

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31423
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 235
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
4. Well Location Unit Letter <u>K</u> : <u>2160</u> feet from the <u>South</u> line and <u>2414</u> feet from the <u>West</u> line Section <u>4</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well ☒ Gas Well ☐ Other TEMPORARILY ABANDONED

2. Name of Operator
 OCCIDENTAL PERMIAN LTD

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see performed procedure attached.

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: 11/2/27
 Well needs to be **PLUGGED OR RETURNED**
 to **PRODUCTION**
 BY THE DATE STATED ABOVE: X 7

Spud Date:

3/3/2022

Rig Release Date:

3/18/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 4/6/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/26/22
 Conditions of Approval (.. ..)

SHU 235**API #: 30-025-31423****Temp Abandon – Procedure Performed**

3/3/22 - RUPU, function test BOPE, casing had 950 psi, tbg had 350 psi, bled off gas off of tbg, pressured test tbg to 1000 psi held good, pumped 70 bbls down casing at .75 bpm at 800 psi, no communication into tbg, well stayed w 600 psi, bled off casing into pit, pumped 70 more bbls down casing at .75 bpm well stayed w 300 psi. SION.

3/4/22 - tbg had 80 psi, csg had 0 psi, NDWH, NUBOP, realesed TAC, pipe was stuck, RUPS, worked stuck pipe, no luck, RDPS, pumped GYP converter, flushed it w 66 bbls, Rih w 2" fishing too, 21 1" rods, to latch on to rods, latched on to fish, worked stuck rod pump, no luck, fishing tool gave up, lost fishing tool sleeve in hole, pooh laying down 21 1" rods, SION.

3/5/22 - well had 0 psi, RU acid crew, pumped 500 gals of 15% HCL acid, flushed it w 70 bbls of fresh wate, .8 bpm @ 900 psi, rigged down acid crew, RUPS, worked stuck pipe w power swivel bt had no luck, RDPS, SION.

3/7/22 - tbg had 300 psi, casing had 900 psi, bled off tbg, RUPS, worked stuck tbg w power swivel, pumping down csg at 1 bpm @ 900 psi, no luck, RDPS, Rih w 2 ¼" mill, picked up 23 1" rods, milled on 2" sleeve from previous fishing tool, that stayed on top of 1" coupling, pooh w rods & 2 ¼" mill, Rih w 2" left hand grapple fishing tool to attempt to back off rods, attempt to latch on to rods, had no luck, fishing tool kept slipping, pooh w rods & fishing tool, SION.

3/8/22 - Rih w 2" fishing tool, attempt to latch on to fish bt had no luck, pooh w fishing tool and noticed we had spring & half of the sleeve we had lost on previous fishing attempt, Rih w another 2" fishing tool, latched on to fish, we then noticed we didn't have pump stroke no more and no stretch on rods, seems like we r stuck up high (550'), think the other piece of sleeve its what gots us stuck, worked rods for the rest of day till fishing tool started slipping off.

3/9/22 - tbg had 150 psi, csg had 900 psi, bled off psi from tbg, pumped 80 bbls down csg at 1.8 bpm @ 750 psi, RUPS, continued working tbg, for about 4 hrs, noticed less grip on brake handle, inspected brake drum, noticed welds on brake pads were coming apart, using disc brake safely RDPS, mechanic changed out brake pads, pumped 110 gals of GYP Converter mixed w 5 bbls of fresh water, displaced it w 70 bbls of fresh water, SION.

3/10/22 - tbg had 100 psi, csg had 900 psi, RU acid crew, pumped 1500 gals of 15% acid down csg @ 2.2 bpm @ 800 psi, displaced w 65 bbls of FW, well went on strong vacuum, RUPS, continued working tbg, tbg started turning free, worked tbg up hole 7 ft, RDPS, SION.

