

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Avant Operating, LLC 1515 Wynoop Street, Ste. 700 Denver CO 80202		² OGRID Number 330396
		³ Reason for Filing Code/ Effective Date NW 2/18/22
⁴ API Number 30 - 0 25-49325	⁵ Pool Name Antelope Ridge; Bone Spring, North	⁶ Pool Code 2205
⁷ Property Code 331355	⁸ Property Name Golden Tee 31 Federal Com	⁹ Well Number 302H

II. ¹⁰ Surface Location

UL or lot no. D	Section 31	Township 22S	Range 35E	Lot Idn Lot 1	Feet from the 309	North/South Line N	Feet from the 1200	East/West line W	County Lea
--------------------	---------------	-----------------	--------------	------------------	----------------------	-----------------------	-----------------------	---------------------	---------------

¹¹ Bottom Hole Location

UL or lot no. E	Section 6	Township 23S	Range 35E	Lot Idn Lot 5	Feet from the 2585	North/South line N	Feet from the 1270	East/West line W	County Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/18/22	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing, L.P. 333 Clay St., Ste. 1900 Houston TX 77002	O
372422	Lucid Energy Delaware, LLC 3100 McKinnon, Ste. 800 Dallas TX 75201	G

IV. Well Completion Data

²¹ Spud Date 9-8-21	²² Ready Date 2/18/22	²³ TD 17,873 MD 9,876 TVD	²⁴ PBTD 17,795 MD	²⁵ Perforations 10,194 - 17,789	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2	13-3/8	1,891	1,085		
12-1/4	9-5/8	5,620	1,875		
5-1/2	5-1/2	17,858	3,015		

V. Well Test Data

³¹ Date New Oil 2/20/22	³² Gas Delivery Date 2/18/22	³³ Test Date 3/17/22	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 420
³⁷ Choke Size 1/64	³⁸ Oil 3024	³⁹ Water 5640	⁴⁰ Gas 3072		⁴¹ Test Method F
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sandra Belt</i>			OIL CONSERVATION DIVISION		
Printed name: Sandra Belt			Approved by: <i>PATRICIA MARTINEZ</i>		
Title: Regulatory Analyst			Title: <i>PETROLEUM SPECIALIST</i>		
E-mail Address: sandra@permianregulatory.com			Approval Date: <i>6/28/2022</i>		
Date: 5/5/2022		Phone: 432-413-9797			

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-8161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-8178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AS-DRILLED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49325	² Pool Code 2205	³ Pool Name Antelope Ridge; Bone Spring, North
⁴ Property Code 331355	⁵ Property Name Golden Tee 31 Fed Com	⁶ Well Number 302H
⁷ GRID No. 330396	⁸ Operator Name Avant Operating, LLC	⁹ Elevation 3454

¹⁰ Surface Location

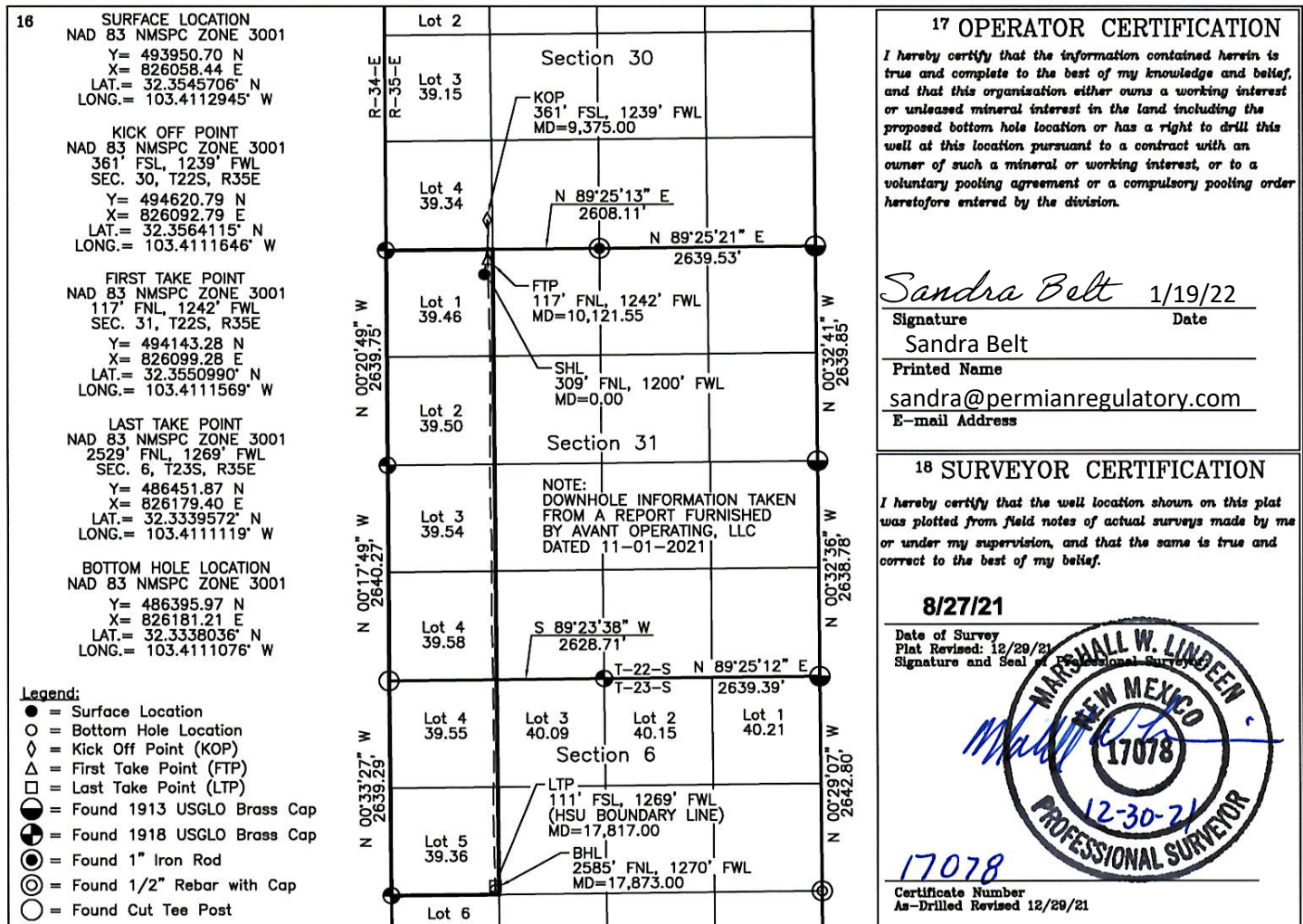
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	31	22 S	35 E	Lot 1	309	North	1200	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	6	23 S	35 E	Lot 5	2585	North	1270	West	Lea

