

Well Name: CARRACAS 10B	Well Location: T32N / R4W / SEC 10 / SWSE / 36.9958 / -107.2385	County or Parish/State: RIO ARRIBA / NM
Well Number: 15	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM29339	Unit or CA Name: CARRACAS	Unit or CA Number: NMNM103101
US Well Number: 300392538400S1	Well Status: Monitoring Well	Operator: MORNINGSTAR PARTNERS LP

Notice of Intent

Sundry ID: 2646637

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 12/02/2021

Time Sundry Submitted: 09:57

Date proposed operation will begin: 12/02/2021

Procedure Description: MorningStar requests approval for TA Status extension for the Carracas 10B15, a POW since 10/7/2010, with a proposed expiration date of 12/02/2022. Currently, there are multiple producing wells on this lease. TA extension is requested so that pressure observation can continue. A passing MIT was performed on 11/30/2021, and is attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

MIT_Chart_Carracas_10B15__11.2021__20211202095556.pdf

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Well Status: Monitoring Well

Operator: MORNINGSTAR PARTNERS LP

Conditions of Approval

Specialist Review

Approved_TA_COAs_KR_10042021_20211207101742.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: CONNIE BLAYLOCK

Signed on: DEC 02, 2021 09:56 AM

Name: MORNINGSTAR PARTNERS LP

Title: Regulatory Technician

Street Address: 400 W 7th St.

City: Forth Worth

State: TX

Phone: (817) 334-7882

Email address: CBLAYLOCK@MSPARTNERS.COM

Field Representative

Representative Name: Amy Byars

Street Address:

City:

State:

Zip:

Phone:

Email address: abyars@mspartner.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 12/07/2021