3/11/22 - tbg had 0 psi, csg had 900 psi, flowed back casing into reverse pit, pumped 80 bbls down csg @ 2.5 bpm @ 500 psi, continued working tbg w PS, finally tbg jumped free, pooh w 18 2 7/8" jts to rods, latched on to 1" rods and worked stuck rod pump, pump came free, pooh laying down 96 1" rods, 53 7/8" bare, 44 7/8" guided rods, rod pump, circulated well w 120 bbls, pooh w total of 36 2 7/8" jts, SION.

3/12/22 - tbg had 550 psi, csg had 900 psi, killed well, continued pooh w BHA, total of 122 2 7/8" jts, 5.5 TAC, 8 2 3/8" jts, w tbg collar on bottom, pin facing up, left in hole, 26 2 3/8" jts, sn, perf sub, 1 2/3" jt w bull plug, Rih w 2" spear, x-over, 10 2 3/8" L-80 jts, 3 ¾" bumper sub, 3 ¾" jars, 90 2 7/8" L-80 jts, SION.

3/14/22 - tbg had 1100 psi, csg had 1100 psi, killed well, continued picking up 2 7/8" L-80 tbg, latched on to fish inside 4" liner at 4156', pulled up on fish, started pulling weight at 4138', started working stuck tbg w jars, worked it up to 4130', something came free, cant tell if spear gave out or if tbg came free, SION.

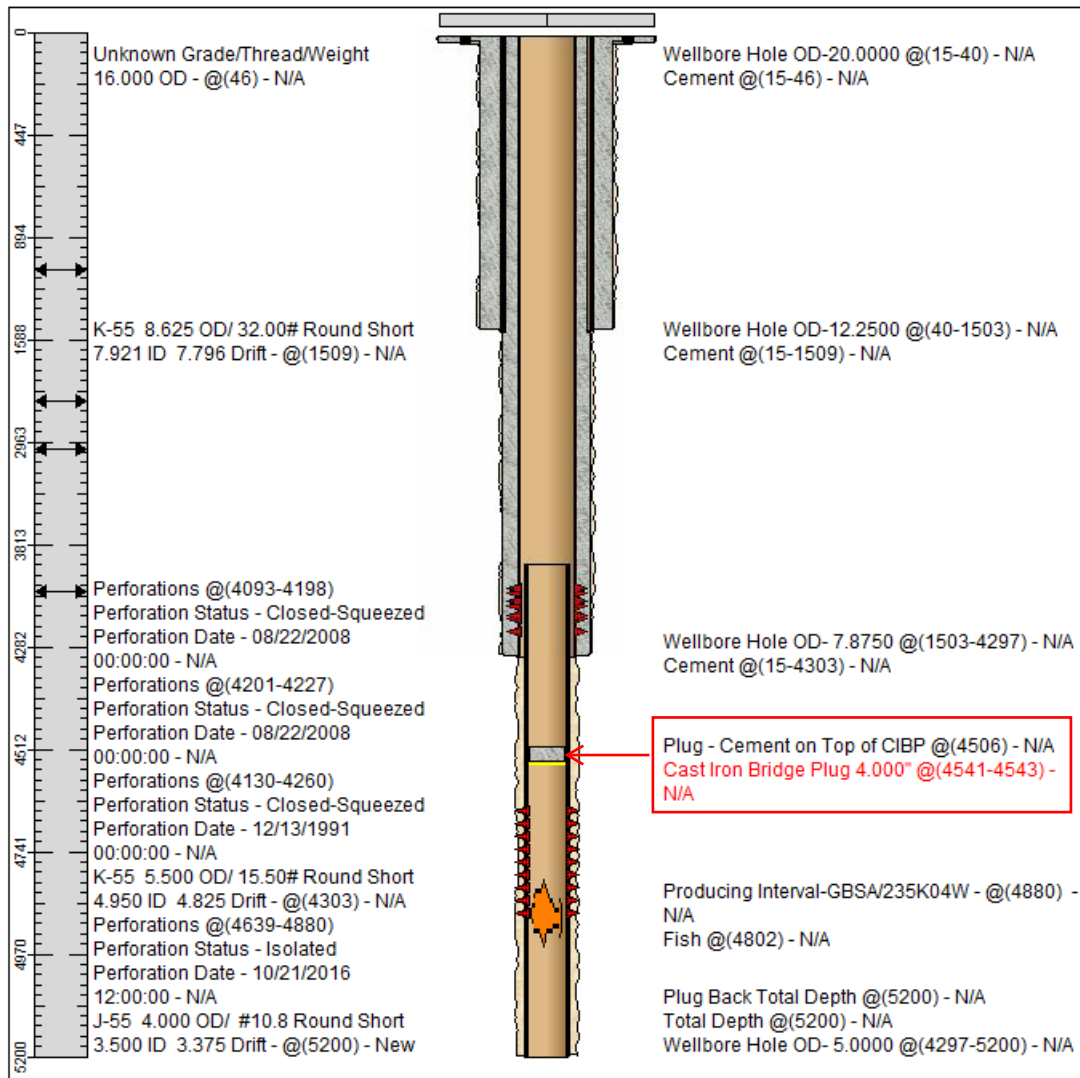
3/15/22 - tbg had 900 psi, csg had 900 psi, killed well, pooh w 114 2 7/8" L-80 jts, 3 ¾" jars, 3 ¾" bumper sub, x-over, 10 2 3/8" L-80 jts, 2" spear, noticed grapple was broke, Rih w 14 2 3/8" jts w 2 3/8" tbg collar on bottom, x-over, 112 2 7/8" jts, tagged top of fish at 4113', screw into fish, RUWL, and free point tbg, tbg stuck at 4850', cut 2 3/8" tbg at 4802', RDWL, pooh w 112 2 7/8" jts, 14 2 3/8" L-80 jts, recovered 22 2 3/8" jts and 15' of 23rd jt, Rih w 3 ¼" bit, bit sub, 27 2 3/8" jts, x-over, 114 2 7/8" jts down to 4600', pooh above liner top, SION.

