

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-041-00018	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. LH-2338-1	
7. Lease Name or Unit Agreement Name Fox B State	
8. Well Number 2	
9. OGRID Number 372,290	
10. Pool name or Wildcat Allison San Andres	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Riley Permian Operating Company, LLC	
3. Address of Operator 29 E. Reno Avenue, Suite 500. Oklahoma City, Oklahoma 73104	
4. Well Location Unit Letter_N___: ___660___ feet from the ___South___ line and ___1980___ feet from the ___West___ line Section 36 Township 8S Range 36E NMPM County Roosevelt	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4049 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work completed as per the Approved C-103 dated 2/2/2021

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Benjamin Olszewski TITLE EHSR Manager DATE 1/17/2022

Type or print name Benjamin Olszewski E-mail address: BenOlszewski@rileypermian.com PHONE: 405.415.8927

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/13/22

Conditions of Approval (if any):

RRC # _____

Last ticket of Job: Y (N)

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Ticket # 6155

Rig # 110

Date 04/22/2021

Customer Name Riley Permian Operating Co. Customer AFE # _____ Customer PO # _____
 Mailing Address 29 E. Reno Avenue Suite 500 City Oklahoma City State OK Zip 73104
 Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____

Lease Fox B State Well # 2 County Roosevelt State N.M.
 Well Depth: _____ Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☒ 8,001' + ☒ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	9.5 Hrs. @ 220 Per hr.	2090	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	1.5 Hrs. @ 220 Per hr.	330	<input type="checkbox"/> Fresh Water			
SUPERVISOR	1 Hrs. @ 650 Per hr.	650	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2 Hrs. @ 175 Per hr.	350	<input type="checkbox"/> BOP			
TRAVEL TIME OTK	Hrs. @ _____ Per hr.		<input type="checkbox"/> Cement Unit			
OEB	QTY. RATE		<input type="checkbox"/> Cement TK			
<input type="checkbox"/> Tongs			<input type="checkbox"/> Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input type="checkbox"/> Per Diem			<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input type="checkbox"/> Water Tank			<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input checked="" type="checkbox"/> Winch Truck	35 95	3325	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

OFF Estimated Bid 330 Estimated Bid 6415 Daily Total 6745

SAFETY MEETING TOPIC:

Rig UpTIME STARTED 6:00 AM TIME STOPPED 7:00 PM

DESCRIPTION OF WORK:

6:00 Drive to location 7:00 Hold Rig SM Cut Equipment Ready to Move 8:00 Move Equipment
 from Plains TX to West of Tatum N.M. 48 mile away went on company man to guide us
 to location because cattle guard its pull up 1:00 Change oil on Rig and dig Soller 3:00
 R.O.S. 4:50 lay down Polish Rod Work to Unset Pump 5:30 Lay down 4 Rod Secure
 well SDFN 6:00 Travel to location 7:00

REASON FOR ADDITIONAL CHARGES:

Pull Rod its on Riley 1.5 hours

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
<u>Israel Gordero</u>		<u>Crew truck</u>	<u>13</u>		<u>13</u>
<u>Alexandra Blanco</u>		<u>#7914</u>	<u>13</u>		<u>13</u>
<u>Jose Martinez</u>		<u>Miles</u>	<u>13</u>		<u>13</u>
<u>Eduardo Flores</u>			<u>13</u>		<u>13</u>
<u>Yeer Blanco</u>			<u>13</u>		<u>13</u>

AAA Signature Israel Gordero

Company Rep Signature _____

RRC # _____

Last ticket of Job: Y (N)

Job # _____



Ticket # 6158

Rig # 110

Date 04/23/2021

Customer Name _____ Customer AFE # _____ Customer PO # _____

Riley Permian Operating Co.

Mailing Address _____

City _____

State _____

Zip _____

29 E. Reno Avenue Suite 500 Oklahoma City

OK

73104

Block _____

Section _____

Survey _____

Township _____

Range _____

Field _____

Lease _____

Well # _____

County _____

State _____

Fox B State

2

Roosevelt

N.M.

