

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address DJR Operating, LLC 1 Road 3263 Aztec, NM 87410		² OGRID Number 371838
		³ Reason for Filing Code/ Effective Date RT
⁴ API Number 30-045-38191	⁵ Pool Name Nageezi Unit; Mancos (Oil)	⁶ Pool Code 98080
⁷ Property Code 325268	⁸ Property Name Nageezi Unit	⁹ Well Number 608H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	33	24N	09W		1354'	North	544'	East	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	23N	09W	1	1044'	North	851'	East	San Juan
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date TBD	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refining Company, LP 6500 Townbridge Drive, El Paso, TX 79905	O
151618	Enterprise Field Services, LLC Post Office Box 4503, Houston, TX 77001	G
	~Gas will be flared during flowback & until N2 & O2 is cleaned from the wellbore~	

IV. Well Completion Data

²¹ Spud Date 10/20/21	²² Ready Date 06/04/22	²³ TD 11,495' MD 5,120' TVD	²⁴ PBTD 11,476' MD 5,120' TVD	²⁵ Perforations 5,561'-14,421' MD 5,120'- 5,218' TVD Frac Sleeve @ 11,455'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
12.25	9.625" 36# J55	378'		109	
8.75	7" 26# J55	5,467'		695	
6.125	4.5" 11.6# P110	TOL: 5,297' BOL: 11,490'		568	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Shaw-Marie Ford</i> Printed name: Shaw-Marie Ford Title: Regulatory Specialist E-mail Address: sford@djrlle.com Date: 05/02/22	OIL CONSERVATION DIVISION	
	Approved by: <i>PATRICIA MARTINEZ</i>	
	Title: <i>PETROLEUM SPECIALIST</i>	
	Approval Date: <i>6/10/2022</i>	
	RT EXPIRES 9/4/2022	



Directional Survey Certification

7237 Barton Drive
Casper, WY 82604
(307) 472-6621

Operator	<u>DJR Energy</u>
Well Name & No.	<u>Nageezi H33 2409 608H</u>
County & State	<u>San Juan, NM</u>
SDI Job No.	<u>OP.031608</u>
Rig	<u>H&P 443</u>

I, Janie Collins, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 452 feet to a measured depth of 11,495 feet is true and correct as determined from all available records.

