

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-36535
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA 29750002
7. Lease Name or Unit Agreement Name CHALLENGER 1 STATE
8. Well Number 001H
9. OGRID Number 16696
10. Pool name or Wildcat CORRAL CANYON; DELAWARE, NORTHWEST

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>25S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3100' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>          DOWNHOLE COMMINGLE <input type="checkbox"/>          CLOSED-LOOP SYSTEM <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE PA SUMMARY REPORT AND THE FINAL WELLBORE DIAGRAM ARE ATTACHED FOR THE SUBJECT WELL.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 4/28/22

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 5/2/2022  
Conditions of Approval (if any):

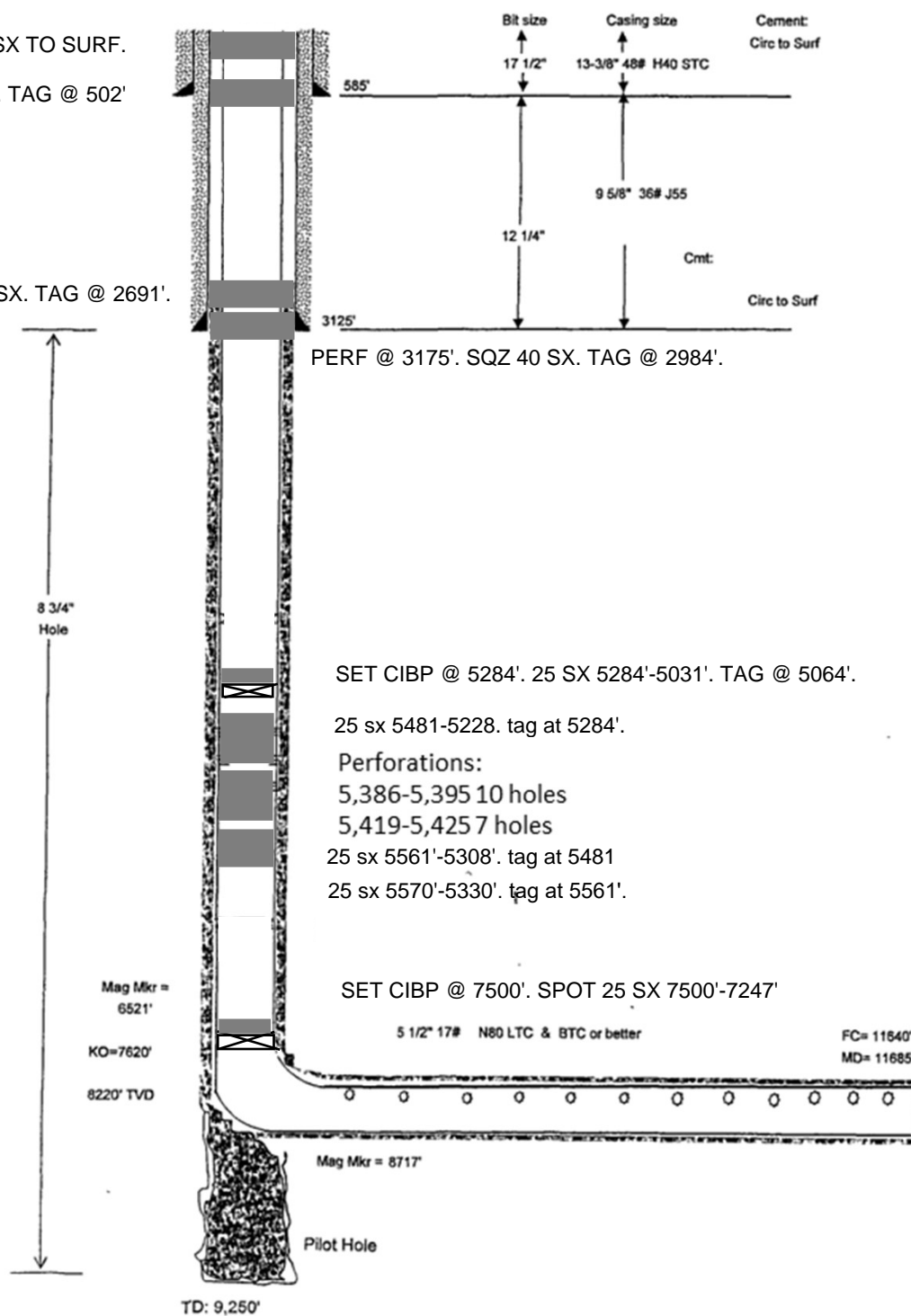
STEPHEN JANACEK  
4/28/22

FINAL WELLBORE DIAGRAM  
CHALLENGER 1 STATE #1H  
30-015-36535

PERF @ 200'. CIRC 156 SX TO SURF.

PERF @ 635'. SQZ 78 SX. TAG @ 502'

PERF @ 2898'. SQZ 40 SX. TAG @ 2691'.