¹² Dedicated Acres SEC 31: Lot 1 (39.46), Lot 2 (39.50), Lot 3 (39.54), Lot 4 (39.58); SEC 6: Lot 4 (39.55), Lot 5 (39.36); TOTAL ACRES: 236.99	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL; Approved 8/5/22; #8191
---	-------------------------------	----------------------------------	--

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Released to Imaging: 6/28/2022 2:57:40 PM

Received by OGD: 5/5/2022 9:56:06 AM

SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	Annotation
1	17817.00	92.75	178.14	9878.63	-7498.83	120.96	0.000	0.00	7499.49		Last Aim Svy
2	17873.00	92.75	178.14	9875.94	-7554.73	122.77	0.000	0.00	7555.40		Proj to BHL

Drawn By: KRN
Date Created: 9/3/2021
Date Revised:
11/01/2021
File: Avant - Golden Tee
31
Fed Com 302H - As
Drilled Plan 1.0.wpc

DESIGN TARGET DETAILS								
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
FTP GT 31 Fed Com 302H	9888.00	209.49	52.75	494160.19	826111.19	32° 21' 18.523 N	103° 24' 40.024 W	
LTP GT 31 Fed Com 302H	9888.00	-7509.75	106.50	486440.95	826164.94	32° 20' 2.139 N	103° 24' 40.172 W	
PBHL GT 31 Fed Com 302H	9888.00	-7509.75	106.50	486440.95	826164.94	32° 20' 2.139 N	103° 24' 40.172 W	

SITE DETAILS: Golden Tee 31 Fed Com 302H

Site Centre Northing: 493950.70
Easting: 826058.44

Positional Uncertainty: 0.00
Convergence: 0.49
Local North: Grid

PROJECT DETAILS: Lea Co., NM (NAD 83)

