

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-29158 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. VA-1121
2. Name of Operator Dugan Production Corp.		7. Lease Name or Unit Agreement Name Marley
3. Address of Operator P O Box 420, Farmington, NM 87499-0420 505-325-1821		8. Well Number 1
4. Well Location Unit Letter <u>N</u> : <u>1190</u> feet from the <u>South</u> line and <u>1450</u> feet from the <u>West</u> line Section <u>36</u> Township <u>23N</u> Range <u>9W</u> NMPM San Juan County		9. OGRID Number 006515
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6640' GL		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. P&A'd the well per the following procedure 05/05/2022 – 05/12/2022:

- 1) Rig up Aztec Rig #481 & Aztec cement services. Check pressures. Tbg 0, Csg 0, BH 0 psi.
- 2) RIH w/1 1/4" tubing. Tag fill @ 497'. Tagged sand from the TA. Drill out sand to 735'.
- 3) Tagged plug 2-7/8" BP @ 735'. Fruitland Coal perforations @ 800'-812'. Notified NMOCD.
- 4) Spot and circulate cement to surface from 735' w/28 sks (32.2 cu ft) Class G cement (1.15 cu ft/sk, 15.8#/gal). Circulate 0.5 bbls cement to surface. WOC 4 hrs. Cut wellhead. Tagged TOC @ 2' inside 2-7/8" casing & 90' in annulus.
- 5) Mix and pump 29 sks (33.4 cu ft) Class G cement to top off cement and fill cellar. Install dry hole marker. Plug I, inside 2-7/8" casing, 57 sks, 65.6 cu ft, Fruitland-Kirtland-Ojo Alamo-Surface, 0-735'.
- 6) Clean location and move. Well P&A'd 05/12/2022. Thomas Vermersch w/NMOCD witnessed job.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Supervisor DATE June 6, 2022

Type or print name Aliph Reena, PE E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 6/16/2022

Conditions of Approval (if any):

Completed P&A Schematic

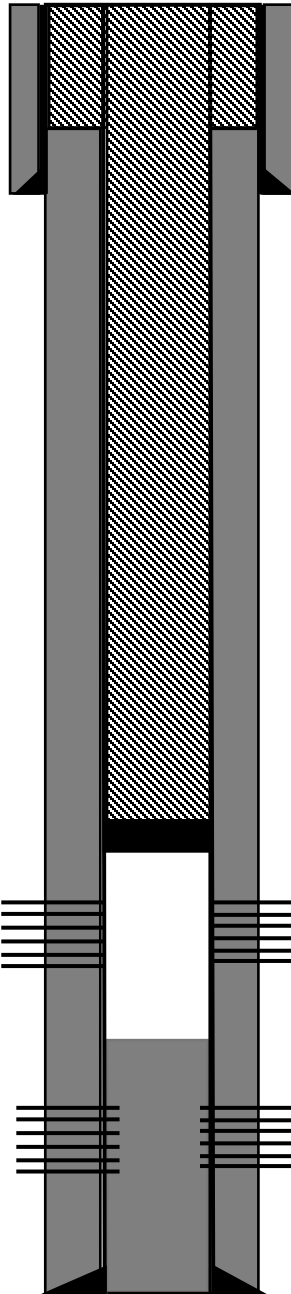
Marley # 1

API: 30-045-29158

1190' FSL & 1450' FWL

Unit N, Sec 36, T23N R9W

San Juan County, NM



7", 26# Casing Set @ 122'.
 Cemented w/ 50 sks Class B.
 Circulate 2 bbl cement to surface. Hole size 9-1/8"

Spot Plug I inside 2-7/8" casing from above BP @ 735' to surface w/ 57 sks
 Class G neat cement (65.6 Cu.ft).

Plug I: Fruitland-Kirtland-Ojo Alamo-Surface, 0-735'

2-7/8" BP @ 735'

Fruitland Coal Perforated from 800'-812'

2-7/8" 6.5# J-55 Casing Set @ 1413' GR.
 Cemented w/ 70 sks 2% lodense & 130 sks Clas B neat.
 Total 296 cu.ft. Circulated 1 bbl cement to surface. Hole size: 6"

Chacra plugged back to 1000'. Current PBTD @ 1000'.
 Chacra Perfs @ 1178'-1270'

TD @ 1332', PBTD @ 1308'

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CONDITIONS

Action 114135

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 114135
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	C103Q required	6/16/2022