Well Depth: _____ Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☒ 8,001' + ☒ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	5 Hrs. @ 220 Per hr.	1100	<input checked="" type="checkbox"/> Brine Water	90	9.50	2565
RIG & CREW OTK	4 Hrs. @ 220 Per hr.	880	<input checked="" type="checkbox"/> Fresh Water	120	.50	60
SUPERVISOR	1 Hrs. @ 650 Per hr.	650	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2 Hrs. @ 175 Per hr.	350	<input type="checkbox"/> BOP			
TRAVEL TIME OTK	Hrs. @ _____ Per hr.		<input type="checkbox"/> Cement Unit			
OEB	QTY. RATE		Cement TK			
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input type="checkbox"/> Per Diem			<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input type="checkbox"/> Water Tank			<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input checked="" type="checkbox"/> Winch Truck	14 85	1190	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

OFF Estimated Bid 880 Estimated Bid 5915 Daily Total 6795

SAFETY MEETING TOPIC:

High Pressure

TIME STARTED 6:00 PM TIME STOPPED 5:00 PM

DESCRIPTION OF WORK:

6:00 Drive to location 7:00 Hold TOSM open well 2 1/2 Ops 5 1/2 Ops 7:30 Continue
 POOH w/ 62 1" 49 7/8 79 3/4 190 Rod total and Pump 11:00 N.O. well
 head and N.O. BOP 1:00 Rig up floor and tubing equipment 1:30 POOH w/ 164 Stgs
 @ 5029 Secure well SDFW 4:00 Travel to yard 5:00

REASON FOR ADDITIONAL CHARGES:

Bell Hods its on Riley 4 hours

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Israel Gidra		Crew trucks	11		11
Alexandra Blanca		#7914	11		11
José Martinez		Miles	11		11
Eduardo Flores			11		11
Yer Blanco			11		11

AAA Signature Israel Gidra

Company Rep Signature _____

RRC # _____

Ticket # **6160**

Last ticket of Job: Y (N)

Rig # **110**

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235Date **04/26/2021**

Customer Name <u>Piley Permian Operating</u>		Customer AFE # _____	Customer PO # _____	
Mailing Address <u>29 E. Reno Avenue Suite 500</u>		City <u>Oklahoma City</u>	State <u>OK</u>	Zip <u>73104</u>
Block _____	Section _____	Survey _____	Township _____	Range _____ Field _____
Lease <u>Fox B State</u>		Well # <u>2</u>	County <u>Roosevelt</u>	State <u>N.M.</u>
Well Depth: _____		Working Depth: <input type="checkbox"/> 0' - 4,000' <input type="checkbox"/> 4,001' - 8,000' <input checked="" type="checkbox"/> 8,001' + <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COND. <input type="checkbox"/> OTHER		

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	8 Hrs. @ 220 Per hr.	1760	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	Hrs. @ _____ Per hr.		<input type="checkbox"/> Fresh Water			
SUPERVISOR	1 Hrs. @ 650 Per hr.	650	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2 Hrs. @ 175 Per hr.	350	<input type="checkbox"/> BOP			
TRAVEL TIME OTK	Hrs. @ _____ Per hr.		<input type="checkbox"/> Cement Unit			
OEB	QTY. RATE		Cement TK	40	17	680
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input type="checkbox"/> Per Diem			<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input type="checkbox"/> Water Tank			<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

OFF Estimated Bid _____ Estimated Bid **3440** Daily Total **3440**

SAFETY MEETING TOPIC:

Pump CmtTIME STARTED **6:00 AM** TIME STOPPED **4:00 PM**

DESCRIPTION OF WORK:

