

Area: «TEAM»

<h1 style="margin: 0;">Hilcorp Energy Company</h1> <h2 style="margin: 0;">PRODUCTION ALLOCATION FORM</h2>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>		
					Date: 6/16/22 API No. 30-039-29275 DHC No. DHC4835 Lease No. E-289-50		
Well Name San Juan 29-5 Unit					Well No. 60F		
Unit Letter B	Section 32	Township T029N	Range R005W	Footage 660' FNL & 2500' FEL	County, State Rio Arriba County, New Mexico		
Completion Date		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT		CONDENSATE	
MESAVERDE		64 MCFD		43%		98%	
PICTURED CLIFFS		72 MCFD		49%		0%	
DAKOTA		12 MCFD		8%		2%	
JUSTIFICATION OF ALLOCATION: Hilcorp Energy Company requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Fixed oil allocated based on average formation yields in surrounding area and new fixed allocations.							
APPROVED BY <i>Kandis Roland</i>			DATE 6/16/22		TITLE Operations/Regulatory Tech		PHONE 713-757-5246

Dean R McClure

06/17/2022

San Juan 29-5 Unit 60F Fixed Allocation

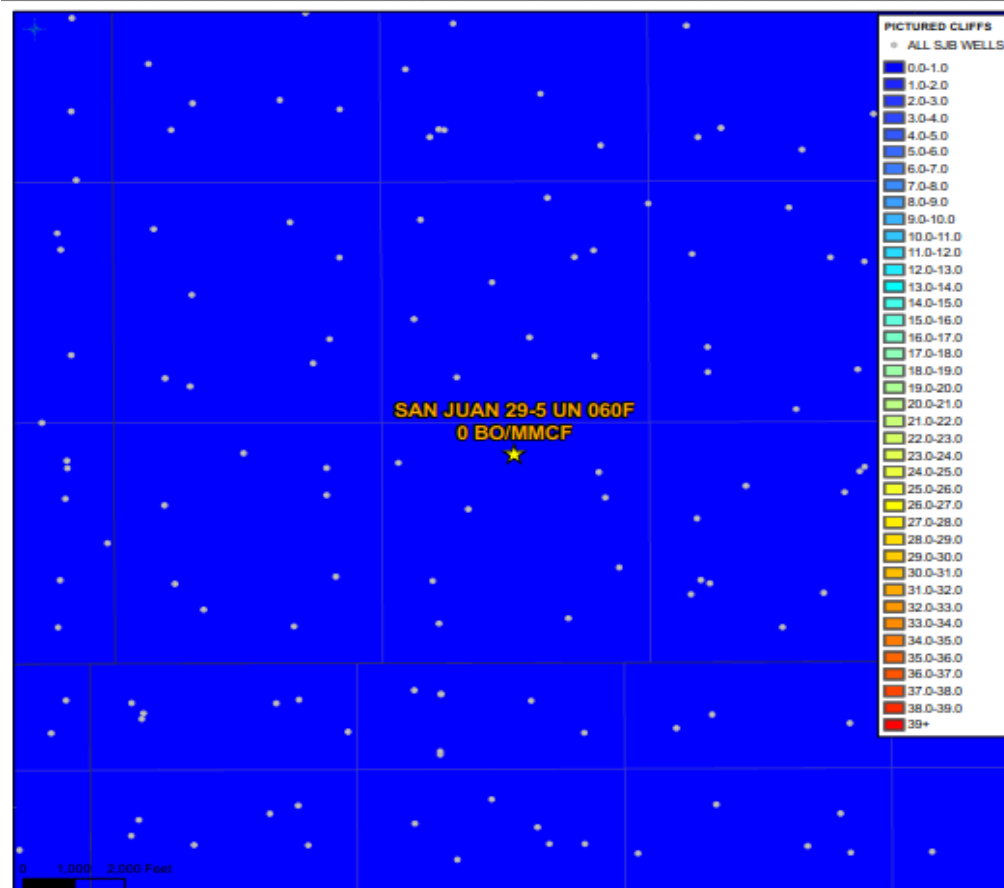
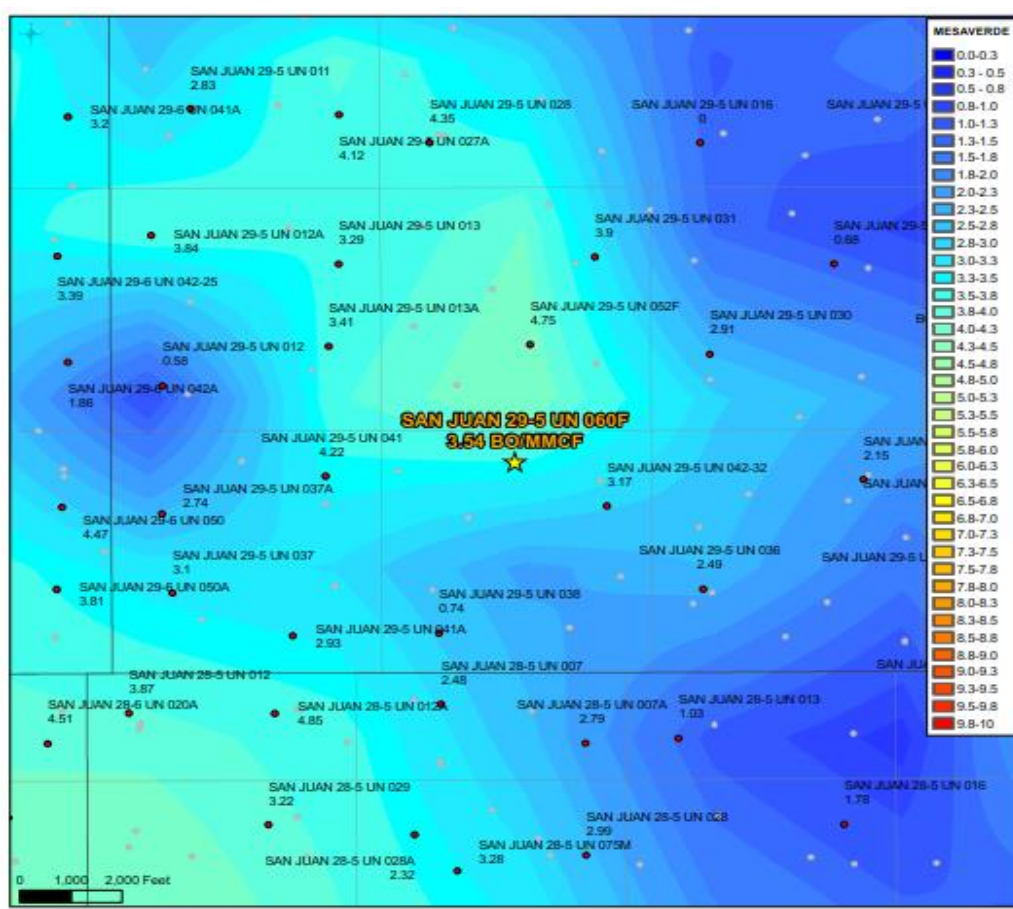
The Dakota/Mesaverde and Pictured Cliffs formations have been producing as a commingled well for the past four years under a subtraction allocation method that was applied after the well was recompleted into a new zone. Hilcorp requests that production for the downhole commingled well be switched to a fixed percentage based allocation.

