/30/2003 Tag PBTD @ 7,354', perf Abo & L. Drinkard, swab Abo only 2 days, 0 BO, 38 BW, SITP 125, acidize Abo only 2,500 gal 17% ferchek w/ BS, BDTP 6,500, BO, ISIP 4,780, 15" 3,890, SITP 500, flow & swab Abo only 4 days, 147 BO & 56 BW, SITP 200, attempt flowing production survey, pump 114 BW, swab 3 days, 15 BO & 83 BW, SITP 140, re-perf Abo (why?), swab Abo only 2 half-days, 14 BO, 55 BW, SITP 120, re-acidize Abo only 2,500 gal 17% ferchek w/ BS, ATR 4 ATP 35, ISIP vac, swab 3 days, SITP 240, recover 47 BO & 122 BW, SITP 0, isolate L. Drinkard, acidize 3k gal 17% ferchek w/ BS, BDTP 3,073 ATR 5.3 ATP 3,618, BO, ISIP 2,398, 15" 1,927, swab 3 days 2 BO & 114 BW, frac L. Drinkard 114.2k# 20/40 Ottawa & 37.4k# 20/40 RC in 77.4k gal gel, ppa 1-6, ATR 39.7 ATP 3,642 ISIP 3,070 15" 2,670, FC, flow 0 BO & 349 BW, perf L. Blinebry, acidize 3k gal 17% ferchek w/ BS, ATR 5 ATP 3,489, BO, ISIP 1,880 15" 588, flow 0 BO & 45 BW, SITP 100, frac 70k# 16/30 white & 30k# RC in 52.6k gal gel, ppa 1-6, ATR 40.4 ATP 3,589 ISIP 2,360 FC, flow 2 days 0 BO & 539 BW, perf U. Blinebry, acidize 3,500 gal 17% ferchek w/ BS, BO, ISIP 1,500 15" 654, frac 114k# 16/30 white & 36.2k# 16/30 RC in 79k gal gel, ppa 1-6, ATR 27.2 ATP 3,140 ISIP 2,915, FC, clean out to 7,344', POP, IP 139 BOPD, 131 MCFD, 311 BWPD, API 38.2

8/7/2007 WBD printed (well pulled?)

1/3/2008 Pump change

12/5/2008 WBD printed (well pulled?)

1/21/2009 WBD printed (well pulled?)

6/22/2016 Set CIBP @ 5,860', dump cement on top, tag TOC @ 5,830', circ. pkr fluid, well TA'd

PROPOSED Install surface equipment, drill out plug, install production equipment, RTP

PERFORATIONS

top

bottom

zone

status

tll shots

date

5,915'

6,288'

6,573'

7,208'

7,210'

Updated: March 22, 2022 by Ian Petersen

JR Oil Ltd.

Byers B #8

[illegible]

Updated: March 21, 2022 by Ian Petersen

J R Oil Ltd., Co.

TO: NMOCD, Hobbs District
FROM: Ian Petersen
(432) 634-4922
SUBJECT: Byers B #8 (30-025-36446)
DATE: May 6, 2022

J R Oil respectfully requests permission to reactivate this well bore by drilling out the plug and installing production equipment. If scale is encountered the well will be acidized.

The subject pools are already approved for down-commingling per order DHC-3303.

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FORMATION: Abo, Drinkard, Blinebry

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COUNTY: Lea

KB: 19.0

PBTD: 7,354

TD: 7,400

CASING							CEMENT & HOLE DATA					
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface		8 5/8	32.00		4.892	4.767	19'	1,500'	12 1/4	1,500'	735	surf.
Production		5 1/2	17.00		7.921	7.796	19'	7,400'	7 7/8	7,400'	1,610	surf.

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6/22/2016 Set **CIBP @ 5,860'**, dump cement on top, tag **TOC @ 5,830'**, circ. pkr fluid, well TA'd

PERFORATIONS

top	bottom	zone	status	tfl shots	date
5,915'	6,253'	U. Blinebry	TA'd	18	01/27/04
6,288'	6,440'	L. Blinebry	TA'd	26	01/22/04
6,573'	7,010'	L. Drinkard	TA'd	23	12/31/03
7,208'	7,218'	Abo	TA'd	41	01/11/04
7,210'	7,216'	Abo	TA'd	25	12/31/03

TUBING (none)

	OD (in)	ID (in)	joints	length (ft)	depth (ft)
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RODS (none)

	OD (in)	grade	rods	length (ft)	depth (ft)
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pkf fluid
TOC @ 5,830'
CIBP @ 5,860'

U. Blinebry perfs @ 5,915' - 6,253'

L. Blinebry perfs @ 6,288' - 440'

L. Drinkard perfs @ 6,573' - 7,010'

Abo perfs @ 7,208' - 18'

PBTD @ 7,354'

8-5/8" @ 1,500'

5-1/2" @ 7,400'
TD @ 7,400'

Updated: March 21, 2022 by Ian Petersen

JR Oil Ltd.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 104999

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 104999
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/11/2022