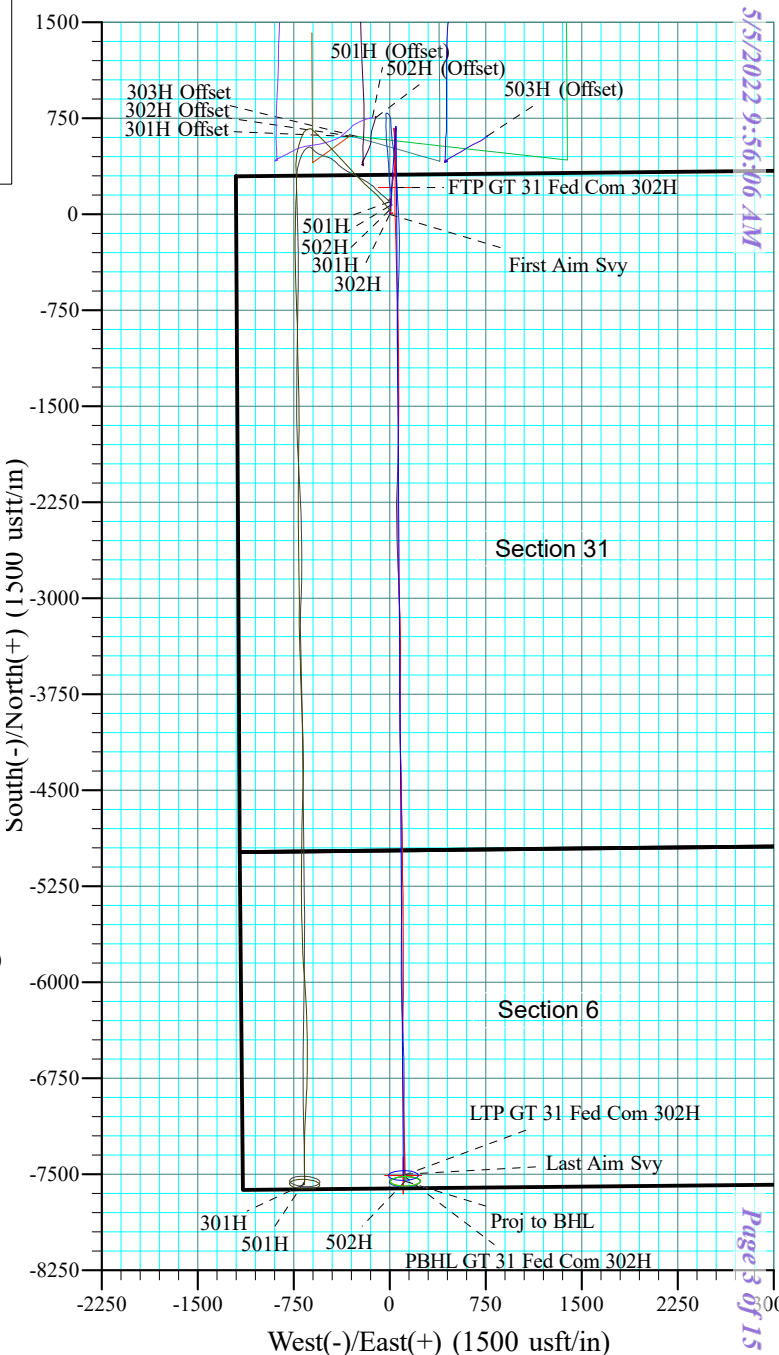
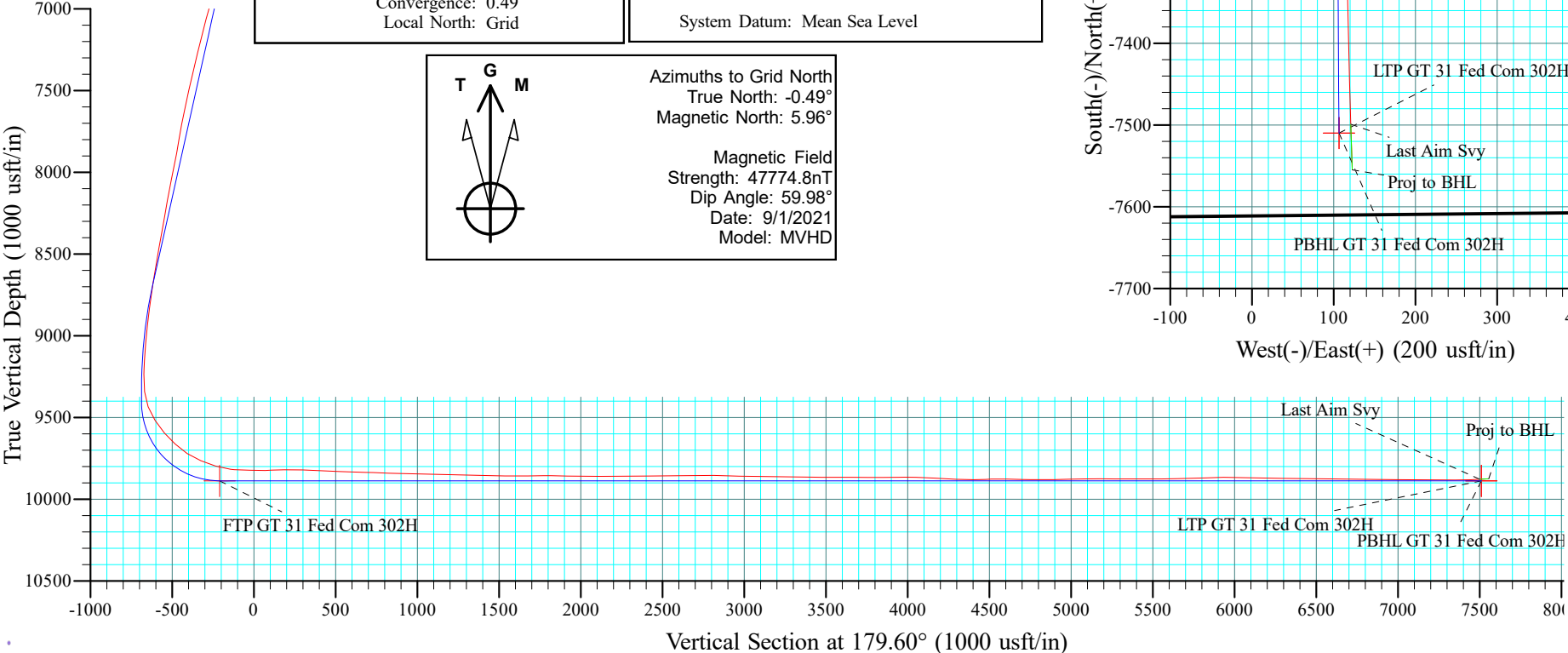
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone

System Datum: Mean Sea Level

T
G
M

Azimuths to Grid North
True North: -0.49°
Magnetic North: 5.96°

Magnetic Field
Strength: 47774.8nT
Dip Angle: 59.98°
Date: 9/1/2021
Model: MVHD





Aim Directional Services, LLC

Survey Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well 302H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	Well @ 3481.00usft (H&P 642)
Site:	Golden Tee 31 Fed Com 302H	MD Reference:	Well @ 3481.00usft (H&P 642)
Well:	302H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	RTOC- EDM 5000.1 Single User Db

Project	Lea Co., NM (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Golden Tee 31 Fed Com 302H		
Site Position:		Northing:	493,950.70 usft
From:	Map	Easting:	826,058.44 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 21' 16.454 N
		Longitude:	103° 24' 40.660 W
		Grid Convergence:	0.49 °

Well	302H		
Well Position	+N/-S	0.00 usft	Northing: 493,950.70 usft
	+E/-W	0.00 usft	Easting: 826,058.44 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	32° 21' 16.454 N
		Longitude:	103° 24' 40.660 W
		Ground Level:	3,454.00 usft

Wellbore	Drilling		
Magnetics	Model Name	Sample Date	Declination (°)
	MVHD	9/1/2021	6.45
			Dip Angle (°) 59.98
			Field Strength (nT) 47,774.845

Design	Surveys		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°) 179.60

Survey Program	Date	11/1/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
227.00	17,873.00	MWD Svy (Drilling)	B001Mb_MWD+HRGM	OWSG MWD + HRGM

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000
227.00	0.26	131.38	227.00	-0.34	0.39	0.34	0.115	0.115	0.000
First Aim Svy									
317.00	0.18	114.07	317.00	-0.53	0.67	0.54	0.115	-0.089	-19.233
408.00	0.18	100.79	408.00	-0.62	0.94	0.62	0.046	0.000	-14.593
497.00	0.31	39.80	497.00	-0.46	1.23	0.47	0.306	0.146	-68.528
679.00	0.13	80.14	679.00	-0.05	1.75	0.06	0.125	-0.099	22.165
770.00	0.26	86.56	770.00	-0.02	2.06	0.03	0.145	0.143	7.055
860.00	0.18	61.16	859.99	0.06	2.39	-0.05	0.138	-0.089	-28.222
951.00	0.26	67.13	950.99	0.21	2.70	-0.20	0.091	0.088	6.560
1,045.00	0.26	104.84	1,044.99	0.24	3.10	-0.22	0.179	0.000	40.117



