

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-34025
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.
E-3374
7. Lease Name or Unit Agreement Name
State Com M
8. Well Number
10
9. OGRID Number
372171
10. Pool name or Wildcat
Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator
HILCORP ENERGY COMPANY
3. Address of Operator
382 Road 3100, Aztec, NM 87410
4. Well Location
Unit Letter L : 2110 feet from the South line and 855 feet from the West line
Section 36 Township 32N Range 11W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6329' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: [X] Cement Remediation Plan
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to perform the cement remediation using the following procedure, current/proposed wellbore diagram. The work will be completed during the wellbore prep prior to the recompletion. This was a condition of approval for the Recompletion NOI filed 7/11/2019 and approved 7/24/2019.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations/Regulatory Technician - Sr. DATE 03/23/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346) 237-2177

For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any):



**HILCORP ENERGY COMPANY
STATE COM M 10
CEMENT REMEDIATION PLAN
API 3004534025**

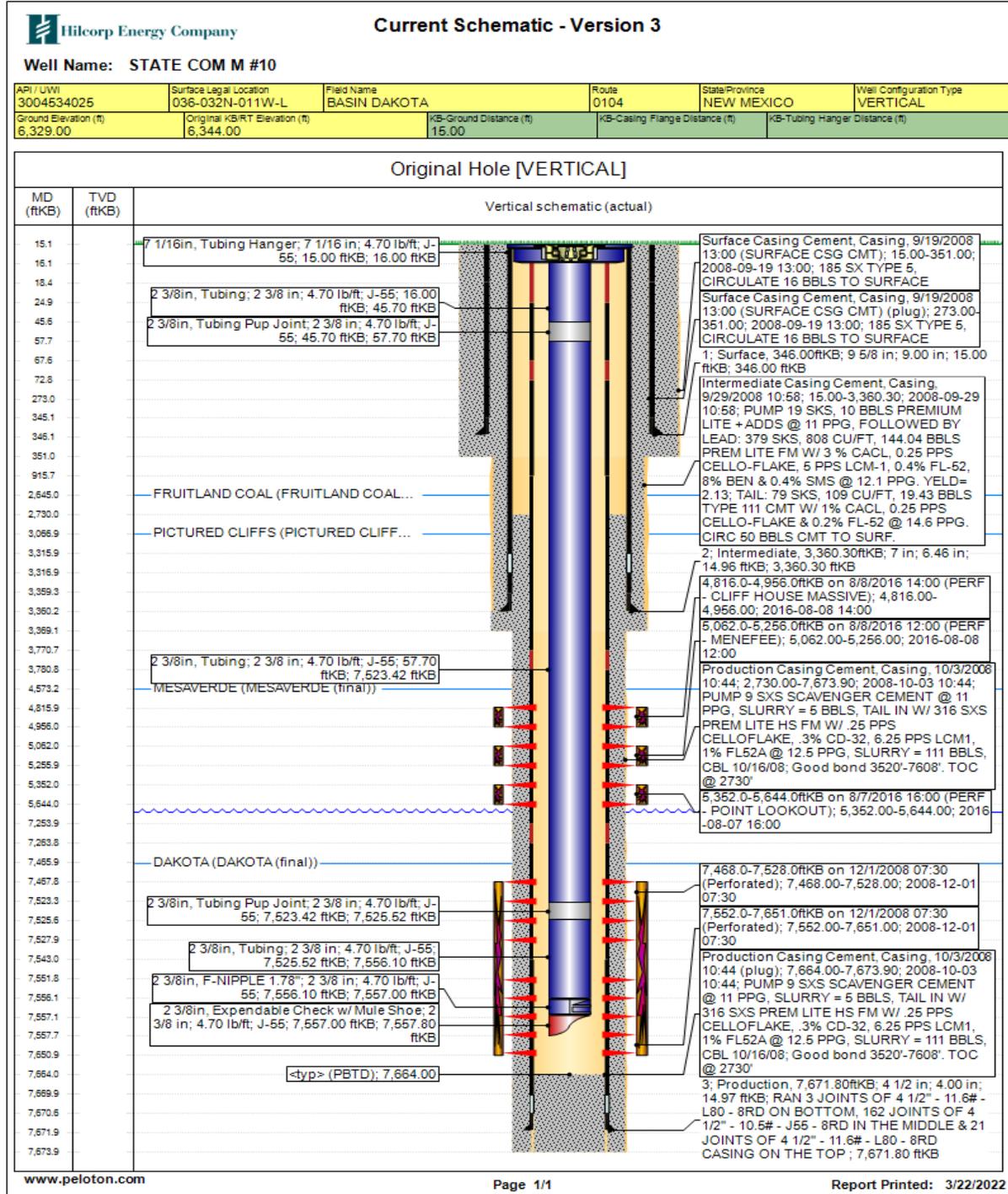
JOB PROCEDURES

1. MIRU workover rig and associated equipment; NU and test BOP. Check pressures.
2. TOOH with **2 3/8"** tubing set at **7,557'**.
3. Set a **4-1/2"** bridge plug at +/- **4,770'** to isolate the **Mesaverde**. Pressure test plug to 560 psi. TOOH w/ tubing. (Plug isolating MV will later be drilled out to commingle zones).
4. RU WL and perf at **3,067'**. Attempt to establish circulation with water. If circulation is not established, proceed with step **5**. If circulation is established, TIH w/ tubing to perms, mix & pump 22 sx of cement to circulate into annulus while leaving production casing shut in.
5. If circulation is not established, mix and pump 12 sx of cement and spot a plug across the perms at **3,067'**. Hesitate cement in and WOC.
6. TIH w/ bit and drillout cement.
7. Perform MIT on production casing to verify squeeze integrity. Notify NMOCD 24 hours prior to MIT. Pressure up to 560 psi and record pressure on chart. Submit results to regulatory.