6:00 Drive to location 7:00 Hold TGSM open well 5 1/2 Qgs 9 3/8 Qgs 7:30 RTH w/ 164
Jtn 2 3/8 Wait on more stas to go fag CIBP @ 5200 10:50 Pick up G Jtns and fag CIBP
@ 5212 11:00 Pump 120 bbls well on vacuum 12:30 Call OED of N. Mexico Kerry
for later Anticipate to Pump 40 x 5 of cmt w/ Calcium and WOC 1:00 Plug #1 Mix p Pump
40 x 5 14.8 #CF type Cmt from FOT @ 5212 TOC @ 4800 displace w/ 278 bbls 9.5 cement
1:30 RTH w/ 45 stands 3000 ft secure well SPEN 3:00 Travel to Yard 4:00

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Israel Cordero		Crew truck	10		10
Alejandro Blanco		#7914	10		10
Eduardo Flores		Miles	10		10
Jose Martinez		90,102	10		10
Yecor Blanco			10		10

AAA Signature Israel Cordero

Company Rep Signature _____

RRC # _____

Last ticket of Job: Y (N)

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Ticket # 6161

Rig # 110

Date 04/28/2021

Customer Name Riley Permian Operating Customer AFE # _____ Customer PO # _____
 Mailing Address 29 E. Reno Avenue Suite 500 City OK State OK Zip 73104
 Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____
 Lease Fox B State Well # 2 County Roosevelt State N. Mexico
 Well Depth: _____ Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☒ 8,001' + ☒ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	6.5 Hrs. @ 220 Per hr.	1430	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	4 Hrs. @ 220 Per hr.	880	<input type="checkbox"/> Fresh Water			
SUPERVISOR	1 Hrs. @ 650 Per hr.	650	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2 Hrs. @ 175 Per hr.	350	<input type="checkbox"/> BOP			
TRAVEL TIME OTK	Hrs. @ _____ Per hr.		<input type="checkbox"/> Cement Unit			
OEB	QTY.	RATE	Cement TK	25	17	425
<input type="checkbox"/> Tongs			Cement OTK			
<input checked="" type="checkbox"/> Misc. 5 1/2 Packer	1	600	<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input type="checkbox"/> Per Diem			<input type="checkbox"/> Wireline Setup <u>Service Charge</u>	1	1250	1250
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input type="checkbox"/> Water Tank			<input type="checkbox"/> CIBP or CIBC Size _____			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input checked="" type="checkbox"/> Perforate	1	450	450
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

OFF Estimated Bid 880 Estimated Bid 5155 Daily Total 6035

SAFETY MEETING TOPIC:

Pump Cmt Rig Up Wire Line

TIME STARTED 6:00 AM TIME STOPPED 6:30 PM

DESCRIPTION OF WORK:

6:00 Drive to location 7:00 Hold TGSN open well 2 3/8 Pesi 5 1/2 Pesi 9 5/8 Pesi 7:30 RTH w/ SS stands tag Plug #1 @ 4857 8:30 POOH w/ 170 Stns 10:30 Rig up RTH wire line RTH w/ Perforating guns Shot 5 1/2 Casing @ 4500 POOH Rig down wire line 11:30 RTH w/ 5 1/2 Packer and 136 Stns to EOT @ 4194 1:00 Set Packer Get injection Rate Pump 5 bbls Pressure up to 1200psi and hold 1:30 Call OCD of N. Mexico Engineer Kerry Foster he approve to Drop 50 ft from Perfs and Pump a balance Plug w/ 25 SXS 2:00 bleed of Pressure Unset Packer POOH w/ 136 Stns 3:00 RTH w/ 146 to EOT @ 4550 4:00 load hole Plug #2 Mix of Pump 25 SXS 4.8 #33 CE type Cmt from EOT @ 4550 TOC @ 4400 displace w/ 24.9 bbls 9.5 min 5:00 POOH w/ 130 Stnds Secure well 5 DFN 5:30 Travel to yard 6:30

REASON FOR ADDITIONAL CHARGES:

POOH w/ Packer and RTH again to Pump a balance Plug its on Riley 4 boars

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Isaac Cordero		Crew truck	12.5		12.5
Alejandro Blanco		#7914	12.5		12.5
Eduardo Flores		M. 165	12.5		12.5
José Martínez		90371	12.5		12.5
Yerlan Blanco			12.5		12.5

AAA Signature Isaac Cordero

Company Rep Signature _____

135

WORK ORDER *D-135*

DATE 4-27-21

PO# _____

RIG # 110

ORDERED BY LEO
(Name of person that ordered v)

CUSTOMER (CO. NAME)

WELL NAME & NO.