Aim Directional Services, LLC

Survey Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well 302H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	Well @ 3481.00usft (H&P 642)
Site:	Golden Tee 31 Fed Com 302H	MD Reference:	Well @ 3481.00usft (H&P 642)
Well:	302H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	RTOC- EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,140.00	0.18	75.83	1,139.99	0.22	3.46	-0.20	0.142	-0.084	-30.537
1,235.00	0.13	354.53	1,234.99	0.37	3.59	-0.34	0.216	-0.053	-85.579
1,329.00	0.18	59.92	1,328.99	0.55	3.71	-0.52	0.184	0.053	69.564
1,424.00	0.18	45.42	1,423.99	0.73	3.94	-0.70	0.048	0.000	-15.263
1,518.00	0.22	207.14	1,517.99	0.67	3.97	-0.64	0.420	0.043	172.042
1,613.00	0.13	320.87	1,612.99	0.59	3.82	-0.56	0.313	-0.095	119.716
1,707.00	0.18	312.79	1,706.99	0.77	3.64	-0.75	0.058	0.053	-8.596
1,837.00	0.31	309.97	1,836.99	1.14	3.22	-1.12	0.100	0.100	-2.169
1,993.00	0.35	2.71	1,992.99	1.89	2.92	-1.87	0.189	0.026	33.808
2,088.00	0.66	42.00	2,087.98	2.58	3.30	-2.56	0.471	0.326	41.358
2,278.00	0.75	42.87	2,277.97	4.31	4.88	-4.27	0.048	0.047	0.458
2,372.00	0.75	46.39	2,371.96	5.18	5.74	-5.14	0.049	0.000	3.745
2,467.00	0.84	58.43	2,466.95	5.98	6.79	-5.93	0.199	0.095	12.674
2,562.00	0.79	55.27	2,561.94	6.71	7.92	-6.66	0.071	-0.053	-3.326
2,656.00	0.84	69.24	2,655.93	7.33	9.09	-7.26	0.217	0.053	14.862
2,751.00	0.97	72.67	2,750.92	7.81	10.51	-7.74	0.148	0.137	3.611
2,845.00	0.97	69.50	2,844.91	8.33	12.02	-8.24	0.057	0.000	-3.372
2,940.00	1.01	73.55	2,939.89	8.85	13.57	-8.75	0.085	0.042	4.263
3,034.00	1.10	80.67	3,033.88	9.23	15.26	-9.12	0.169	0.096	7.574
3,129.00	1.19	78.82	3,128.86	9.57	17.13	-9.45	0.102	0.095	-1.947
3,224.00	0.18	156.87	3,223.85	9.62	18.15	-9.49	1.227	-1.063	82.158
3,319.00	0.31	205.74	3,318.85	9.25	18.10	-9.13	0.247	0.137	51.442
3,508.00	0.44	110.02	3,507.85	8.54	18.56	-8.41	0.298	0.069	-50.645
3,603.00	1.01	85.41	3,602.84	8.49	19.74	-8.35	0.670	0.600	-25.905
3,698.00	1.49	80.67	3,697.82	8.75	21.79	-8.60	0.516	0.505	-4.989
3,793.00	0.04	82.51	3,792.81	8.96	23.04	-8.80	1.526	-1.526	1.937
3,888.00	0.48	276.22	3,887.81	9.01	22.68	-8.85	0.546	0.463	-175.042
3,982.00	0.09	269.19	3,981.80	9.05	22.21	-8.89	0.416	-0.415	-7.479
4,077.00	0.26	108.79	4,076.80	8.98	22.34	-8.82	0.364	0.179	-168.842
4,172.00	0.40	82.25	4,171.80	8.95	22.88	-8.79	0.214	0.147	-27.937
4,267.00	0.31	98.16	4,266.80	8.96	23.46	-8.80	0.140	-0.095	16.747
4,361.00	0.97	222.96	4,360.80	8.34	23.17	-8.18	1.250	0.702	132.766
4,456.00	1.41	230.17	4,455.78	7.00	21.72	-6.85	0.488	0.463	7.589
4,550.00	1.41	231.05	4,549.75	5.54	19.93	-5.40	0.023	0.000	0.936
4,645.00	1.32	235.35	4,644.72	4.18	18.13	-4.05	0.143	-0.095	4.526
4,740.00	1.19	246.25	4,739.70	3.16	16.32	-3.05	0.286	-0.137	11.474
4,834.00	0.97	248.80	4,833.68	2.48	14.69	-2.38	0.240	-0.234	2.713
4,929.00	1.01	248.71	4,928.67	1.88	13.16	-1.79	0.042	0.042	-0.095
5,024.00	0.88	247.31	5,023.65	1.30	11.70	-1.22	0.139	-0.137	-1.474
5,118.00	0.62	234.48	5,117.65	0.73	10.62	-0.65	0.328	-0.277	-13.649
5,213.00	0.48	235.09	5,212.64	0.20	9.88	-0.13	0.147	-0.147	0.642
5,308.00	0.31	260.32	5,307.64	-0.07	9.30	0.14	0.252	-0.179	26.558
5,403.00	0.26	260.23	5,402.64	-0.15	8.83	0.21	0.053	-0.053	-0.095