Signature

7-Dec-21

Date

Janie Collins
Contract Well Planner
Scientific Drilling International



DJR
Nageezi Unit
H33 2409 Pad
#608H

End of Well Report

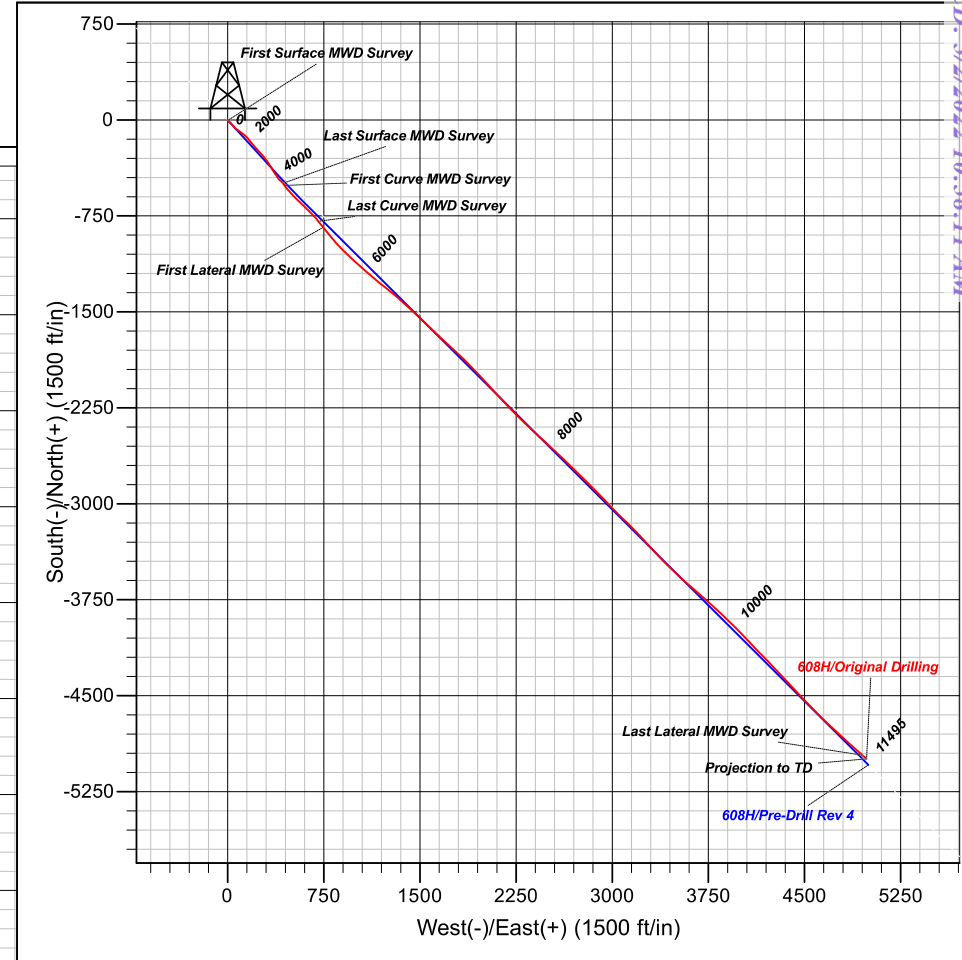
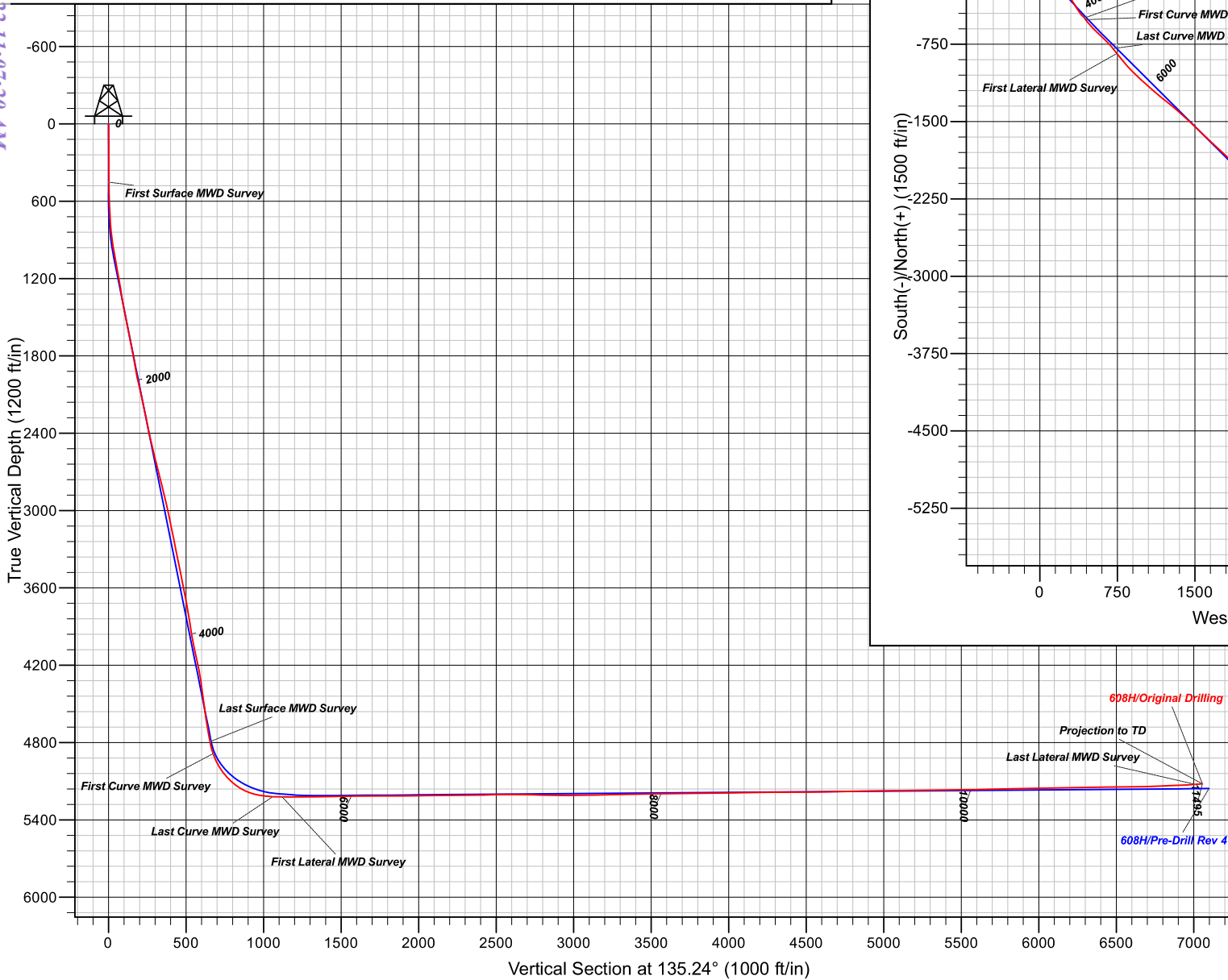


