

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29893
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OCCIDENTAL PERMIAN LTD		6. State Oil & Gas Lease No. 19552
3. Address of Operator P.O. Box 4294, Houston, TX 77210		7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
4. Well Location Unit Letter <u>L</u> : 2019 feet from the <u>SOUTH</u> line and <u>817</u> feet from the <u>WEST</u> line Section <u>34</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>LEA</u>		8. Well Number <u>222</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3625' (GL)		9. OGRID Number 157984
		10. Pool name or Wildcat Hobbs; Grayburg - San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	RTP/LINER <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see planned procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 4/21/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/23/22
 Conditions of Approv

SHU 222 (API#: 30-025-29893)

RTP/Liner

Operation:

- MIRU PU
- Kill well, ND WH – NU BOP
- PU RIH with 6-1/8" bit and Tag PBTD @ 3963' Pressure test csg to 500 psi. DO Cement CIBP @ 3998' CO to TD @ 4415'
- RIH with CICR and set @ 3900,
- RU Cementing trucks and cement sqz existing perforation
- RIH with 6-1/8" bit and DO Cement down to TD ~ 4415'
- Run 5-1/2", 15.5# L-80 partial liner from 4415' (TD) to 3800'
- RU Cement truck and cement liner, RD Cement trucks
- PU RIH with 6-1/8" bit and DO Cement, CICR, Cement to ~ 3800 (TOL). POOH w/ bit
- PU RIH with 4-3/4" bit and CO liner to PBTD (4415'). POOH w/ bit
- RU WL and Perf as following:
 - 4145' - 4155', 4180' - 4190', 4200' - 4210', 4220' - 4230', 4240' - 4250', 4260' - 4270', 4280' - 4290', 4300' - 4310', 4320' - 4330', 4340' - 4350', 4360' - 4370' (4-JSPF)
- RD WL
- RIH with PPI Tool and acid stim new perfs w/ ~ 5500 gal of 15% HCL NEFE, POOH and LD PPI Tool
- RIH with ESP Production equipment
- Install new production tree (SFRM)
- ND BOP – NU WH, RD MOPU
- Place well in service

WELLBORE DIAGRAM

(updated: 04/20/2022 CER)