ADDRESS

COUNTY

STATE NM

WIRELINE OPERATOR Brandon Riley (PRINT NAME)
WIRELINE UNIT # WT104
DATE COMPLETED 4-27-21

AUTHORIZED BY (SIGNATURE) Israel B. Gordero
(COMPANY REPRESENTATIVE)

AUTHORIZED BY (PRINT NAME) _____
(COMPANY REPRESENTATIVE)

Released to Imaging: 5/16/2022 8:42:48 AM

RRC # _____

Last ticket of Job: Y (N)

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235Ticket # **6163**Rig # 110Date 04/29/2021

Customer Name

Customer AFE #

Customer PO #

Riley Petroleum Operating Co.

Mailing Address

City

State

Zip

27 E. Reno Avenue Suite 500Oklahoma CityOK73104

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Fox B State2RooseveltN. Mexico

Well Depth:

Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☒ 8,001' +☒ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	16 Hrs. @ 2860 Per hr.	2220	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		<input type="checkbox"/> Fresh Water			
SUPERVISOR	1 Hrs. @ 650 Per hr.	650	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2 Hrs. @ 175 Per hr.	350	<input type="checkbox"/> BOP			
TRAVEL TIME OTK	Hrs. @ Per hr.		<input type="checkbox"/> Cement Unit			
OEB	QTY.	RATE	Cement TK	80	17	1360
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input type="checkbox"/> Per Diem			<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input type="checkbox"/> Water Tank			<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

OFF Estimated Bid

Estimated Bid 4560Daily Total 4560

SAFETY MEETING TOPIC:

TIME STARTED 6:00 AM TIME STOPPED 6:00Pump Cmt

DESCRIPTION OF WORK:

6:00 Drive to location Hold TGSN open well 2 1/8 Opsi 8 3/4 Opsi 7:30 RTH w/ 27 stands tag Plug #3 @ 3887 POOH lay down 40 stns 9:00 load hole Plug #4 Mix & Pump 40 stns 14.8 #52.8CF type Cement from FOT @ 2850 TOC @ 2750 displace w/ 15.6 bbls 9.5 mud 10:00 POOH w/ 30 stands WOC Get a welder he weld a crack on Rig transmission 2:30 RTH w/ 27 stands tag Plug #4 @ 2708 POOH lay down 19 stns 3:30 load hole Plug #5 Mix & Pump 40 stns 14.8 #52.8CF type Cement from FOT @ 2275 TOC @ 2125 displace w/ 12.3 bbls 9.5 mud 4:30 POOH w/ 30 stands Secure well SDFN 5:00 Travel to yard 6:00

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Israel Cordero		Crew truck	12		12
Alexandro Blanco		Mile	12		12
Eduardo Flores			12		12
José Martinez		#7914	12		12
Yer Blanco			12		12

AAA Signature Israel Cordero

Company Rep Signature _____

RRC # _____

Last ticket of Job: (Y) N

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Ticket # 6164

Rig # 110

Date 04/30/2021

Customer Name

Customer AFE #

Customer PO #

Riley Permian Operating Co.