www.scientificdrilling.com



WELL DETAILS: 608H

GL 6877' & 26' @ 6903ft (H&P 443) 6877						
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	2
0	0	1919075.08	2736689.95	36.27410099	-107.78719999	



Design: Original Drilling (608H/Original Drilling)
Created By: Janie Collins Date: 13:29, December 07 2021
PROJECT DETAILS: Nageezi Unit
Geodetic System: US State Plane 1983 Datum: North American Datum 1983 Ellipsoid: GRS 1980 Zone: New Mexico Western Zone
System Datum: Mean Sea Level Local North: True



DJR Operating

Nageezi Unit

H33 2409

608H - Slot 2

Original Drilling

Design: Original Drilling

Standard Survey Report

07 December, 2021



www.scientificdrilling.com





Scientific Drilling
Survey Report



Company:	DJR Operating	Local Co-ordinate Reference:	Well 608H - Slot 2
Project:	Nageezi Unit	TVD Reference:	GL 6877' & 26' @ 6903ft (H&P 443)
Site:	H33 2409	MD Reference:	GL 6877' & 26' @ 6903ft (H&P 443)
Well:	608H	North Reference:	True
Wellbore:	Original Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Original Drilling	Database:	Grand Junction

Project	Nageezi Unit		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site	H33 2409				
Site Position:		Northing:	1,919,065.61 usft	Latitude:	36.27407500
From:	Lat/Long	Easting:	2,736,671.38 usft	Longitude:	-107.78726300
Position Uncertainty:	0 ft	Slot Radius:	13.20 in	Grid Convergence:	0.03 °

Well	608H - Slot 2					
Well Position	+N/-S	0 ft	Northing:	1,919,075.08 usft	Latitude:	36.27410099
	+E/-W	0 ft	Easting:	2,736,689.95 usft	Longitude:	-107.78719999
Position Uncertainty		0 ft	Wellhead Elevation:	ft	Ground Level:	6877 ft

Wellbore	Original Drilling				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2021_FILE	11/21/2021	8.65	62.75	49,226.50000000

Design	Original Drilling				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0	0	0	135.24	