Aim Directional Services, LLC

Survey Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well 302H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	Well @ 3481.00usft (H&P 642)
Site:	Golden Tee 31 Fed Com 302H	MD Reference:	Well @ 3481.00usft (H&P 642)
Well:	302H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	RTOC- EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,497.00	0.22	281.15	5,496.64	-0.15	8.45	0.21	0.102	-0.043	22.255
5,569.00	0.18	261.28	5,568.64	-0.14	8.20	0.20	0.110	-0.056	-27.597
5,678.00	2.24	259.70	5,677.61	-0.55	5.93	0.59	1.890	1.890	-1.450
5,773.00	2.68	25.12	5,772.56	1.13	5.05	-1.09	4.607	0.463	132.021
5,868.00	7.47	9.39	5,867.17	9.24	7.00	-9.19	5.204	5.042	-16.558
5,963.00	10.15	6.84	5,961.04	23.64	9.01	-23.58	2.850	2.821	-2.684
6,057.00	10.59	5.78	6,053.50	40.46	10.86	-40.39	0.510	0.468	-1.128
6,152.00	11.96	1.30	6,146.67	58.99	11.97	-58.90	1.711	1.442	-4.716
6,246.00	12.44	358.05	6,238.55	78.85	11.84	-78.76	0.891	0.511	-3.457
6,341.00	12.70	357.35	6,331.27	99.50	11.01	-99.42	0.317	0.274	-0.737
6,436.00	13.49	5.17	6,423.81	120.97	11.53	-120.89	2.040	0.832	8.232
6,530.00	14.55	6.49	6,515.01	143.62	13.85	-143.52	1.178	1.128	1.404
6,625.00	14.90	4.82	6,606.89	167.65	16.22	-167.53	0.579	0.368	-1.758
6,719.00	15.47	3.50	6,697.60	192.21	18.01	-192.08	0.709	0.606	-1.404
6,814.00	16.09	3.76	6,789.02	217.99	19.64	-217.85	0.657	0.653	0.274
6,909.00	15.03	7.81	6,880.54	243.33	22.18	-243.17	1.597	-1.116	4.263
7,004.00	15.12	8.86	6,972.27	267.78	25.76	-267.59	0.303	0.095	1.105
7,098.00	15.21	9.39	7,063.00	292.06	29.66	-291.84	0.176	0.096	0.564
7,193.00	14.07	8.16	7,154.91	315.78	33.33	-315.54	1.244	-1.200	-1.295
7,288.00	13.98	7.19	7,247.08	338.60	36.41	-338.34	0.265	-0.095	-1.021
7,382.00	13.67	5.43	7,338.36	360.92	38.88	-360.64	0.556	-0.330	-1.872
7,477.00	12.70	3.24	7,430.85	382.52	40.53	-382.23	1.148	-1.021	-2.305
7,572.00	12.26	1.39	7,523.61	403.03	41.37	-402.73	0.626	-0.463	-1.947
7,666.00	11.74	359.72	7,615.56	422.57	41.56	-422.27	0.665	-0.553	-1.777
7,761.00	11.12	358.84	7,708.67	441.40	41.33	-441.10	0.678	-0.653	-0.926
7,856.00	10.24	359.19	7,802.03	459.00	41.03	-458.70	0.929	-0.926	0.368
7,951.00	9.63	356.56	7,895.60	475.38	40.43	-475.08	0.800	-0.642	-2.768
8,045.00	11.65	1.48	7,987.98	492.71	40.20	-492.42	2.354	2.149	5.234
8,140.00	11.69	1.21	8,081.02	511.92	40.65	-511.63	0.071	0.042	-0.284
8,235.00	10.11	359.37	8,174.30	529.89	40.77	-529.59	1.703	-1.663	-1.937
8,330.00	9.27	355.41	8,267.95	545.85	40.06	-545.56	1.128	-0.884	-4.168
8,425.00	9.89	358.31	8,361.62	561.63	39.21	-561.35	0.827	0.653	3.053
8,520.00	10.73	358.40	8,455.09	578.63	38.72	-578.34	0.884	0.884	0.095
8,614.00	10.02	356.73	8,547.55	595.54	38.01	-595.26	0.820	-0.755	-1.777
8,709.00	8.79	353.83	8,641.27	611.01	36.76	-610.74	1.387	-1.295	-3.053
8,804.00	8.66	353.30	8,735.17	625.33	35.14	-625.07	0.161	-0.137	-0.558
8,899.00	7.47	355.33	8,829.23	638.59	33.81	-638.34	1.288	-1.253	2.137
8,993.00	6.07	358.49	8,922.57	649.65	33.18	-649.40	1.541	-1.489	3.362
9,088.00	4.97	358.05	9,017.13	658.78	32.91	-658.53	1.159	-1.158	-0.463
9,183.00	4.84	354.71	9,111.78	666.88	32.40	-666.64	0.330	-0.137	-3.516
9,278.00	1.36	17.30	9,206.63	671.95	32.36	-671.71	3.813	-3.663	23.779
9,308.00	1.05	45.86	9,236.63	672.48	32.67	-672.24	2.220	-1.033	95.200
9,414.00	5.27	156.25	9,342.48	668.70	35.33	-668.44	5.397	3.981	104.141