Mailing Address

City

State

Zip

29 E. Reno Avenue Suite 500

Oklahoma City

OK

73104

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Fox B State

2

Roscoville

N. Mexico

Well Depth:

Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☒ 8,001' +☒ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	7.5 Hrs. @ 220 Per hr.	1650	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		<input type="checkbox"/> Fresh Water			
SUPERVISOR	1 Hrs. @ 650 Per hr.	650	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2 Hrs. @ 175 Per hr.	350	<input type="checkbox"/> BOP			
TRAVEL TIME OTK	Hrs. @ Per hr.		<input type="checkbox"/> Cement Unit			
OEB	QTY. RATE		Cement TK	110	17	1870
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input type="checkbox"/> Per Diem			<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input type="checkbox"/> Water Tank			<input type="checkbox"/> CIBP or CICR Size			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input checked="" type="checkbox"/> Welder	1	800	800

OFF Estimated Bid

Estimated Bid

5320

Daily Total 5320

SAFETY MEETING TOPIC:

TIME STARTED 6:00 AM TIME STOPPED 2:00 PM

Rig down

DESCRIPTION OF WORK:

6:00 Drive to location 7:00 Hold TGSM open well 2 7/8 Qesi 8 3/4 Qesi 7:30 RTH w/ 27 stands tag Play #5 @ 2138 POOH lay down 59 Stns to EOT @ 420 10:00 load hole Play #6 Mix Pump 110 535 14:5 #1452 CF type Cement from 420 TOC 3 POOH 14 Stns Wash Pump # BOP from Cement 11:30 Rig down tubing Equipment and floor M.D BOP 1:00 R.D.S.O. and all Equipment 2:30 Travel to yard 3:30

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Israel Cordero		Crew truck	9.5		9.5
Alejandro Blanco		#7914	9.5		9.5
Eduardo Flores		#1163	9.5		9.5
Jose Martinez			9.5		9.5
Yeer Blanco			9.5		9.5

AAA Signature Israel Cordero

Company Rep Signature

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 12/92 (99)