HILCORP ENERGY COMPANY
STATE COM M 10
CEMENT REMEDIATION PLAN

STATE COM M 10 - CURRENT WELLBORE SCHEMATIC





HILCORP ENERGY COMPANY
STATE COM M 10
CEMENT REMEDIATION PLAN

STATE COM M 10 - PROPOSED WELLBORE SCHEMATIC

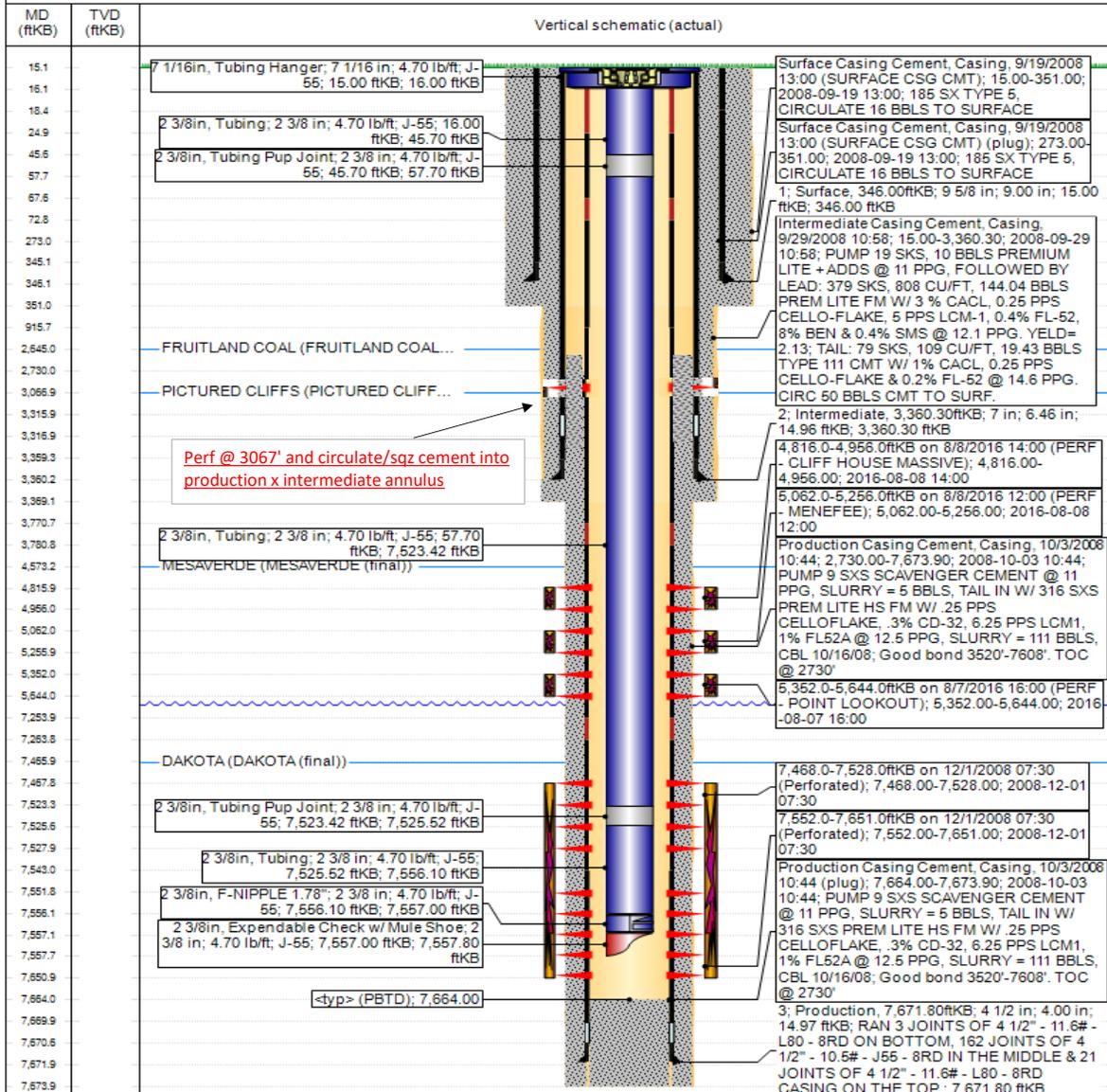


Current Schematic - Version 3

Well Name: STATE COM M #10

API / UWI 3004534025	Surface Logal Location 036-032N-011W-L	Field Name BASIN DAKOTA	Route 0104	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,329.00	Original KB/RT Elevation (ft) 6,344.00	KB-Ground Distance (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [VERTICAL]



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CONDITIONS
 Action 92530

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 92530
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	CBL required just below and above repair - monitor bradenhead	6/2/2022