District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit to Appropriate District Office

Page 1 of 3 Form C-104

Revised Feb. 26, 2007

1220 South St. Francis Dr. Santa Fe, NM 87505 ☐ AMENDED REPORT

	I.	KE	QUES	IFU	K ALL	OWABLE	AND AUTHOL	KIZA HO	NIUI	KANSI	OKI
1 Operator			ess					² OGRID	Number	252151	
Hilcorp End 382 Road 31		mpany						³ Reason f	or Filing (372171 Code/ Effe	
Aztec, NM								1 Cuson 1	Test	Allowabl	
⁴ API Numb 30-039-22			⁵ Pool I	Name	Rls	nco-Mesaverd	e (Prorated Gas)			Pool Code 319	
7 Property Code 8 Property Name				11100 171054 7 014	e (Frontieu Gus)			Well Numl	her		
318710						San Juan	28-6 Unit		·	1 (4111)	123R
II. 10 Sur					T . T .	T		T			
Ul or lot no. G	Sectio 16	n Towi		Range 6W	Lot Idn	1520	North/SouthLine North	Feet from the 1540		West line East	County Rio Arriba
¹¹ Bot	tom H	lole Lo									
UL or lot no.	Sectio			Range	Lot Idn	Feet from the	North/SouthLine	Feet from th	ne East/	West line	County
12 Lse Code	¹³ Pro	ducing Me Code	thod	14 Gas Co Da		¹⁵ C-129 Per	mit Number 16 (C-129 Effectiv	e Date	¹⁷ C-1	29 Expiration Date
F		F									
III. Oil a		s Tran	sporter	`S		19 m	A NT				20 0 /0 /57
¹⁸ Transpor OGRID	ter					¹⁹ Transpo and A					²⁰ O/G/W
248440						Western Refin	ing Company				0
1=1<10											
151618						Enterprise F	ield Services				G
	•										
IV. Well	Comr										
21 Could Do				1	T	23 TD	24 pp.TD	25 D ow	farations		26 DHC MC
²¹ Spud Da 12/17/198	ite	²² R	Data Ready Da 5/23/2022		I	²³ TD MD 8042'	²⁴ PBTD MD 8034'		forations '- ~ 6195'	:	²⁶ DHC, MC DHC-4909
12/17/198	ite	²² R	Ready Da 5/23/2022	2	! g & Tubir	MD 8042'		~5230			
12/17/198	ite 0	²² R	Ready Da 5/23/2022	2 S Casing		MD 8042'	MD 8034'	~5230		30 Sacks	DHC-4909
12/17/198	ote 0 ole Size	²² R	Ready Da 5/23/2022	2 S Casing	& Tubir	MD 8042'	MD 8034'	~5230		30 Sacks	DHC-4909 s Cement
12/17/198 27 Ho	ote 0 ole Size	²² R	Ready Da 5/23/2022	2 ⁸ Casing 9 5/8	& Tubir	MD 8042' ng Size	MD 8034'	~5230		³⁰ Sacks	DHC-4909 s Cement
12/17/198 27 He 13	ole Size 3/4"	²² R	Ready Da 5/23/2022	2 8 Casing 9 5/8 7",	% Tubir 7, 40#, 66 20#, K-5	MD 8042' ng Size 6-S	MD 8034' 29 Depth Se 246' 3904'	~5230		³⁰ Sacks	DHC-4909 s Cement 24 cf 60 cf
12/17/198 27 He 13	ole Size	²² R	Ready Da 5/23/2022	2 8 Casing 9 5/8 7",	, & Tubir , 40#, 66	MD 8042' ng Size 6-S	MD 8034' 29 Depth Se 246'	~5230		³⁰ Sacks	DHC-4909 s Cement 4 cf
12/17/198 27 He 13	ole Size 3/4"	²² R	Ready Da 5/23/2022	2 8 Casing 9 5/8 7",	3 & Tubir ", 40#, 66 20#, K-5:	MD 8042' ng Size 6-S	MD 8034' 29 Depth Se 246' 3904'	~5230		³⁰ Sacks	DHC-4909 s Cement 24 cf 60 cf
12/17/198 27 Ho 13 8	ole Size 3/4" 3/4"	²² F ~(Ready Da 5/23/2022	2 3 Casing 9 5/8 7", 4 1/2"	3 & Tubir ", 40#, 66 20#, K-5:	MD 8042' ng Size 6-S	MD 8034' 29 Depth Se 246' 3904' 8042'	~5230		³⁰ Sacks	DHC-4909 s Cement 24 cf 60 cf
12/17/198 27 Ho 13 8 6 V. Well 7 31 Date New	ole Size 3/4" 3/4" 1/4"	22 F ~(28 Delivery	2 9 5/8 7", 4 1/2" ",	20#, K-5: ', 10.5, K	MD 8042' ng Size 6-S	MD 8034' 29 Depth Se 246' 3904' 8042' Not Yet	h 35 %	''- ~ 6195'	³⁰ Sacks 22 36 64	DHC-4909 s Cement 24 cf 60 cf 10 cf 36 Csg. Pressure