7/30/2009

CHALLENGER STATE #1H  
 30-015-36535  
 PLUGGING REPORT  
 3/31/22-4/13/2022

MIRU PU & P&A EQUIPMENT / PRESSURE TEST TBG TO 1500 PSI WITH A GOOD TEST / JAR ON  
 ROD PUMP GOT PUMP UNSEATED, POOH LD RODS LD 62 – 1.2 FIBER GLASS RODS, PICK UP  
 POLISH ROD SECURE WELL SDFN

LD RODS, LD 168 -7/8" (D) SUCKER RODS, NOTE: ROD TONGS BROKE DOWN CREW PUSHER  
 WENT AND PICK UP ANOTHER SET OF ROD TONG FROM ANOTHER PULLING UNIT, RIG UP  
 TONGS LAY DOWN A FEW MORE RODS AND SPARE SET OF ROD TONGS BROKE TOO, PICK UP  
 POLISH ROD,

LD POLISH ROD, CONTINUE POOH LD RODS AND PUMP / ND WH / NU BOP / POOH W/ 25  
 STANDS

POOH W/ PRODUCTION TBG / TALLY TBG / RIH W KILL STRING

POOH W/ KILL STRING / RIH SET CIBP @ 7500' / RIH W/ 120 JTS

RIH TAG CIBP@ 7500' 1ST PLUG) PER NMOC D SET 5.5" CIBP @ 7500' PLACE 25 SXS CLASS C  
 CMT, 5.8 BBLS DISPLACE TO 7247' / POOH LD 57 JTS EOT @ 5590' / 2ND PLUG) BALANCED  
 PLUG FROM 5570' TO 5330' W/ 25 SXS CLASS C CMT, 5.8 BBLS DISPLACE TO 5337' / POOH W/  
 25 STANDS LD 10 JTS / SECURE WELL SDFN

RIH W/ WS TBG TAG TOC @ 5561' / 3RD PLUG) PER NMOC D BALANCED PLUG FROM 5561' TO  
 5308' W/ 25 SXS DISPLACE TO 5308' / RIH W/ WS TBG TAG TOC @ 5481' / 4TH PLUG) PER  
 NMOC D BALANCED PLUG FROM 5481' TO 5228' W/ 25 SXS DISPLACE TO 5228' / SECURE WELL  
 SDFN

RIH TAG TOC @ 5284' MIRU KEY WL PICK UP 5.5" CIBP RIH W/ WL SET CIBP @ 5284' W/ NO  
 ISSUES, POOH W/ WL SETTING TOOL RD WL, SECURE WELL SDFN

RIH TAG CIBP @ 5284' / PRESSURE TEST CASING TO 500 PSI W/ A GOOD TEST / 5TH PLUG) PER  
 NMOC D SET 5.5" CIBP @ 5284' PLACE 25 SXS CLASS C CMT DISPLACE TO 5031' DISPLACE W/  
 29.1 BBLS / WOC TO TAG / RIH TAG TOC @ 5064' POOH W/ 49 STANDS LD 59 JTS SDFN

RIH SET PACKER @ 2697' / MIRU WL WENT DOWN TO 3175' SHOT 4 SQZ HOLES POOH RDMO  
 WL / INJECTION RATE 2.5 BPM @ 600 PSI 6TH PLUG) PERF @ 3175' & SQZ 40 SXS CLASS C  
 CMT, DISPLACE TO 3005' DISPLACE / WOC TO TAG / RIH TAG TOC @ 2984' / POOH SET PKR @

2502' MIRU WL WENT DOWN TO 2898' SHOT 4 SQZ HOLES POOH RDMO WL / 7TH PLUG)  
PERF @ 2898' & SQZ 40 SXS CLASS C CMT, DISPLACE TO 2798' DISPLACE W/ 21.2 BBLS ISIP = 0  
PSI / SECURE WELL SDFN

RIH TOC @ 2691' CONTACT NMOCD GIVE THE OK TO CONTINUE AS PROGRAM / LD 75 JTS SET  
PKR @ 227' / MIRU WL RU PCE WENT DOWN TO 635' SHOT 4 SQZ HOLES RDMO WL, 8TH  
PLUG) PERF @ 635' & SQZ 78 SXS CLASS C CMT, DISPLACE TO 535' DISPLACE W/ 8.4 BBLS /  
SDFN

TAG TOC @ 502' / 9TH PLUG) SHOT HOLES @ 200' PERF & SQZ 156 SXS CLASS C CMT FROM  
200' TO SURFACE GOT FULL RETURNS ON ANNULUS TOP OFF HOLE WITH CEMENT, RDMO PU  
& P&A PUMP ASSOCIATED EQUIPMENT, P&A JOB COMPLETED

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 102294

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 102294
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/2/2022