Survey Program	Date	12/7/2021			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
452	4847	Survey #1 - Surface MWD Survey (Origin	MWD+HDGM	OWSG MWD + HDGM	
4942	5491	Survey #2 - Curve MWD Survey (Original	MWD+HDGM	OWSG MWD + HDGM	
5553	11,495	Survey #3 - Lateral MWD Survey (Origina	MWD+HDGM	OWSG MWD + HDGM	

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0	0.00	0.00	0	0	0	0	0.00	0.00	0.00	
452	0.92	193.06	452	-4	-1	2	0.20	0.20	0.00	
542	1.83	128.94	542	-5	0	4	1.83	1.01	-71.24	
635	1.52	142.07	635	-7	2	6	0.53	-0.33	14.12	
728	3.12	125.79	728	-10	5	10	1.84	1.72	-17.51	
821	3.95	125.90	821	-13	10	16	0.89	0.89	0.12	
912	6.57	128.49	911	-18	16	24	2.89	2.88	2.85	
1004	8.72	137.35	1002	-26	25	36	2.66	2.34	9.63	



Scientific Drilling
Survey Report



Company:	DJR Operating	Local Co-ordinate Reference:	Well 608H - Slot 2
Project:	Nageezi Unit	TVD Reference:	GL 6877' & 26' @ 6903ft (H&P 443)
Site:	H33 2409	MD Reference:	GL 6877' & 26' @ 6903ft (H&P 443)
Well:	608H	North Reference:	True
Wellbore:	Original Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Original Drilling	Database:	Grand Junction

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
1096	8.74	138.91	1093	-37	34	50	0.26	0.02	1.70	
1189	8.42	138.38	1185	-47	43	64	0.35	-0.34	-0.57	
1281	7.80	134.49	1276	-57	52	77	0.90	-0.67	-4.23	
1373	7.03	137.58	1368	-65	61	89	0.94	-0.84	3.36	
1466	10.32	125.83	1460	-74	71	103	4.00	3.54	-12.63	
1557	10.04	125.22	1549	-84	84	119	0.33	-0.31	-0.67	
1648	9.61	124.26	1639	-92	97	134	0.51	-0.47	-1.05	
1737	8.68	122.99	1727	-100	109	148	1.07	-1.04	-1.43	
1829	8.31	131.89	1818	-108	120	161	1.48	-0.40	9.67	
1920	9.21	128.82	1908	-117	130	175	1.11	0.99	-3.37	
2015	10.93	138.02	2001	-129	142	192	2.47	1.81	9.68	
2110	10.14	138.57	2095	-142	154	209	0.84	-0.83	0.58	
2205	9.97	138.55	2188	-154	165	225	0.18	-0.18	-0.02	
2300	9.90	141.21	2282	-167	175	242	0.49	-0.07	2.80	
2395	10.26	140.77	2375	-180	186	258	0.39	0.38	-0.46	
2490	10.53	137.33	2469	-193	197	275	0.71	0.28	-3.62	
2584	10.97	138.78	2561	-206	209	293	0.55	0.47	1.54	
2680	11.71	138.98	2655	-220	221	312	0.77	0.77	0.21	
2775	12.47	137.17	2748	-235	234	332	0.89	0.80	-1.91	
2869	11.77	137.26	2840	-249	248	351	0.74	-0.74	0.10	
2964	10.58	139.34	2933	-263	260	370	1.32	-1.25	2.19	
3059	10.32	140.46	3027	-276	271	387	0.35	-0.27	1.18	
3154	9.85	140.05	3120	-289	282	404	0.50	-0.49	-0.43	
3250	9.47	143.08	3215	-301	292	420	0.66	-0.40	3.16	
3344	8.76	141.71	3308	-313	301	434	0.79	-0.76	-1.46	
3439	10.23	143.66	3401	-326	310	450	1.58	1.55	2.05	
3534	10.08	146.00	3495	-339	320	466	0.46	-0.16	2.46	
3629	9.74	146.53	3588	-353	329	482	0.37	-0.36	0.56	
3723	9.37	146.66	3681	-366	338	498	0.39	-0.39	0.14	
3818	8.04	152.67	3775	-378	345	512	1.69	-1.40	6.33	
3913	7.25	154.32	3869	-390	351	524	0.86	-0.83	1.74	
4008	8.79	149.26	3963	-401	357	536	1.78	1.62	-5.33	
4103	9.69	148.51	4057	-414	365	551	0.96	0.95	-0.79	
4197	10.66	141.42	4149	-428	374	568	1.68	1.03	-7.54	
4292	9.19	141.82	4243	-441	385	584	1.55	-1.55	0.42	
4387	7.05	146.01	4337	-452	392	597	2.34	-2.25	4.41	
4482	5.65	147.75	4431	-460	398	607	1.49	-1.47	1.83	
4577	6.48	134.63	4526	-468	405	617	1.70	0.87	-13.81	
4671	8.44	132.75	4619	-477	413	629	2.10	2.09	-2.00	
4752	7.45	132.75	4699	-484	422	641	1.22	-1.22	0.00	