3/16/22 - well had 900 psi, killed well, pooh w 80 2 7/8" jts, 27 2 3/8" jts, w 3 ¼" bit, RUWL, Rih w 4" CIBP, set it at 4541', dump bailed 35' of cmt, TOC 4506', RDWL, Rih w 132 jts, circulated well w 105 bbls of 10# pkr fluid, pressured test well to 500 psi held good, pooh laying down 42 2 7/8" jts, SION.

3/17/22 - well had 0 psi, finished laying down 2 7/8" L-80 WS tbg 114 jts, Rih w 114 2 7/8" production jts, Midwest swapped out trailers, layed down 2 7/8" production tbg, ran 30 2 3/8" jts and layed them down on float, NDBOP, NU cap flange, ran MIT held good, SION.

3/18/22 - RDPU, clean location

Wellbore Diagram



District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OXY Peruvian	API Number #30-025-31423
Property Name South Hobbs	Well No. 235

Surface Location

UL - Lot K	Section 4	Township T19S	Range 38E	Feet from	N/S Line	Feet from	EAV Line	County Lea
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Well Status

1A'D WELL YES	(NO)	SHUT-IN YES	(NO)	INJECTOR TA well	SWD	OIL	PRODUCER GAS	DATE 3-18-22
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	0	N/A		0	0
Flow Characteristics					
Puff	Y / (N)	Y / N	Y / N	Y / (N)	CO2 ---
Steady Flow	Y / (N)	Y / N	Y / N	Y / (N)	WTR ---
Surges	Y / (N)	Y / N	Y / N	Y / (N)	GAS ---
Down to nothing	(Y) / N	Y / N	Y / N	(Y) / N	Type of Fluid
Gas or Oil	Y / (N)	Y / N	Y / N	Y / (N)	Injected for
Water	Y / (N)	Y / N	Y / N	Y / (N)	Water flood of
					spacers

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

TA well MIT

3-18-22
Cesar Briones

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test CR
E-mail Address:		
Date:	Phone:	
Witness:		

INSTRUCTIONS ON BACK OF THIS FORM



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COMMENTS

Action 100444

COMMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 100444
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/31/2022

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Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 100444
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CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/26/2022