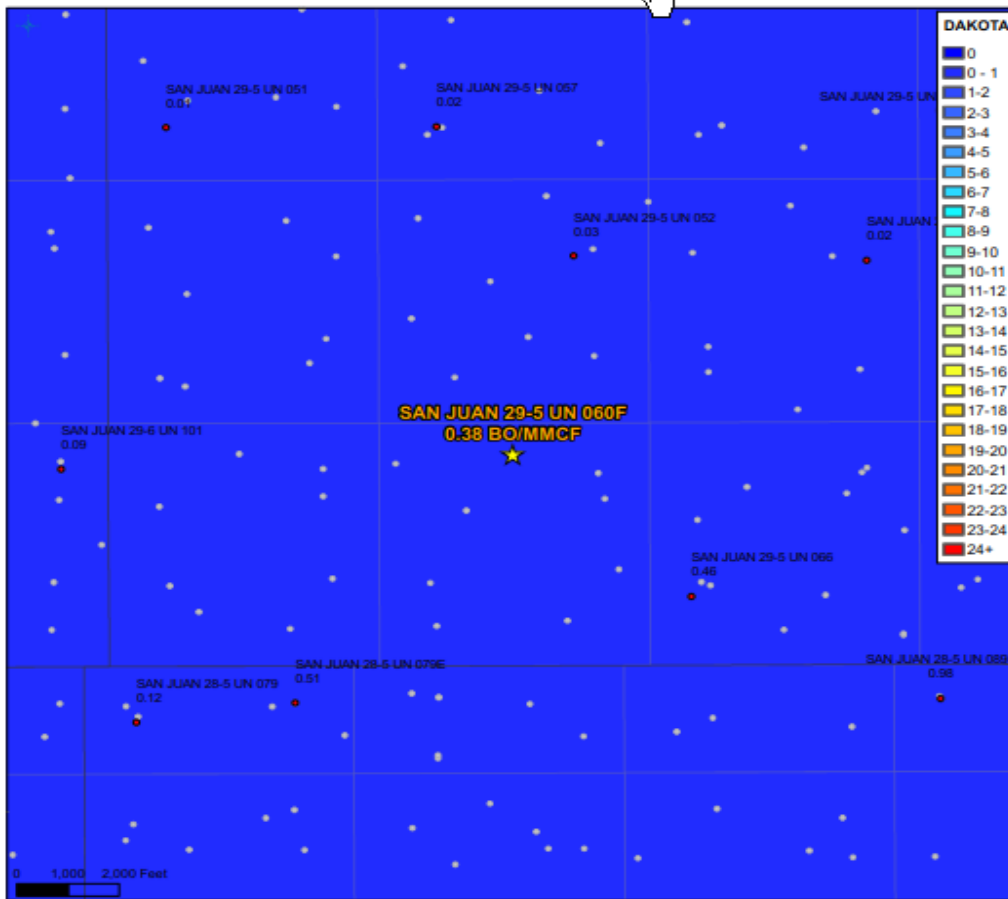
The new fixed percentage based allocation will be calculated from average production rates from the past twelve months.

Date	Gas Production			
	Dakota	Mesaverde	PC	Total
May-21	12	65	80	158
Jun-21	12	65	77	153
Jul-21	12	64	71	147
Aug-21	12	64	56	133
Sep-21	12	64	63	139
Oct-21	12	64	47	123
Nov-21	12	63	94	170
Dec-21	12	63	84	159
Jan-22	12	63	79	154
Feb-22	12	63	79	153
Mar-22	12	63	71	145
Apr-22	12	62	69	143
Averages	12	64	72	148
% of Total	8%	43%	49%	

Oil will be reallocated based on the average formation yields and new fixed allocations.

Formation	Yield		Oil Allocation
Dakota	0.380	bbl/mmscf	2%
Mesaverde	3.540	bbl/mmscf	98%
PC	0.000	bbl/mmscf	0%





District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 118110

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 118110
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/17/2022