Scientific Drilling
Survey Report



Company:	DJR Operating	Local Co-ordinate Reference:	Well 608H - Slot 2
Project:	Nageezi Unit	TVD Reference:	GL 6877' & 26' @ 6903ft (H&P 443)
Site:	H33 2409	MD Reference:	GL 6877' & 26' @ 6903ft (H&P 443)
Well:	608H	North Reference:	True
Wellbore:	Original Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Original Drilling	Database:	Grand Junction

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4847	8.74	142.92	4793	-494	430	654	2.02	1.36	10.71	
4942	16.65	145.37	4886	-511	443	675	8.34	8.33	2.58	
5038	24.69	138.69	4976	-537	464	708	8.71	8.38	-6.96	
5133	35.77	138.41	5058	-573	495	756	11.66	11.66	-0.29	
5228	47.18	134.81	5129	-619	539	819	12.27	12.01	-3.79	
5323	63.75	133.59	5182	-673	595	897	17.47	17.44	-1.28	
5418	81.16	135.65	5211	-736	659	987	18.44	18.33	2.17	
5491	85.47	141.26	5220	-791	707	1059	9.65	5.90	7.68	
5553	89.03	140.81	5222	-839	746	1121	5.79	5.74	-0.73	
5648	91.51	141.33	5222	-913	805	1215	2.67	2.61	0.55	
5742	91.17	137.07	5220	-984	867	1309	4.55	-0.36	-4.53	
5836	90.60	133.44	5218	-1051	933	1403	3.91	-0.61	-3.86	
5929	90.74	132.43	5217	-1114	1001	1496	1.10	0.15	-1.09	
6023	90.07	130.46	5217	-1176	1071	1590	2.21	-0.71	-2.10	
6116	91.14	130.86	5216	-1237	1142	1682	1.23	1.15	0.43	
6210	90.40	128.38	5214	-1297	1214	1776	2.75	-0.79	-2.64	
6303	90.13	129.73	5214	-1355	1287	1868	1.48	-0.29	1.45	
6397	91.07	131.31	5213	-1416	1358	1962	1.96	1.00	1.68	
6491	90.44	133.89	5212	-1480	1427	2056	2.83	-0.67	2.74	
6582	91.01	132.43	5211	-1542	1494	2147	1.72	0.63	-1.60	
6673	90.27	133.98	5210	-1605	1560	2238	1.89	-0.81	1.70	
6763	91.07	133.94	5209	-1667	1625	2328	0.89	0.89	-0.04	
6855	91.68	133.32	5206	-1730	1691	2420	0.95	0.66	-0.67	
6946	91.68	132.06	5204	-1792	1758	2511	1.38	0.00	-1.38	
7036	88.83	133.24	5203	-1853	1824	2600	3.43	-3.17	1.31	
7126	89.16	136.54	5205	-1917	1888	2690	3.68	0.37	3.67	
7217	88.06	137.35	5207	-1983	1950	2781	1.50	-1.21	0.89	
7309	88.69	136.60	5210	-2050	2013	2873	1.06	0.68	-0.82	
7399	90.91	137.56	5210	-2116	2074	2963	2.69	2.47	1.07	
7490	91.24	137.11	5208	-2183	2136	3054	0.61	0.36	-0.49	
7579	91.27	135.91	5206	-2248	2197	3143	1.35	0.03	-1.35	
7671	91.37	135.35	5204	-2313	2261	3235	0.62	0.11	-0.61	
7761	90.87	133.56	5202	-2376	2326	3325	2.06	-0.56	-1.99	
7851	91.38	133.29	5201	-2438	2391	3415	0.64	0.57	-0.30	
7942	90.84	132.05	5199	-2500	2458	3506	1.49	-0.59	-1.36	
8033	91.61	133.16	5197	-2562	2525	3597	1.48	0.85	1.22	
8124	90.87	133.21	5195	-2624	2591	3688	0.82	-0.81	0.05	
8215	90.64	134.23	5194	-2687	2657	3779	1.15	-0.25	1.12	
8305	90.70	134.02	5193	-2749	2722	3869	0.24	0.07	-0.23	
8397	90.67	135.47	5192	-2814	2787	3961	1.58	-0.03	1.58	