Aim Directional Services, LLC

Survey Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well 302H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	Well @ 3481.00usft (H&P 642)
Site:	Golden Tee 31 Fed Com 302H	MD Reference:	Well @ 3481.00usft (H&P 642)
Well:	302H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	RTOC- EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,509.00	21.63	170.84	9,434.58	647.27	39.90	-646.98	17.453	17.221	15.358
9,603.00	32.26	176.56	9,518.27	605.00	44.18	-604.68	11.628	11.308	6.085
9,698.00	41.41	179.02	9,594.23	548.15	46.24	-547.82	9.754	9.632	2.589
9,793.00	46.37	179.63	9,662.67	482.32	47.00	-481.98	5.240	5.221	0.642
9,887.00	57.27	181.39	9,720.69	408.55	46.26	-408.21	11.688	11.596	1.872
9,982.00	67.74	182.27	9,764.49	324.44	43.54	-324.13	11.051	11.021	0.926
10,077.00	71.38	180.77	9,797.66	235.47	41.19	-235.18	4.107	3.832	-1.579
10,121.55	77.40	180.18	9,809.64	192.58	40.84	-192.29	13.575	13.514	-1.329
FTP GT 31 Fed Com 302H									
10,172.00	84.22	179.54	9,817.69	142.81	40.97	-142.52	13.575	13.517	-1.265
10,195.00	85.93	179.72	9,819.67	119.90	41.12	-119.61	7.476	7.435	0.783
10,289.00	89.10	179.10	9,823.74	26.00	42.08	-25.71	3.436	3.372	-0.660
10,384.00	90.24	178.40	9,824.29	-68.97	44.16	69.28	1.408	1.200	-0.737
10,479.00	91.52	177.61	9,822.83	-163.90	47.46	164.23	1.583	1.347	-0.832
10,573.00	90.59	178.93	9,821.10	-257.84	50.30	258.18	1.718	-0.989	1.404
10,667.00	88.09	178.84	9,822.18	-351.81	52.13	352.16	2.661	-2.660	-0.096
10,762.00	86.37	178.67	9,826.78	-446.67	54.19	447.04	1.819	-1.811	-0.179
10,857.00	87.21	178.40	9,832.09	-541.49	56.62	541.87	0.929	0.884	-0.284
10,951.00	89.05	177.70	9,835.16	-635.38	59.81	635.78	2.094	1.957	-0.745
11,046.00	87.69	178.23	9,837.86	-730.28	63.18	730.70	1.536	-1.432	0.558
11,141.00	88.31	178.93	9,841.18	-825.19	65.54	825.63	0.984	0.653	0.737
11,235.00	89.05	179.46	9,843.35	-919.15	66.86	919.60	0.968	0.787	0.564
11,330.00	88.04	179.28	9,845.76	-1,014.12	67.90	1,014.57	1.080	-1.063	-0.189
11,425.00	89.14	178.84	9,848.09	-1,109.07	69.46	1,109.53	1.247	1.158	-0.463
11,519.00	88.04	180.25	9,850.41	-1,203.04	70.21	1,203.50	1.902	-1.170	1.500
11,614.00	89.01	180.07	9,852.85	-1,298.01	69.94	1,298.46	1.038	1.021	-0.189
11,709.00	88.92	180.16	9,854.57	-1,392.99	69.75	1,393.44	0.134	-0.095	0.095
11,804.00	88.26	180.42	9,856.91	-1,487.96	69.27	1,488.41	0.747	-0.695	0.274
11,898.00	89.27	180.07	9,858.93	-1,581.93	68.87	1,582.38	1.137	1.074	-0.372
11,993.00	91.65	179.54	9,858.17	-1,676.92	69.19	1,677.37	2.567	2.505	-0.558
12,087.00	90.15	180.07	9,856.69	-1,770.91	69.51	1,771.35	1.692	-1.596	0.564
12,181.00	88.44	180.42	9,857.85	-1,864.90	69.11	1,865.33	1.857	-1.819	0.372
12,276.00	90.11	181.13	9,859.05	-1,959.88	67.82	1,960.30	1.910	1.758	0.747
12,371.00	89.05	180.16	9,859.75	-2,054.87	66.75	2,055.28	1.512	-1.116	-1.021
12,466.00	89.71	181.13	9,860.78	-2,149.85	65.69	2,150.26	1.235	0.695	1.021
12,561.00	90.77	180.86	9,860.38	-2,244.84	64.04	2,245.23	1.151	1.116	-0.284
12,655.00	89.89	179.90	9,859.84	-2,338.83	63.41	2,339.22	1.385	-0.936	-1.021
12,750.00	91.91	180.25	9,858.35	-2,433.81	63.29	2,434.20	2.158	2.126	0.368
12,845.00	90.64	179.10	9,856.23	-2,528.79	63.83	2,529.17	1.803	-1.337	-1.211
12,940.00	89.27	178.84	9,856.31	-2,623.77	65.53	2,624.16	1.468	-1.442	-0.274
13,035.00	91.38	179.63	9,855.77	-2,718.75	66.80	2,719.15	2.372	2.221	0.832
13,130.00	89.89	178.58	9,854.71	-2,813.73	68.29	2,814.14	1.919	-1.568	-1.105
13,224.00	87.52	178.23	9,856.84	-2,907.66	70.90	2,908.09	2.549	-2.521	-0.372
13,318.00	88.04	177.43	9,860.48	-3,001.52	74.46	3,001.97	1.015	0.553	-0.851



