

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-031-20596 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Dominion Production Company, LLC		7. Lease Name or Unit Agreement Name Hospah Sand Unit
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		8. Well Number 88
4. Well Location Unit Letter O 1260 feet from the S line and 2020 feet from the E line Section 36 Township 18N Range 9W NMPM County McKinley		9. OGRID Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7031		10. Pool name or Wildcat Upper Hospah

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date: 3/8/22 Rig Release Date: 3/11/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K Menard TITLE Drilling Officer DATE 5/1/2022

Type or print name Kayla Menard E-mail address: kmenard@cogllc.com PHONE: 337-534-8686

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

## Dominion Production

### Plug And Abandonment End Of Well Report

#### Hospah Sand Unit #88

1260' FSL & 2020' FEL, Section 36, T18N, R9W

McKinley County, NM / API 30-031-20596

#### Work Summary:

- 3/8/22** Made NMOCD P&A operations notifications at 9:00 AM MST.
- 3/9/22** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: N/A. Bled down well. L/D polish rod, 2 - 4' pony rods, 1 - 8' pony rod, 60  $\frac{3}{4}$ " sucker rods and sucker rod pump. N/D wellhead, N/U BOP and function tested. L/D 48 joints of 2-7/8" tubing, 1- 2' sub, tubing pump, and seating nipple. Secured and shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.
- 3/10/22** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U 2-3/8" work string to a depth of 1,673'. R/U cementing services. Circulated wellbore clean with 45 bbls of fresh water. Pumped plug #1 from 1,673'-1,420' to cover the Gallup perforations and formation top. WOC 4 hours. TOOH with tubing. TIH and tagged plug #1 top at 1,432'. Circulated wellbore with 20 bbls of fresh water. Attempted to pressure test production casing to 500 psi in which it failed to hold pressure. TOOH with work string. R/U wireline services. Ran CBL from top of plug #1 at 1,432' to surface. CBL results were sent to NMOCD office for review. RIH and perforated squeeze holes at 750'. Successfully established circulation down production casing through perforations at 750' and back around and out Bradenhead valve at surface with 24 bbls of fresh water. Secured and shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.
- 3/11/22** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U casing scraper and round tripped to a depth



of 770'. P/U CR, TIH and set at 740'. R/U cementing services. Successfully established circulation down tubing through CR at 740', through perforations at 750', and back around and out Bradenhead valve at surface. Successfully circulated cement down tubing through CR at 740', through perforations at 750', and back around and out Bradenhead valve at surface. Stung out of CR. Filled production casing with cement from CR at 740' to surface. WOC 4 hours. N/D BOP and cut-off wellhead. Ran weighted tally tape down both casing strings and tagged cement 39' down in production casing and 2' down in surface casing annulus. Topped-off well with 12 sx of cement. Installed P&A marker per NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Jonathan Kelly was NMOCD inspector on location.

### **Plug Summary:**

#### **Plug #1: (Upper Hospah Sand(Gallup) Perforations and Formation Top 1,673'-1,432', 24 Sacks Type III Cement)**

Mixed 24 sx Type III cement and spotted a balanced plug to cover the Upper Hospah Sand(Gallup) perforations and formation top.

#### **Plug #2: (Mancos and Point Lookout Formation Tops, Surface Casing Shoe 750'-Surface, 177 Sacks Type III Cement(12 sx for Top-off))**

RIH and perforated squeeze holes at 750'. Successfully established circulation down production casing through perforations at 750' and back around and out Bradenhead valve at surface with 24 bbls of fresh water. P/U casing scraper and round tripped to a depth of 770'. P/U CR, TIH and set at 740'. R/U cementing services. Successfully established circulation down tubing through CR at 740', through perforations at 750', and back around and out Bradenhead valve at surface. Successfully circulated cement down tubing through CR at 740', through perforations at 750', and back around and out Bradenhead valve at surface. Stung out of CR. Filled production casing with cement from CR at 740' to surface. WOC 4 hours. N/D BOP and cut-off wellhead. Ran weighted tally tape down both casing strings and tagged cement 39' down in production casing and 2' down in surface casing annulus. Topped-off well with 12 sx of cement. Installed P&A marker per NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

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## Wellbore Diagram

Hospah Sand Unit 88

API #: 30-031-20596

McKinley, New Mexico

### Plug 2

750 feet - Surface

750 feet plug

177 sacks of Type III Cement

91 sacks Squeezed

12 sacks of cement for top off

### Plug 1

1673 feet - 1432 feet

241 feet plug

24 sacks of Type III Cement

### Surface Casing

8.625" 24 @ 53 Ft

Cemented with

35 Sks of cement

### GR - 7031 feet

### Formation Tops

Mancos - 703 feet

Gallup - 1660 feet

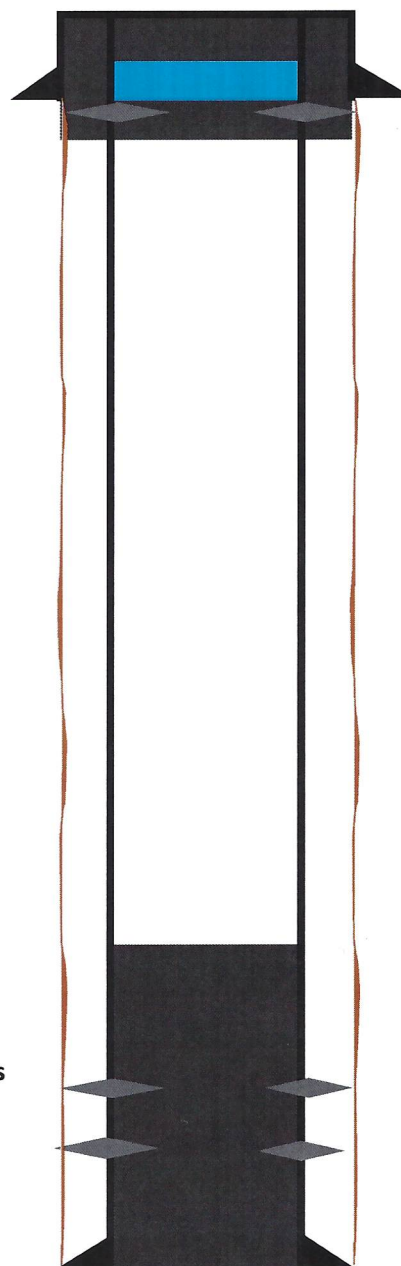
### Upper Hospah Perforations

1665 feet - 1680 feet

### Production Casing

5 1/2" 14# @ 1719'

Cemented With 120 sks



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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 106183

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 106183
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	please submit C103Q	6/17/2022