Scientific Drilling
Survey Report



Company:	DJR Operating	Local Co-ordinate Reference:	Well 608H - Slot 2
Project:	Nageezi Unit	TVD Reference:	GL 6877' & 26' @ 6903ft (H&P 443)
Site:	H33 2409	MD Reference:	GL 6877' & 26' @ 6903ft (H&P 443)
Well:	608H	North Reference:	True
Wellbore:	Original Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Original Drilling	Database:	Grand Junction

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8487	90.97	134.96	5190	-2878	2850	4051	0.66	0.33	-0.57	
8578	91.14	136.26	5189	-2943	2914	4142	1.44	0.19	1.43	
8668	90.94	136.80	5187	-3008	2976	4231	0.64	-0.22	0.60	
8760	90.67	135.11	5186	-3074	3040	4323	1.86	-0.29	-1.84	
8849	90.94	133.63	5184	-3137	3103	4412	1.69	0.30	-1.66	
8941	89.97	135.16	5184	-3201	3169	4504	1.97	-1.05	1.66	
9033	91.54	138.05	5183	-3268	3232	4596	3.57	1.71	3.14	
9122	90.74	137.62	5181	-3334	3292	4685	1.02	-0.90	-0.48	
9214	91.38	136.51	5179	-3401	3355	4777	1.39	0.70	-1.21	
9304	91.51	135.16	5177	-3466	3417	4867	1.51	0.14	-1.50	
9395	91.07	133.72	5175	-3529	3482	4958	1.65	-0.48	-1.58	
9486	91.27	132.60	5173	-3592	3549	5049	1.25	0.22	-1.23	
9576	90.54	130.70	5171	-3651	3616	5139	2.26	-0.81	-2.11	
9667	90.94	129.79	5170	-3710	3685	5230	1.09	0.44	-1.00	
9757	90.64	133.20	5169	-3770	3753	5319	3.80	-0.33	3.79	
9849	91.11	133.26	5168	-3833	3820	5411	0.52	0.51	0.07	
9939	90.57	133.48	5166	-3895	3885	5501	0.65	-0.60	0.24	
10,031	91.68	133.95	5165	-3958	3952	5593	1.31	1.21	0.51	
10,122	90.91	136.63	5162	-4023	4016	5684	3.06	-0.85	2.95	
10,212	90.74	136.98	5161	-4088	4077	5774	0.43	-0.19	0.39	
10,304	91.81	136.56	5159	-4155	4140	5866	1.25	1.16	-0.46	
10,395	92.52	135.34	5156	-4221	4204	5957	1.55	0.78	-1.34	
10,486	91.74	136.05	5152	-4286	4267	6048	1.16	-0.86	0.78	
10,575	90.97	137.26	5150	-4351	4328	6137	1.61	-0.87	1.36	
10,666	91.21	136.78	5148	-4417	4390	6228	0.59	0.26	-0.53	
10,757	90.27	137.25	5147	-4484	4452	6319	1.15	-1.03	0.52	
10,848	90.87	136.81	5146	-4550	4514	6410	0.82	0.66	-0.48	
10,938	90.70	135.61	5145	-4615	4577	6500	1.35	-0.19	-1.33	
11,028	90.94	134.02	5144	-4679	4640	6590	1.79	0.27	-1.77	
11,118	92.01	133.38	5142	-4741	4705	6680	1.39	1.19	-0.71	
11,209	92.11	132.72	5138	-4803	4772	6770	0.73	0.11	-0.73	
11,301	93.15	132.11	5134	-4865	4840	6862	1.31	1.13	-0.66	
11,394	93.89	131.73	5128	-4927	4909	6955	0.89	0.80	-0.41	
11,450	94.39	131.02	5124	-4964	4951	7011	1.55	0.89	-1.27	
11,495	94.39	131.02	5121	-4993	4985	7055	0.00	0.00	0.00	



