

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-23485
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3590
7. Lease Name or Unit Agreement Name Lindrith
8. Well Number 1
9. OGRID Number 006515
10. Pool name or Wildcat Gavilan Mancos

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Dugan Production Corp.	
3. Address of Operator PO Box 420, Farmington, NM 87499-0420	
4. Well Location Unit Letter <u>O</u> : <u>790</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>36</u> Township <u>25N</u> Range <u>2W</u> NMPM <u>San Juan</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7420' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production P&A'd the well as per the following procedure on 4/25/2022 - 04/28/2022:

- 1) MI&RU Aztec Rig 481 & cement services. Check pressures. Casing 80 psi, Tubing 0 psi.
- 2) TOOH w/2-7/8" tubing & tally tubing. Run 4 1/2" casing scraper to 6860'.
- 3) Set cement retainer @ 6853'. Run CBL from 6853'. Good cement to surface. Notified & sent copies to NMOCD.
- 4) Load & pressure test casing to 600 psi. Casing tested good for 30 mins.
- 5) Spot Plug I above CR inside 5 1/2" casing from 6853' to 6695' w/18 sks (20.7 cu ft) Class G cement (1.15 cu ft/sk, 15.8#/gal). Displace w/38 bbls water. Plug I, Lower Gallup, inside 5 1/2" casing, 6695'-6853'.
- 6) Spot Plug II inside 5 1/2" casing from 6535'-6377' w/18 sks (20.7 cu ft) Class G cement (1.15 cu ft/sk, 15.8#/gal). Displace w/36 bbls water. Plug II, Gallup, inside 5 1/2" casing, 6377'-6535'.
- 7) Spot Plug III inside 5 1/2" casing from 6039' to 5872' w/19 sks (21.8 cu ft) Class G cement. Displace w/33.5 bbls water. Plug III, Mancos, inside 5 1/2" casing, 5872'-6039'.
- 8) Spot Plug IV inside 5 1/2" casing from 5268' to 5110' w/18 sks (20.7 cu ft) Class G cement. Displace w/29 bbls water. Plug IV, Mesaverde, inside 5 1/2" casing, 5110'-5268'.
- 9) Spot Plug V inside 5 1/2" casing from 4524' to 4366' w/18 sks (20.7 cu ft) Class G cement. Displace w/24.5 bbls water. Plug V, Chacra, inside 5 1/2" casing, 4366'-4524'.
- 10) Spot Plug VI inside 5 1/2" casing from 3536' to 3096' w/50 sks (57.5 cu ft) Class G cement to combine & cover the Pictured Cliffs, Kirtland, Ojo Alamo tops. Displace w/17 bbls water. Plug VI, Pictured Cliffs-Kirtland-Ojo Alamo, inside 5 1/2" casing, 3096'-3536'.
- 11) Spot Plug VII inside 5 1/2" casing from 1815' to 1648' w/19 sks (21.8 cu ft) Class G cement. Plug VII, Nacimiento, inside 5 1/2" casing, 1648'-1815'.
- 12) Perforate 3 squeeze holes @ 195'. Spot inside Plug VIII inside 5 1/2" casing from 272' to surface w/93 sks (107 cu ft) Class G cement to cover the surface casing shoe to surface. Circulate cement through bradenhead. Plug VIII, inside-outside 5 1/2" casing, surface, 0-272'.
- 13) WOC 4 hrs. Cut wellhead. Tag TOC at 15' inside 5 1/2" casing and 1' in the annulus. Top off cellar and install dry hole marker w/12 sks (13.8 cu ft) cement.
- 14) Clean location. Release Aztec Well Service Rig 481. John Durham w/NMOCD on location witnessed job. Well P&A'd 4/28/2022.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Supervisor DATE 5/26/22

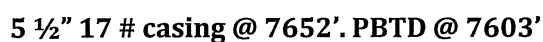
Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 6/16/2022

Conditions of Approval (if any):

Lat: 36.34931 Long: -106.99814



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CONDITIONS

Action 111345

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 111345
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	C103Q required	6/16/2022