API No. (if available) 3004400018		1. RRC District OCD State																																																																																																					
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		4. RRC Lease or ID Number L.N. 2338-1																																																																																																					
2. FIELD NAME (as per RRC records) Allison San Andres	3. Lease Name Fox B State	5. Well Number 2																																																																																																					
6. OPERATOR Riley Permian Operating Co.	6a. Original Form W-1 filed in name of:	10. County Roosevelt																																																																																																					
7. ADDRESS 73104 E. Reno Av. Suite 500 Oklahoma City OK	6b. Any subsequent W-1's filed in name of:	11. Date Drilling Permit Issued																																																																																																					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located	feet from line and feet from line of the lease	12. Permit Number																																																																																																					
9a. SECTION, BLOCK and SURVEY	9b. Distance and direction from nearest town in this county	13. Date Drilling Commenced																																																																																																					
16. Type Well (oil, gas, or dry) oil	Total Depth 9750	If multiple completion list all field names and oil lease or gas id no.'s	14. Date Drilling Completed																																																																																																				
18. If gas, amt. of cond. on hand at time of plugging		Gas ID or Oil Lease #	15. Date Well Plugged																																																																																																				
<table border="1"> <thead> <tr> <th colspan="2">CEMENTING TO PLUG AND ABANDON DATA:</th> <th>PLUG #1</th> <th>PLUG #2</th> <th>PLUG #3</th> <th>PLUG #4</th> <th>PLUG #5</th> <th>PLUG #6</th> <th>PLUG #7</th> <th>PLUG #8</th> </tr> </thead> <tbody> <tr> <td>*19. Cementing Date</td> <td></td> <td>4/26/21</td> <td>4/27/20</td> <td>4/28/21</td> <td>4/29/21</td> <td>4/29/21</td> <td>4/30/21</td> <td></td> <td></td> </tr> <tr> <td>20. Size of Hole or Pipe in which Plug Placed (inches)</td> <td></td> <td>5 1/2</td> <td>5 1/2</td> <td>5 1/2 8 5/8</td> <td>8 5/8</td> <td>8 5/8</td> <td>8 5/8</td> <td></td> <td></td> </tr> <tr> <td>21. Depth to Bottom of Tubing or Drill Pipe (ft.)</td> <td></td> <td>5212</td> <td>4550</td> <td>4100</td> <td>2850</td> <td>2275</td> <td>420</td> <td></td> <td></td> </tr> <tr> <td>*22. Sacks of Cement Used (each plug)</td> <td></td> <td>40</td> <td>25</td> <td>50</td> <td>40</td> <td>40</td> <td>110</td> <td></td> <td></td> </tr> <tr> <td>*23. Slurry Volume Pumped (cu. ft.)</td> <td></td> <td>52.8</td> <td>33</td> <td>66</td> <td>52.8</td> <td>52.8</td> <td>145.2</td> <td></td> <td></td> </tr> <tr> <td>*24. Calculated Top of Plug (ft.)</td> <td></td> <td>5112</td> <td>4400</td> <td>3900</td> <td>2750</td> <td>2175</td> <td>0</td> <td></td> <td></td> </tr> <tr> <td>25. Measured Top of Plug (if tagged) (ft.)</td> <td></td> <td>4857</td> <td>4328</td> <td>3887</td> <td>2708</td> <td>2138</td> <td></td> <td></td> <td></td> </tr> <tr> <td>*26. Slurry Wt. # / Gal.</td> <td></td> <td>14.8</td> <td>14.8</td> <td>14.8</td> <td>14.8</td> <td>14.8</td> <td>14.8</td> <td></td> <td></td> </tr> <tr> <td>*27. Type Cement</td> <td></td> <td>C</td> <td>C</td> <td>C</td> <td>C</td> <td>C</td> <td>C</td> <td></td> <td></td> </tr> </tbody> </table>				CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8	*19. Cementing Date		4/26/21	4/27/20	4/28/21	4/29/21	4/29/21	4/30/21			20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2	5 1/2	5 1/2 8 5/8	8 5/8	8 5/8	8 5/8			21. Depth to Bottom of Tubing or Drill Pipe (ft.)		5212	4550	4100	2850	2275	420			*22. Sacks of Cement Used (each plug)		40	25	50	40	40	110			*23. Slurry Volume Pumped (cu. ft.)		52.8	33	66	52.8	52.8	145.2			*24. Calculated Top of Plug (ft.)		5112	4400	3900	2750	2175	0			25. Measured Top of Plug (if tagged) (ft.)		4857	4328	3887	2708	2138				*26. Slurry Wt. # / Gal.		14.8	14.8	14.8	14.8	14.8	14.8			*27. Type Cement		C	C	C	C	C	C		
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28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																																																																																					
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8 5/8	32		4355																																																																																																				
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30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS		29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)																																																																																																					
FROM	TO	FROM	TO																																																																																																				
Reels @ 4500																																																																																																							
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I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Israel Cordero
 Signature of Cementer or Authorized Representative

