

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Dinero Operating Company		8. Well Name and No. Aminoil Federal # 1
3a. Address P.O. Box 10505, Midland, TX 79702	3b. Phone No. (include area code) (432) 684-5544	9. API Well No. 30-015-24314
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 22, T-24S, R-28E : 2030' FSL & 1680' FEL		10. Field and Pool or Exploratory Area Willow Lake - Atoka
		11. Country or Parish, State Eddy, County

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

## 1. MIRU POOW W/ PRODUCTION EQUIPMENT

2. SET 7 5/8" CIBP @ 11,636' - CIRC. WELL W/ 815 BBLs MLF SPOT 75 SX CLASS H CMT @ 11,636' - 11,428' WOC &amp; TAG

3. SPOT 75 SX CLASS H CMT @ 9,740' - 9,540' WOC &amp; TAG Add Aug 9208-9008, Top Line, WOC Tag

4. SPOT 65 SX CLASS H CMT @ 7,884' - 7,704' 6472 - 6312, (VD) WOC Tag.

5. PERF @ 6,218' - SQZ 100 SX CLASS C CMT @ 6,218' - 6,068' WOC &amp; TAG

6. PERF @ 4,374' - SQZ 100 SX CLASS C CMT @ 4,374' - 4,274' WOC &amp; TAG

7. PERF @ 2,678' - SQZ 125 SX CLASS C CMT @ 2,678' - 2,529' WOC &amp; TAG

8. PERF @ 505' - SQZ 100 SX CLASS C CMT @ 505' - 405' WOC &amp; TAG

9. PERF @ 100' - SQZ 100 SX CLASS C CMT @ 100' - SURFACE/VERIFY

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Johnny Rodriguez

Title Operations Supervisor

Signature

Date

01/20/2021

Accepted for record - NMOCD gc 4/28/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SAFET/EAS

Date

2-9-21


Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Carlsbad

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AMINOIL FED #1 EDDY CO.


← 24" Csg HOLE 28" DEPTH SET 39'  
 ← 20" Csg HOLE 22" " " 455'  
 ← 13 3/8" Csg HOLE 17 1/2" " " 2629  
 ← 9 5/8" Csg HOLE 12 1/4" " " 9694

CEMENT ON 24" Csg CONCRETE

CEMENT ON 20" Csg 360 SY

CEMENT ON 13 3/8 2100-2500 SY

CEMENT ON 9 5/8 3635 SY

LINER 7 7/8 SET TOP AT 9156 BOTTOM 12012

520 SY CEMENT

2 7/8 TUBING SET AT 11,485 PK 8838

TOTAL 12020 FT PLUG BACK 11,959.90

PERF. AT 11,716 TO 11,724 - 4 SHOTS PERFECT 32-H



WELL NAME Aminoil Federal #1LOCATION Sec. 82, T.24S, R.28-E

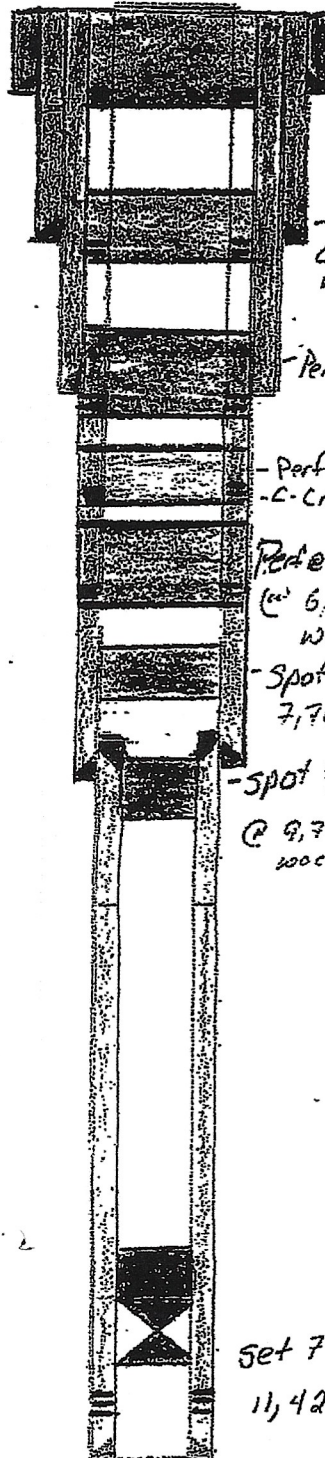
GL \_\_\_\_\_ KB \_\_\_\_\_

API # 30 - 015 - 24314

## CASING PROGRAM

TOC

24"	39'	Surface.
20" - 94#	455'	Surface.
13 3/8" - 54.61#	2,629'	Surface.
9 5/8" - 43.544#	9,694'	8000'?
7 1/8" Liner.	9,156', 12,018'	
2 7/8" - Hydrill	11,435' 9 3/4" PK @ 8,836'	



- Perf @ 100' 592.1005K  
class C cont to Surface  
Verify.

- Perf @ 585' 592.1005K  
cont @ 505' - 405'  
WOC @ 405'

- Perf @ 2679' - 592.1005K class C cont @ 2,599' - 2,589' WOC @ 2,589'

- Perf @ 4,324' - 592.1005K class  
- C. Cont @ 4,324' - 4,224'

- Perf @ 592.1005K class C. cont  
@ 6,518' - 6,118'  
WOC @ T&S

- Spot 655K cont @ 7,804'  
7,704'

- Spot 755K class H. cont  
@ 9,740' - 9,540'  
WOC @ T&S

## TOPS

Delaware - 2,582'  
Bonespring - 6,168'  
Wolfcamp - 9,690'  
Atoka top - 11,476'

## Perfs

11,716' - 11,734'

Set 7 5/8" CIRP @ 11,636' spot 755K class - # - @ 11,636'  
11,426' - WOC @ T&S

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 101752

CONDITIONS

Operator: DINERO OPERATING CO P.O. Box 10505 Midland, TX 79702	OGRID: 6224
	Action Number: 101752
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/28/2022