Received by () Submit To Appropriation Two Copies				AM_		State of Ne	w N	1exic	co							Fo	<u>Page 1 o</u> rm C-105
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					AMENDED Revised August 1, 2011  1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division								30-02	5-472	246			
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.					2. Type of Le		☐ FEE	E <b>⊠</b> F	ED/IND	IAN			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, N						3. State Oil &	Gas	Lease No			
WELL COMPLETION OR RECOMPLETION REPORT AN  4. Reason for filing:								NE	LOG		5 I N	T	T:4 A	NI-			
	Ü	ODT (	E'11 ' 1	<i>u</i> 1 .1	1 #21	C G . 1 . 1	- 11	1.					EG.	ASUS	3 FE	D CO	M
C-144 CLOS	SURE AT	ГТАСН	MENT (Fil	l in boxe	s #1 thr	ough #9, #15 Da	ite Rig	g Relea	ised		l/or	6. Well Numb	er:		505	Н	
7. Type of Comp		√WOR	RKOVER [	DEEPE	ENING	□PLUGBACE	ΧП	DIFFE	RE	NT RESERV	/OIR	R □ OTHER					
8. Name of Opera			RESOU									9. OGRID		7377			
10. Address of O	perator	DO D	0 V 000	7 1 1 1 1	N A N I	D TEVAC	707	00				11. Pool name					
						D, TEXAS		02		I a							96603)
12.Location Surface:	Unit Ltr		03	Towns 24S	hip	Range 32E	Lot	Lot		Feet from the				Feet from the 2020		Line	County
BH:	<u>О</u> В		34	238		32E				583 111		SOUTH NORTH		2020 2108		ST	LEA
13. Date Spudded	1 14. D	ate T.D.	. Reached		_	Released			16.	Date Comp	ompleted (Ready to Prod			1	7. Elevat	ions (DF	and RKB,
03/27/2021 18. Total Measur		05/01/ of Well		19. P		'03/2021 ck Measured Dep	oth		20. Was Directiona					RT, GR, etc.) 3644  21. Type Electric and Other		644' GL her Logs Run	
MD 20,717'	TVI	0 10,5	08'	MD 20,694' TVD 10,508			8'								one		
22. Producing Int			ompletion - 568 - 20,69	_	tom, Na	nme											
23.		1				ING REC	OR	D (R			rin						
CASING SI	ZE		EIGHT LB./I				HOLE SIZE 17 1/2"			CEMENTING RECORD 1070 SXS CL C/CIRC			AMOUNT PULLED				
13 3/8" 9 5/8"			54.5# J-55 0# ECP 11				12 1/4"		1360 SXS CL C/CIRC								
5 1/2" 20# ECP							8 1/2"		3110 SXS CL H TOC 1290' QBI		BL						
24.					LIN	ER RECORD					25.		UBI	NG REC	CORD		
SIZE	TOP		BO	ТОМ		SACKS CEM	ENT	SCR	EEN	N	SIZ		_	EPTH SE		PACK	ER SET
													+				
26. Perforation	record (i	nterval,	size, and nur	nber)				27.	AC	ID, SHOT,	FR.	ACTURE, CE	MEI	NT, SQU	JEEZE,	ETC.	
40	FC0	00.00	041 04	/OII O/	2001					INTERVAL		AMOUNT AND KIND MATERIAL USED					
10	,506 -	20,0	94 31	3 1/8", 2860 holes			10,568 - 20,694'			FRAC W/25,999,443 lbs proppant, 381,881 bbls load fld							
28.										TION							
Date First Production 10/25/20			Product			owing, gas lift, pi	umpin	ig - Siz	e an	d type pump	)	Well Status Prod			t-in)		
Date of Test		s Tested	Ch	Flowi	ng	Prod'n For		Oil -	Rh	<u> </u>	God	s - MCF		ater - Bb	1	Gas C	Dil Ratio
11/02/2021	lioui	24		64		Test Period			36		Jai	5450	"	10697			492
Flow Tubing	Casir	ng Pressu		culated 2	24-	Oil - Bbl.			Gas	- MCF		Water - Bbl.		Oil Gr	avity - A	PI - (Cor	r.)
Press.		932		ır Rate											44		
29. Disposition o		ld, used	for fuel, ven	ted, etc.)									30.	Test Witn	essed By		
31. List Attachme	ents	-102	. C-104	. C-1	03. E	Directional	Su	rvev	/. H	H spacir	าต						
32. If a temporary								•		<u>'</u>							
33. If an on-site b	ourial was	s used at	the well, rep	ort the e	xact loc	cation of the on-s	site bu	ırial:									
						Latitude _						Longitude _	0				D 1927 1983
I hereby certi				hown c	I	Printed *				-			•				
Signature	Signature Kay Maddox Name Kay Maddox Title Senior Regulatory Specialist Date 11/16/2021  F-mail Address kay_maddox@eogresources.com																
E-mail Addre	<sub>ss</sub> кау	_made	uox@eog	resour	ces.c	UITI											

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Canyon Brushy 7070' T. Strawn	T. Ojo Alamo T. Kirtland	T. Penn A"
	T Kirtland	
T. 4. 1	1. Ith tidha	T. Penn. "B"
Г. Atoka	T. Fruitland	T. Penn. "C"
Т. Miss	T. Pictured Cliffs	T. Penn. "D"
Г. Devonian	T. Cliff House	T. Leadville
T. Silurian	T. Menefee	T. Madison
Г. Montoya	T. Point Lookout	T. Elbert
Т. Simpson	T. Mancos	T. McCracken
Г. МсКее	T. Gallup	T. Ignacio Otzte
T. Ellenburger	Base Greenhorn	T.Granite
Г. Gr. Wash	T. Dakota	
Г. Delaware Sand	T. Morrison	
T. Bone Springs	T.Todilto	
Γ. 1st BS Sand 9891'	T. Entrada	
Τ. <u>2nd BS Sand 10,485'</u>	T. Wingate	
Γ	T. Chinle	
Γ	T. Permian	
I I I	Γ. Silurian Γ. Montoya Γ. Simpson Γ. McKee Γ. Ellenburger Γ. Gr. Wash Γ. Delaware Sand Γ. Bone Springs Γ. 1st BS Sand 9891'	T. Silurian         T. Menefee           T. Montoya         T. Point Lookout           T. Simpson         T. Mancos           T. McKee         T. Gallup           T. Ellenburger         Base Greenhorn           T. Gr. Wash         T. Dakota           T. Delaware Sand         T. Morrison           T. Bone Springs         T.Todilto           T. 1st BS Sand 9891'         T. Entrada           T. 2nd BS Sand 10,485'         T. Wingate           T. Chinle         T. Chinle

				OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTA	NT WATER SANDS		
Include data on rate of wate	er inflow and elevation to which	water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
I	LITHOLOGY RECO	RD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 65575

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	65575
	Action Type:
	[C-105] Well (Re)Completion (C-105)

#### **ACKNOWLEDGMENTS**

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 65575

## **CONDITIONS**

Operator:	OGRID:
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Midland, TX 79702	65575
	Action Type:
	[C-105] Well (Re)Completion (C-105)

#### CONDITIONS

Created By	y Condition	
plmartinez	None	6/7/2022