AAA Well Service
 Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

PHONE

A/C

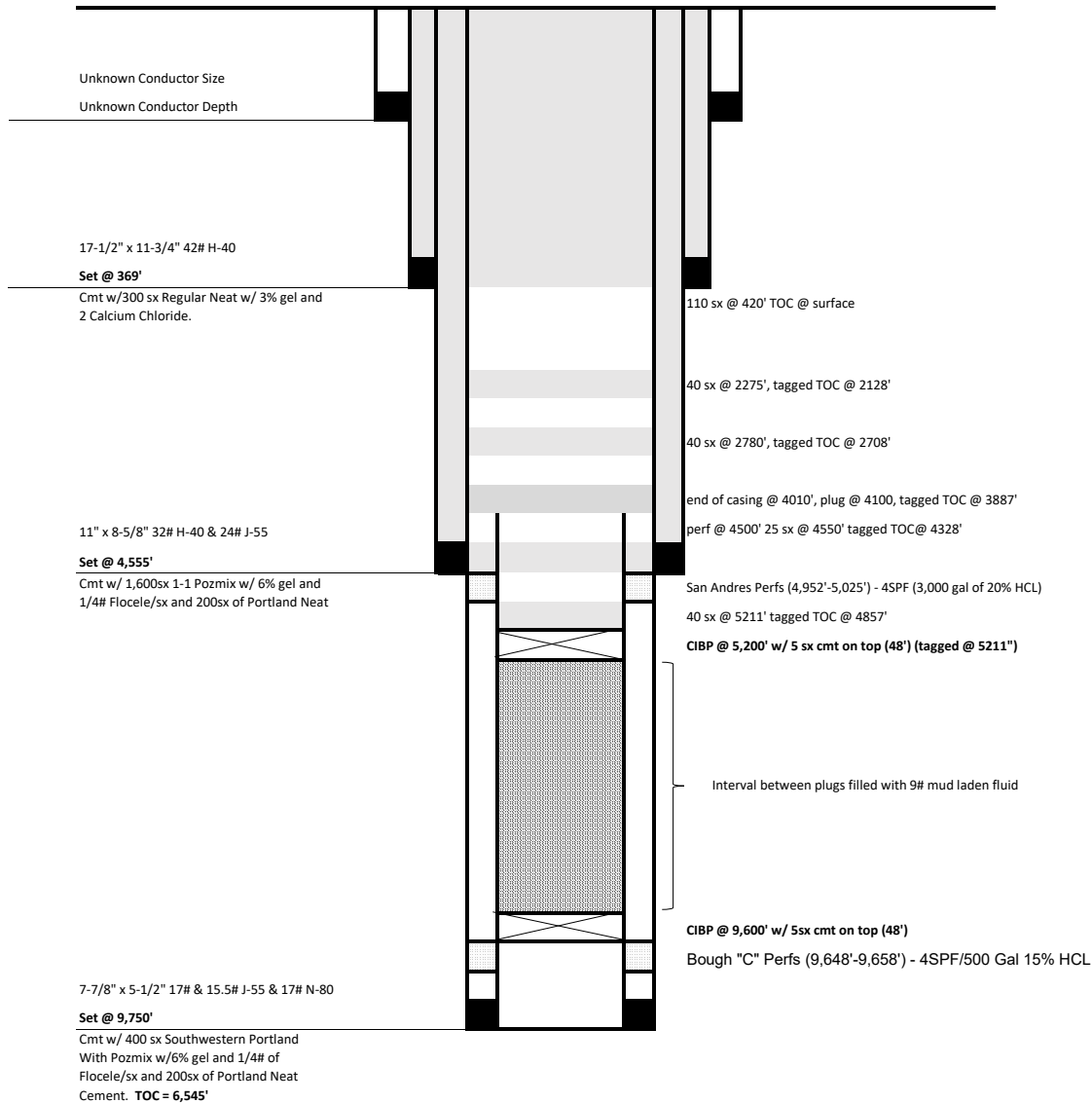
NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

Fox B State #002

API 30-041-00018

Spud Date - 12/15/59



Additional Notes: Well was originally spudded on 12/15/59, and P&A'd as of 03/17/71. Layton Enterprises re-entered the well on 8/23/1991, drilled out cement plugs and production packer, tested casing and installed pumping equipment to test for production through existing Bough "C" Perfs (9,648'-9,658'). Once the well was marginally economic once again, a CIBP was set at 9,600' and 5,200'. *The well was perforated at 4,930'-32' & 5,040'-42' (4SPF) and the perforations were squeezed with cement to 1,900 PSI. The cement and retainer were then drilled out and the casing was tested to 1500 PSI. The well was then perforated on the following intervals: 4,952'-64', 4,978'-90' and 5,015'-25' (4SPF) and treated with 3,000 gal of 20% HCL. Pumping equipment was installed and the well turned over to production.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 72895

COMMENTS

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 72895
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/16/2022

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	5/13/2022