Revision 0

WELL# SOUTH HOBBS G/SA UNIT #222

API# 30-025-29893

Zone: San Andres

GL elev

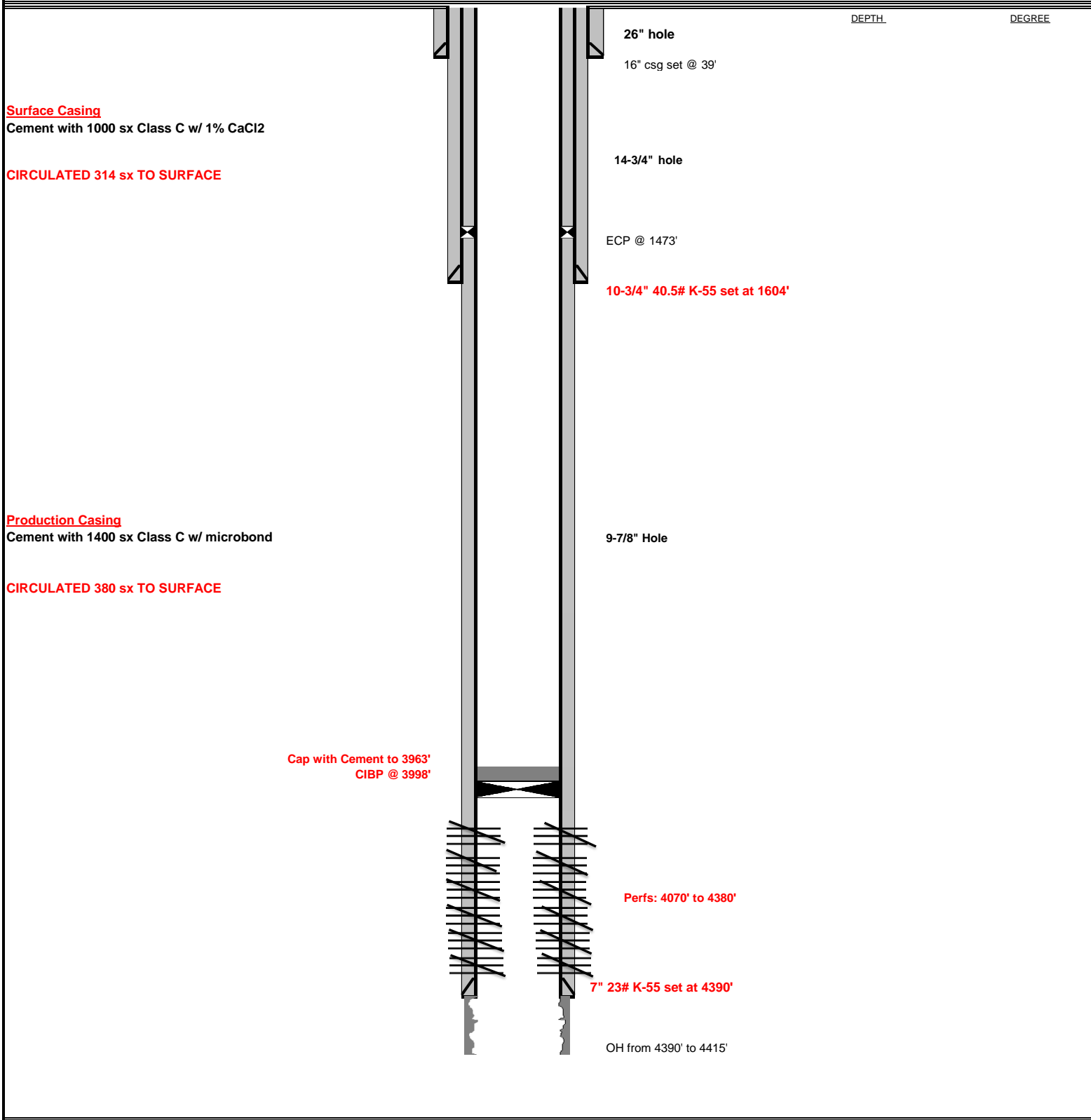
36.25.2'

Spud: 6/17/1987

SOUTH HOBBS G/SA UNIT #222

CEMENT

DEVIATION SURVEYS



WELLBORE DIAGRAM

(updated: 04/20/2022 CER)

Revision 0

WELL# SOUTH HOBBS G/SA UNIT #222

API# 30-025-29893

Zone: San Andres

GL elev

36.25.2'

Spud: 6/17/1987

SOUTH HOBBS G/SA UNIT #222

CEMENT

DEVIATION SURVEYS

Surface Casing

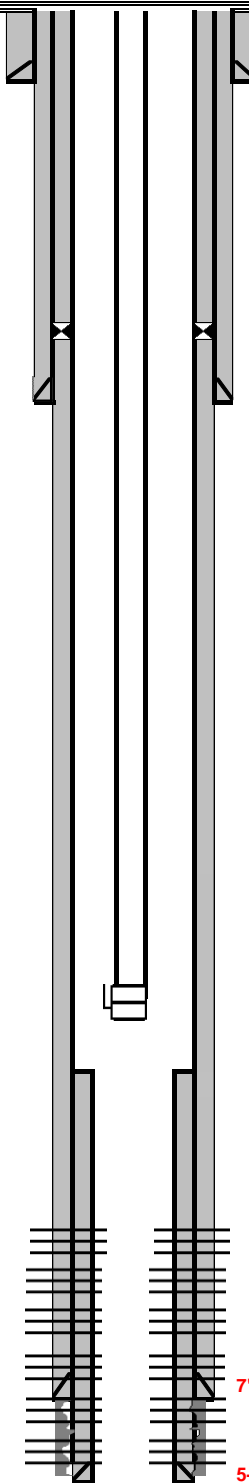
Cement with 1000 sx Class C w/ 1% CaCl2

CIRCULATED 314 sx TO SURFACE

Production Casing

Cement with 1400 sx Class C w/ microbond

CIRCULATED 380 sx TO SURFACE



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 100427

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 100427
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/23/2022