12/17/198 27 Ho 13 8 6	ole Size 3/4" 3/4" 1/4"	22 F ~(28	2 9 5/8 7", 4 1/2" ",	20#, K-5: ', 10.5, K	MD 8042' ng Size 6-S 5	MD 8034' 29 Depth Se 246' 3904' 8042' Not Yet	h 35 %	'- ~ 6195'	³⁰ Sacks 22 36 64	DHC-4909 s Cement 24 cf 60 cf
12/17/198 27 Ho 13 8 6 V. Well 7 31 Date New	oble Size 3/4" 3/4" 1/4" Fest D Oil	22 F ~(28 Delivery	2 9 5/8 7", 4 1/2" ",	20#, K-5: ", 10.5, K #,	MD 8042' ng Size 6-S 5 Fest Date	MD 8034' 29 Depth Se 246' 3904' 8042' Not Yet 34 Test Lengt hr	h 35 %	''- ~ 6195'	³⁰ Sacks 22 36 64	DHC-4909 s Cement 24 cf 60 cf 60 cf 60 cf 14 Csg. Pressure SI- psi 41 Test Method
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12/17/198 27 Ho 13 8 6 V. Well 7 31 Date New NA 37 Choke Si " 42 I hereby cert	oble Size 3/4" 3/4" 1/4" Fest D Oil ize	ata 32 Gas Appr	Delivery ox 6/23/2 38 Oil	2 9 5/8 7", 4 1/2" ", 7 Date 2022	20#, K-5:	MD 8042' ng Size 6-S 5 -55 Fest Date 9 Water bwpd	MD 8034' 29 Depth Se 246' 3904' 8042' Not Yet 34 Test Lengt hr	h 35 %	Гbg. Press SI- ря	30 Sacks 222 36 64	DHC-4909 s Cement 24 cf 50 cf 60 cf 36 Csg. Pressure SI- psi 41 Test Method N/A
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12/17/198 27 Ho 13 8 6 V. Well 7 31 Date New NA 37 Choke Si " 42 I hereby cert been complied complete to the Signature: Printed name: Title:	ole Size 3/4" 3/4" 1/4" Fest D Oil ize iffy that with an e best of	ata 32 Gas Appr the rules and that the f my knook Kan Kan erations	Delivery ox 6/23/2 38 Oil of the Oe informative day Roundis Rol Regulat	9 5/8 7", 4 1/2" ", 7 Date 2022 iil Consentation given belie	38 Tubin 3, 40#, 66 20#, K-5: 2, 10.5, K #, 33 7 30 crvation Deen above f.	MD 8042' ng Size 6-S 5 -55 Fest Date 9 Water bwpd	MD 8034' 29 Depth Se 246' 3904' 8042' Not Yet 34 Test Lengthr 40 Gas mcfd Approved by: Title:	h 35 ·	Гbg. Press SI- ря	30 Sacks 222 36 64	DHC-4909 s Cement 24 cf 50 cf 60 cf 36 Csg. Pressure SI- psi 41 Test Method N/A
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12/17/198 27 Ho 13 8 6 V. Well 7 31 Date New NA 37 Choke Si 42 I hereby cert been complied complete to the Signature: Printed name: Title: E-mail Addres	ole Size 3/4" 3/4" 1/4" Fest D Oil ize iffy that with an e best of	ata 32 Gas Appr the rules and that the f my knook Kan Kan erations	Delivery ox 6/23/2 38 Oil of the Oe informative day Roundis Rol Regulat d@hilco	9 5/8 7", 4 1/2" ", Date 2022 iil Consection given belief and cory Tectors.com	38 Tubin 3, 40#, 66 20#, K-5: 2, 10.5, K #, 33 7 30 crvation Deen above f.	MD 8042' ng Size 6-S 5 6-S	MD 8034' 29 Depth Se 246' 3904' 8042' Not Yet 34 Test Lengthr 40 Gas mcfd Approved by: Title:	h 35 ·	Гbg. Press SI- ря	30 Sacks 222 36 64	DHC-4909 s Cement 24 cf 50 cf 60 cf 36 Csg. Pressure SI- psi 41 Test Method N/A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 117768

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	117768
	Action Type:
	[C-104] Transport Authorization (C-104)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 117768

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	117768
	Action Type:
	[C-104] Transport Authorization (C-104)

CONDITIONS

Created By		Condition Date
kpickford	None	6/16/2022