Office	PM State of New Me	xico		Form C-103 ¹ of
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-48996	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87	505	STATE FEE A 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	Sum 10,111107		i. State Off & Gas L	Lease IVO.
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE)	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU		7. Lease Name or Usual Joe Hollingswood	nit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		R SUCH		
	Gas Well Other		8. Well Number 135H	
Name of Operator Matador Production Company		9	O. OGRID Number 228937	
3. Address of Operator 5400 LBJ Freeway, Ste 1500 Dalla:	s, TX 75240		0. Pool name or W CULEBRA BLUFF; B	ildcat ONE SPRING, SOUTH
4. Well Location Unit Letter D:	824 feet from the North	1:	foot from t	ha West line
Unit Letter D :_ Section 21	ieet from the	line and1 nge28E	feet from to	he <u>West</u> line County Eddy
Section	11. Elevation (Show whether DR,	U	VIVII IVI	Sounty 5
	3073			
NOTICE OF IN	PLUG AND ABANDON	SUBSE REMEDIAL WORK	EQUENT REPO	ORT OF: LTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRILL CASING/CEMENT J		AND A
DOWNHOLE COMMINGLE	MOLTIFLE COMPL	CASING/CEMENT 3	ОВ	
CLOSED-LOOP SYSTEM		OTHER: Completic	on Operations	×
13. Describe proposed or compl	leted operations. (Clearly state all prk). SEE RULE 19.15.7.14 NMAC ompletion.	ertinent details, and g		including estimated date
Surety Bond No	o. RLB0015172			
12/15/2021 RIG	PELEASED			
02/09/2022 Peri 02/21/2022 Hele 02/21/2022 BEG	formed casing integrity test to 5,560 psi d safety meeting; Turn over to frac @ 0 GIN PERF & FRAC ISH 37 STAGES PERF & FRAC 9,712	6:09 hrs	08,099 LBS PROPPA	NT
Spud Date:	Rig Release Dat	te:		
I hereby certify that the information a	above is true and complete to the be	est of my knowledge a	nd belief.	
SIGNATURE BUT A	TITLE_Regu	ulatory Analyst	DATI	E_03/24/2022
Type or print name Brett Jennings For State Use Only	E-mail address	Brett.Jennings@matado	rresources.com PHON	NE: <u>972-629-2160</u>
APPROVED BY:	TITLE		DATE	1
Conditions of Approval (if any):	111LE		DAIL	·

Surety Bond No. RLB0015172

12/15/2021 RIG RELEASED
02/09/2022 Performed casing integrity test to 5,560 psi for 30 mins; good test.
02/21/2022 Held safety meeting; Turn over to frac @ 06:09 hrs
02/21/2022 BEGIN PERF & FRAC
03/10/2022 FINISH 37 STAGES PERF & FRAC 9,712-18,053, FRAC W/21,208,099
LBS PROPPANT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 93021

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	93021
	Action Type:
	[C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By		Condition Date
plmartinez	None	6/13/2022