ceined by OFP of Apple 12022 1:119	State of New Mexico		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Ro	WELL API NO.	, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	VISION  30-025-48731  5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741	1220 South St. Francis I	Dr. STATE X FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
SUNDRY N	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Na	ıme
	DPOSALS TO DRILL OR TO DEEPEN OR PLUG BAG PLICATION FOR PERMIT" (FORM C-101) FOR SUC	JCH Prometheus State Com	
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number <sub>142H</sub>	
2. Name of Operator TAP ROCK OPERATING,	LLC	9. OGRID Number 372043	
3. Address of Operator 523 PARK POINT DR, SUI	TE 200, GOLDEN, CO 80401	10. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST	
4. Well Location			
Unit Letter N	: 835feet from the South		_line
Section 22	Township 24S Range 3		
	11. Elevation (Show whether DR, RKB, 3541 GR	3, RT, GR, etc.)	
NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or co of starting any proposed proposed completion or Tap Rock requests the follow 1. Change the OH size accor	CHANGE PLANS  MULTIPLE COMPL  OTH  Completed operations. (Clearly state all pertine work). SEE RULE 19.15.7.14 NMAC. For recompletion.	SUBSEQUENT REPORT OF:  EMEDIAL WORK ALTERING CASING  DIMMENCE DRILLING OPNS. P AND A  ASING/CEMENT JOB  THER:  Then details, and give pertinent dates, including estimate  or Multiple Completions: Attach wellbore diagram of	
IGNATURE STATE OF THE STATE OF	ion above is true and complete to the best of TITLE Regulatory Ana	nalystDATE_6/14/2022	
Type or print name	E-mail address: jtrlic	lica@taprk.com PHONE: 720-772-5910	
APPROVED BY:	TITLE	DATE	
Conditions of Approval (if any):			

## **Prometheus State Com #142H**

Tap Rock requests the ability to change the OH size currently permitted as 8-1/2" from drillout of intermediate csg to production TD, to instead drill these wellbore sections with the following OH sizes: 8-3/4" vertical to KOP  $\mathbf{x}$  6-3/4" curve and lateral. The 8-3/4" OH size in the drillout to KOP vertical wellbore section will keep cementing ECD's lower, helping to ensure overlap in the production cement job. Drilling the curve and lateral as 6-3/4" will allow the rig to drill a smaller hole size for improved drilling efficiencies and fluid management. No changes are being made to the casing design.

		Casing	Casing	Casing	Set	Sacks of	Planned	
Interval	Hole Size	OD	Weight	Grade	Depth	Cement	TOC	Mud Type
Surface	17.5	13.375	54.5	J-55	1300	1074	0	Fresh Water
Intermediate	12.25	9.625	40	J-55	5300	1180	0	Brine
Production	8.75	5.5	20	P-110	9934	1366 5100	C + D -	
	6.75	5.5	20	P-110	20729		Cut Brine	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 116926

## **CONDITIONS**

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	116926
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

## CONDITIONS

Created By	Condition	Condition Date
pkautz	PREVIOUS COA'S APPLY	6/15/2022