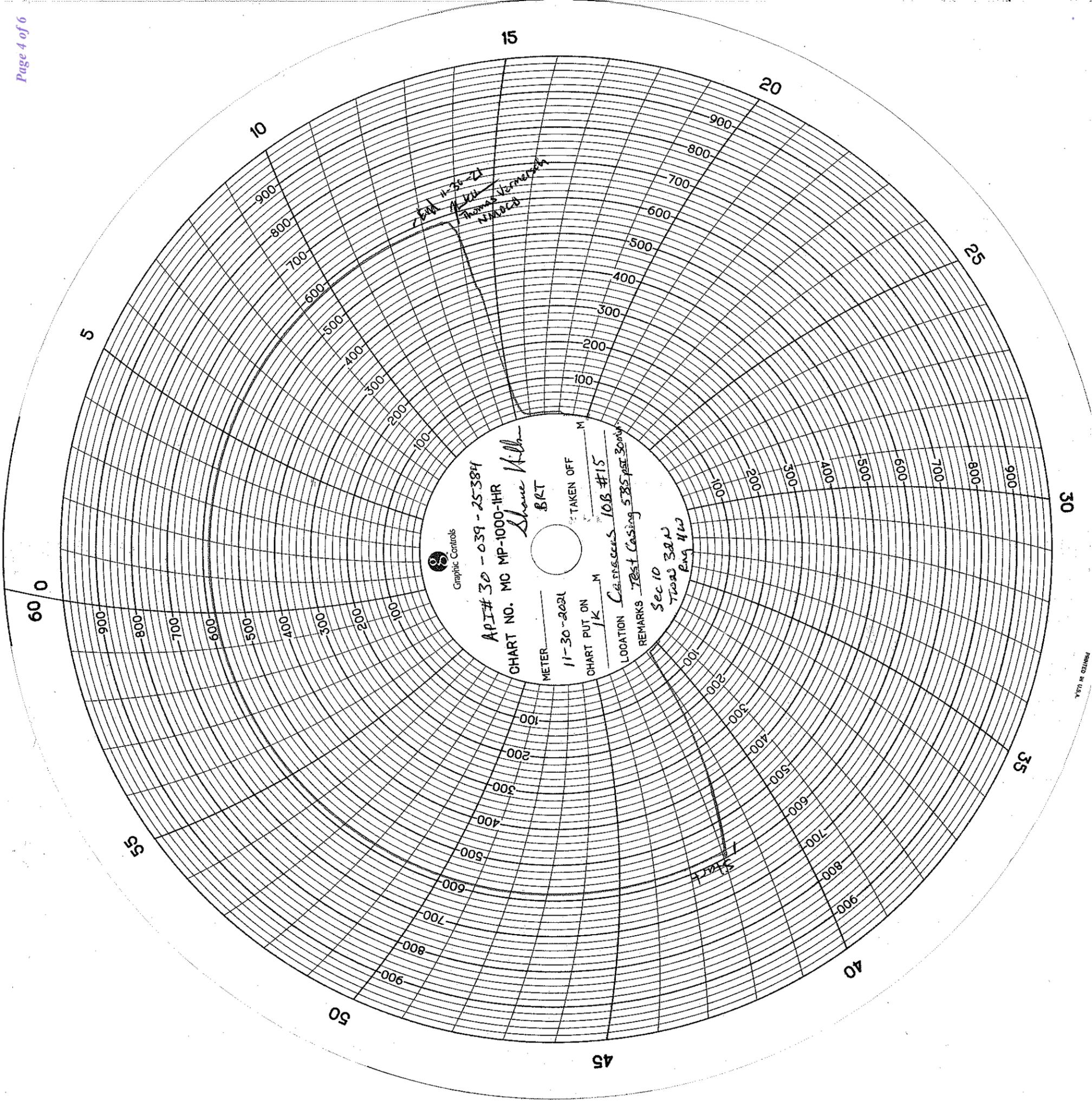
Signature: Kenneth Rennick

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

CONDITIONS OF APPROVAL FOR TEMPORARY ABANDONED STATUS

1. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 10/4/2021



MorningStar Operating, LLC

Prepared by: B. Savage
Date: 03/11/2022

KB = 12 ft
GL = 6,365 ft
API# 30-039-25384

Carracas Unit 10B-15
Rio Arriba County, NM
Sec. 10 ; T32N-R04W

Spud Date: 05/27/1994
Ready to produce: 06/16/1995
Reperf/Refrac: 05/03/2000
Convert to Observation well: 10/07/2010

TD – 3,270 ft MD

12 1/4" to 398'.
Surface Csg: 9 jts 9 5/8" 36# lb/ft J-55
Setting Depth: 398 ft kb

Cement
215 sx Class B
Total of 254 ft³
Circulate 5 bbls to surface

8 3/4" to 3,270' MD.
Prod. Csg: 86 jts 5.5" 15.5# K-55 LTC
Setting Depth: 3,270 ft
DV tool: 2,548 ft

Cement
1st stage: 159sx 50/50 poz
2nd stage: 315sx 65/35 poz
Total of 1044 ft³
Didn't circulate to surface

CBL ran and found poor cmt 2980'-Dvtool
Csg perf'd 2950'.
Sqz'd 75sx Class G cmt to 1800psi. (87 ft³),
tested to 3000 psi

09/1994

Perforations:

2,992' – 3,004', 3,040' – 3,044'
80 frac balls and
7.5% HCl Acid breakdown

Frac:

32,500 gal crosslink/70% foam
115,000 lbs 20/40 sand

05/03/2000 – 08/23/2000

Perf/Reperf:

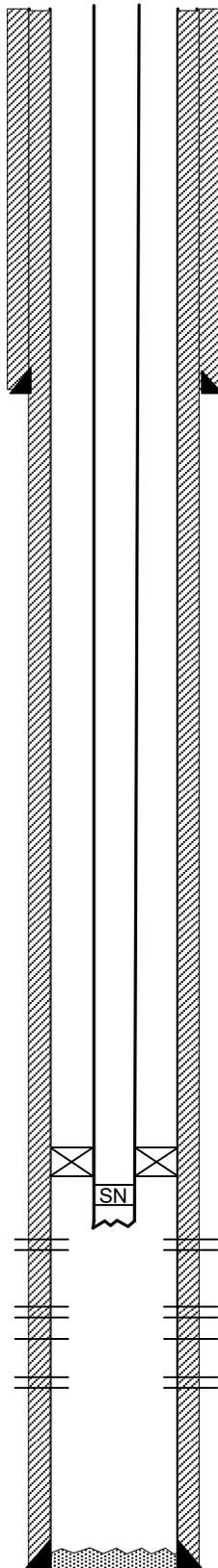
18 ft w/ 4spf, 72 holes, 0.42" dia
2957' - 2959' (2 ft)
2992' - 3004' (12 ft)
3040' – 3044' (4 ft)

Refrac:

1000gal 10% formic acid
72,264gal 25# Delta frac fluid
w/ 140 gel w/ sandwedge
148,000 lbs 20/40 Brady sand

Prod Tbg 10/05/2010:

2-7/8" 6.5# J-55 tbg:
1 jt tbg, 2'-4'-6'-8' pup jts,
90 jts 2-7/8" tbg,
2-7/8" x 2-3/8" crossover,
5-1/2" Arrowset packer
2-3/8" x 1.78" ID SN,
2-3/8" x 10' pup jt w/ notched collar
EOT=2,919.5'; SN= 2909'



Top Perf = 2,957'

Bottom Perf = 3,044'

PBTD: 3,206' MD

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 96118

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 96118
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	4/13/2022