Sta	ate of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161 Energy, Min	nerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON	SERVATION DIVISION	30-025-35999
<u>District III</u> – (505) 334-6178 1220	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	inta Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	2 4, 1 1, 1 2 , 2 3 5	
87505		19520
SUNDRY NOTICES AND REPOR		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)		North Hobbs G/SA Unit
	her	8. Well Number 944
2. Name of Operator		9. OGRID Number
Occidental Permian LTD		157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 77210-4294		HOBBS; GRAYBURG-SAN ANDRES
4. Well Location		
Unit Letter : 1528 feet fro	om theSouth line and	854 feet from the East line
Section 29 Towns		NMPM County LEA
	how whether DR, RKB, RT, GR, etc.	
11. Elevation (Si	3644' GL	,
	3044 GE	
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO	. L CLID	OFOLIENT DEPORT OF
NOTICE OF INTENTION TO		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA		
TEMPORARILY ABANDON CHANGE PLAN		
PULL OR ALTER CASING MULTIPLE COM	IPL CASING/CEMEN	T JOB 📙
DOWNHOLE COMMINGLE		
OLOOFD LOOD OVOTEM		
CLOSED-LOOP SYSTEM	□ OTHER:	CTI ☑
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30-025-35999 NHSAU-29-944 C-103 Continued:

11/29/21: Killed well rih tag 5644' ru-3.5 power swivel, pumped lo-loss broke circ,power swivel broke down, had batteries and alternator changed on swivel,clean out well from 5644' to 5692' getting rubber and esp bands in returns, pulled bit hole sion.

11/30/21: Killed well, rih tag at 5692' broke circ clean out well from 5692 to 5850' bit stopped making hole mat have junk stuck in bit cones circ well clean seeing esp bands, rubber cast iron and iron sulfide in returns, pulled up hole sion.

12/01/21: Cleaning out from 5850' to 5983' TD circ well rdps, pulled bit up hole sion.

12/02/21: Killed well rih w/bit,ru-acid trk, spotted 1500 gals 15% pad acid across lateral, poh w/bit, rih w/bp,10 jts perf tbg,24 jts tbg, dodd tool and pkr set tail pipe at 5966' and pkr at 4893' ru-acid, was unable to do job pump truck broke down,rel pkr and pull tbg out of curve sion.

12/03/21: Held TGSM, well had 0 psi, Rih w 62 PH6 jts, set pkr at 4893' & BP 5960', performed 20000 gals 4 stage acid job w DODD pulsating tool, POOH w tbg,pkr and DODD pulsating tool, RIH w 7" x 3 1/2" AS1-X injection PKR w POP, 157 2 7/8" PH6 jts, set and packed off pkr at 4930', SION.

12/04/21: Held TGSM, well had 0 psi, test ing. PKR 600 psi held good, circulated well w 190 bbls of 10# PKR fluid, layed down 157 2 7/8" PH6 jts, RUWL to run CIL w CBL/CALIPER, tagged at 4530', worked it and got it down to 4550', ran a 6.2 gauge ring, tagged at 4450', RDWL, set up pipe racks w 4 1/2" TBG, SION.

12/06/21: Held TGSM, Rih w 6 1/8" shoe w junk bascket, PU 151 2 7/8' jts and Cir 100 bbls of 10# on top of Inj. PKR, POOH w shoe, Rih w WL and ran a CIL & CBL from 4530' to surface, SION.

12/07/21: Held TGSM, well had 0 psi, RIH w 150 2 7/8" jts of WS, POOH laying down WS, Installed shorty spool, changed BOPE rams, moved 2 7/8" WS and spotted lay down machine, Rih w final on/off tool, and picked up 68 4 1/2" DL-20 jts, SION.

12/08/21: Held TGSM, well had 0 psi, continued picking up 4 1/2" DL-20 tbg, spaced out well w 114 jts and 3' sub, pressured test tbg and csg, NDBOPE, NUWH, ran MIT and held good, popped POP, RDPU and clean location, SION.

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

We will be a substitute to

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			1 7//-	11- 5	5999
N. Hobbs Property No	ame				U4
	3 Surface Location	1 - 13	91 2 m.m. X	-	
IILot Section Township Range I J9 185 38E	Feet from	N/S Line S	Feet From 854	E/V Line	County
	Well Status			Singeotti et	

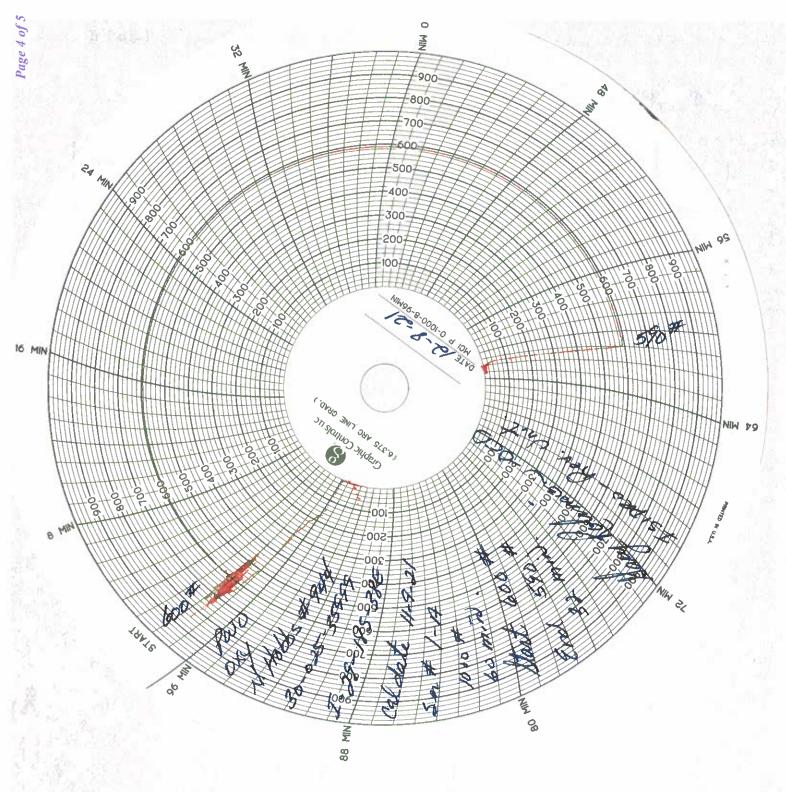
OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure					
Flow Characteristics		/	1	10	
Puff	YIM	YIN	Y/N/	YIN	CO2
Steady Flow	Y	Y/N	Y/N	Y/(N)	WTR
Surges	YVO	Y/A	Y/N	YPN	GAS
Down to nothing	(YI)N	Y/ N	XIN	NON	Injected for
Gas or Oil	YN	N/N	YIN	YIO	Waterflyid V agrics
Water	YIN	Y/N	Y/N	Y/K	

Remarks - Please state for each string (A,B,C,D,E) pertinent information PWO - Well was T/A mil 8 HT	Converting to Injector	

	OIL CONSERVATION DIVISION	
	Entered into RBDMS	
	Re-test	
Phone.		
Winess Lary Kolonson		

INSTRUCTIONS ON BACK OF THIS FORM



Received by OCD: 2/9/2022 11:01:14 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 80189

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	80189
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	6/27/2022