ceived by OCD: A/20/2022 8:05:49	M State of New Mexico	0	Form C-103 ¹ of 3	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural I	Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONGERVATION DE		LL API NO. 30-015-49208	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DI 1220 South St. Francis	15 1	ndicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	_	STATE X FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 0, 1414 07505	0. 2	nate Off & Gas Lease No.	
SUNDRY NOTION	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG B.	ACK TO A	Lease Name or Unit Agreement Name	
	ATION FOR PERMIT" (FORM C-101) FOR SU	JCH	Ray State Com	
1. Type of Well: Oil Well		8. Well Number 023		
2. Name of Operator Matador Production	9. (9. OGRID Number 228937		
3. Address of Operator			Pool name or Wildcat	
	Ste 1500 Dallas, TX 75240		Loving; Brushy Canyon, East	
4. Well Location Unit Letter A:	884 feet from the NORTH	line and396	feet from the EAST line	
Section 1	Township 24S Range			
Section 1	11. Elevation (Show whether DR, RK)		The Sound of	
	2969			
12. Check A	ppropriate Box to Indicate Natur	e of Notice, Repo	ort or Other Data	
NOTICE OF IN PERFORM REMEDIAL WORK □	_	SUBSEG MEDIAL WORK	UENT REPORT OF:	
TEMPORARILY ABANDON		DMMENCE DRILLING		
PULL OR ALTER CASING	MULTIPLE COMPL CA	SING/CEMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
CLOSED-LOOP SYSTEM OTHER:	п от	HER:		
			pertinent dates, including estimated date	
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC. Formulation	or Multiple Completi	ons: Attach wellbore diagram of	
proposed completion of reco	implection.			
	e to request to slim down our intermedi			
	om 9.625" to 7.625". We would also lil stion will now be drilled with 6.75" OH			
surface.	ation will now be drinted with 0.75 Off	and have 3.5 produ	etion casing from 1D to	
Spud Date:	Rig Release Date:			
I hereby certify that the information a	bove is true and complete to the best of	f my knowledge and	helief	
Thereby certify that the information of	bove is true and complete to the best of	i my knowieuge und	oener.	
SIGNATURE Dut A	TITLE Regulato	ry Analyst	_DATE04.20.22	
Type or print name Brett Jennings	E-mail address: I	Brett.Jennings@mata	dorresouce PHONE : 972-629-2160	
For State Use Only				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):				

Well Name:	Ray State Com #023H									
STRING	FLUID TYPE	HOLE SZ	CSG SZ	CSG GRADE	CSG WT	DEPTH SET	TOP CSG	TTL SX CEMENT	EST TOC	ADDITIONAL INFO FOR CSG/CMT PROGRAM (Optional)
SURF	FRESH WTR	17.5	13.375	J-55	54.50	325	0	300	0	Option to drill surface hole with surface setting rig
INT 1	Diesel/Brine Emulsio	ı 9.875	7.625	P-110	29.70	5792	0	825	0	Optional DV tool and packer
PROD	OIL-BASED MUD	6.75	5.5	P-110	20.00	14600	0	530	5592	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 100097

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	100097
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
pkautz	PRIVIUOUS COA'S APPLY	5/24/2022