

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29444
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 197
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
4. Well Location Unit Letter <u>L</u> : 2030 feet from the <u>SOUTH</u> line and <u>860</u> feet from the <u>WEST</u> line Section <u>34</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3625' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OCCIDENTAL PERMIAN LTD

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: RTP/LINER ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see planned procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 4/21/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/23/22
Conditions of Approval

SHU 197 (API#: 30-025-29444)

RTP/Liner

Operation:

- MIRU PU
- Kill well, ND WH – NU BOP
- PU RIH with 6-1/8" bit and Tag PBTD @ 3899' Pressure test csg to 500 psi. DO Cement CIBP @ 3909' CO to TD @ 4378'
- RIH with CICR and set @ 3800,
- RU Cementing trucks and cement sqz existing perforation
- RIH with 6-1/8" bit and DO Cement down to TD ~ 4378'
- Run 5-1/2", 15.5# L-80 partial liner from 4378' (TD) to 3800'
- RU Cement truck and cement liner, RD Cement trucks
- PU RIH with 6-1/8" bit and DO Cement, CICR, Cement to ~ 3800 (TOL). POOH w/ bit
- PU RIH with 4-3/4" bit and CO liner to PBTD (4378'). POOH w/ bit
- RU WL and Perf as following:
 - 4140' - 4150', 4175' - 4185', 4195' - 4205', 4215' - 4225', 4235' - 4245', 4255' - 4265', 4275' - 4285', 4295' - 4305', 4315' - 4325', 4335' - 4345', 4355' - 4365' (4-JSPF)
- RD WL
- RIH with PPI Tool and acid stim new perms w/ ~ 5500 gal of 15% HCL NEFE, POOH and LD PPI Tool
- RIH with ESP Production equipment
- Install new production tree (SFRM)
- ND BOP – NU WH, RD MOPU
- Place well in service

Revision 0

3623.2"

DEVIATION SURVEYS

7" 23# K-55 set at 4378'

(updated: 04/20/2022 CER)

Revision 0

API# 30-025-29444

Spud: 11/17/1985

GL elev

3623.2"

SOUTH HOBBS G/SA UNIT #197

CEMENT

DEVIATION SURVEYS

DEPTH

DEGREE

Surface Casing

Cement with 1300 sx Class C

CIRCULATED 644 sx TO SURFACE

14-3/4" hole

10-7/8" 40.5# K-55 set at 1535'

Production Casing

Cement with 300 sx Class A lead and 1050 sx Class A tail w/ 1%CaCL

CIRCULATED 158 sx TO SURFACE

9-7/8" Hole

Perfs: 4140' - 4150', 4175' - 4185', 4195' - 4205', 4215' - 4225', 4235' - 4245', 4255' - 4265', 4275' - 4285', 4295' - 4305', 4315' - 4325', 4335' - 4345', 4355' - 4365'

5-1/2" 15.5# L-80 from 3800 to 4378'
7" 23# K-55 set at 4378'

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 100425

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 100425
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/23/2022