Scientific Drilling
Survey Report



Company:	DJR Operating	Local Co-ordinate Reference:	Well 608H - Slot 2
Project:	Nageezi Unit	TVD Reference:	GL 6877' & 26' @ 6903ft (H&P 443)
Site:	H33 2409	MD Reference:	GL 6877' & 26' @ 6903ft (H&P 443)
Well:	608H	North Reference:	True
Wellbore:	Original Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Original Drilling	Database:	Grand Junction

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(ft)	(ft)	(ft)	(usft)	(usft)		
- Shape									
608H Crossing	0.00	0.00	5112	-607	526	1,918,468.33	2,737,216.24	36.27243351	-107.78541553
- actual wellpath misses target center by 1ft at 5204ft MD (5112 TVD, -607 N, 526 E)									
- Point									
608H Toe Rev 2	0.00	0.00	5157	-5040	4999	1,914,037.30	2,741,690.87	36.26025410	-107.77024510
- actual wellpath misses target center by 61ft at 11495ft MD (5121 TVD, -4993 N, 4985 E)									
- Circle (radius 100)									
321H Offset	0.00	0.00	5164	-527	533	1,918,548.49	2,737,223.21	36.27265370	-107.78539174
- actual wellpath misses target center by 95ft at 5208ft MD (5115 TVD, -608 N, 528 E)									
- Point									
608H 85° Casing Rev 3	0.00	0.00	5197	-796	749	1,918,279.16	2,737,439.28	36.27191352	-107.78465918
- actual wellpath misses target center by 38ft at 5521ft MD (5221 TVD, -814 N, 725 E)									
- Point									
608H Heel Rev 3	0.00	0.00	5212	-950	902	1,918,125.40	2,737,592.82	36.27149092	-107.78413856
- actual wellpath misses target center by 50ft at 5740ft MD (5220 TVD, -982 N, 865 E)									
- Circle (radius 50)									

Design Annotations					
Measured Depth	Vertical Depth	Local Coordinates		Comment	
(ft)	(ft)	+N/-S (ft)	+E/-W (ft)		
452	452	-4	-1	First Surface MWD Survey	
4847	4793	-494	430	Last Surface MWD Survey	
4942	4886	-511	443	First Curve MWD Survey	
5491	5220	-791	707	Last Curve MWD Survey	
5553	5222	-839	746	First Lateral MWD Survey	
11,450	5124	-4964	4951	Last Lateral MWD Survey	
11,495	5121	-4993	4985	Projection to TD	

Checked By: _____ Approved By: _____ Date: _____

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
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District III
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District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 103160

ACKNOWLEDGMENTS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 103160
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 103160

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 103160
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	RT EXPIRES 9/4/2022.	6/10/2022