Aim Directional Services, LLC

Survey Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well 302H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	Well @ 3481.00usft (H&P 642)
Site:	Golden Tee 31 Fed Com 302H	MD Reference:	Well @ 3481.00usft (H&P 642)
Well:	302H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	RTOC- EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
13,412.00	90.29	177.35	9,861.85	-3,095.41	78.74	3,095.88	2.395	2.394	-0.085
13,506.00	89.41	178.84	9,862.10	-3,189.35	81.86	3,189.85	1.841	-0.936	1.585
13,600.00	88.84	179.37	9,863.53	-3,283.33	83.33	3,283.83	0.828	-0.606	0.564
13,695.00	89.76	179.46	9,864.69	-3,378.32	84.30	3,378.82	0.973	0.968	0.095
13,789.00	88.26	180.34	9,866.32	-3,472.30	84.47	3,472.81	1.850	-1.596	0.936
13,884.00	91.16	180.42	9,866.80	-3,567.29	83.84	3,567.79	3.054	3.053	0.084
13,978.00	89.58	180.95	9,866.19	-3,661.27	82.71	3,661.76	1.773	-1.681	0.564
14,073.00	88.62	180.51	9,867.68	-3,756.25	81.50	3,756.73	1.112	-1.011	-0.463
14,167.00	91.78	180.07	9,867.35	-3,850.24	81.03	3,850.71	3.394	3.362	-0.468
14,261.00	89.76	179.54	9,866.09	-3,944.23	81.35	3,944.70	2.222	-2.149	-0.564
14,356.00	89.67	179.37	9,866.56	-4,039.22	82.25	4,039.70	0.202	-0.095	-0.179
14,451.00	86.11	179.28	9,870.06	-4,134.13	83.37	4,134.62	3.749	-3.747	-0.095
14,546.00	87.25	178.58	9,875.56	-4,228.96	85.14	4,229.45	1.408	1.200	-0.737
14,640.00	88.53	178.49	9,879.02	-4,322.86	87.54	4,323.37	1.365	1.362	-0.096
14,735.00	90.81	178.05	9,879.57	-4,417.81	90.41	4,418.33	2.444	2.400	-0.463
14,830.00	91.21	179.46	9,877.90	-4,512.77	92.47	4,513.30	1.543	0.421	1.484
14,925.00	89.10	179.46	9,877.64	-4,607.76	93.37	4,608.30	2.221	-2.221	0.000
15,019.00	88.84	179.19	9,879.33	-4,701.74	94.47	4,702.28	0.399	-0.277	-0.287
15,114.00	89.98	178.93	9,880.31	-4,796.72	96.03	4,797.27	1.231	1.200	-0.274
15,209.00	90.37	178.49	9,880.02	-4,891.69	98.17	4,892.26	0.619	0.411	-0.463
15,304.00	90.99	180.16	9,878.89	-4,986.68	99.29	4,987.25	1.875	0.653	1.758
15,398.00	91.74	179.81	9,876.65	-5,080.65	99.32	5,081.22	0.880	0.798	-0.372
15,493.00	89.27	179.02	9,875.81	-5,175.63	100.29	5,176.20	2.730	-2.600	-0.832
15,587.00	89.58	178.31	9,876.76	-5,269.60	102.48	5,270.19	0.824	0.330	-0.755
15,681.00	90.99	179.54	9,876.29	-5,363.58	104.24	5,364.17	1.990	1.500	1.309
15,776.00	88.88	180.25	9,876.40	-5,458.57	104.41	5,459.17	2.343	-2.221	0.747
15,870.00	91.03	179.46	9,876.47	-5,552.57	104.65	5,553.16	2.437	2.287	-0.840
15,964.00	90.86	179.98	9,874.92	-5,646.55	105.11	5,647.15	0.582	-0.181	0.553
16,059.00	91.47	179.63	9,872.99	-5,741.53	105.43	5,742.13	0.740	0.642	-0.368
16,154.00	92.62	179.02	9,869.60	-5,836.46	106.55	5,837.06	1.370	1.211	-0.642
16,249.00	90.64	179.46	9,866.90	-5,931.41	107.81	5,932.02	2.135	-2.084	0.463
16,344.00	88.18	180.86	9,867.87	-6,026.39	107.55	6,027.00	2.979	-2.589	1.474
16,438.00	89.54	181.30	9,869.74	-6,120.36	105.77	6,120.95	1.521	1.447	0.468
16,533.00	88.88	181.21	9,871.05	-6,215.32	103.69	6,215.90	0.701	-0.695	-0.095
16,628.00	89.58	180.77	9,872.33	-6,310.30	102.05	6,310.86	0.870	0.737	-0.463
16,722.00	88.00	180.34	9,874.32	-6,404.27	101.14	6,404.82	1.742	-1.681	-0.457
16,817.00	90.20	180.51	9,875.81	-6,499.25	100.44	6,499.79	2.323	2.316	0.179
16,912.00	88.79	179.81	9,876.64	-6,594.24	100.17	6,594.78	1.657	-1.484	-0.737
17,006.00	88.88	178.49	9,878.56	-6,688.21	101.57	6,688.76	1.407	0.096	-1.404
17,101.00	90.02	178.14	9,879.47	-6,783.17	104.36	6,783.73	1.255	1.200	-0.368
17,195.00	90.20	178.84	9,879.29	-6,877.13	106.84	6,877.71	0.769	0.191	0.745
17,290.00	88.84	178.84	9,880.08	-6,972.11	108.76	6,972.70	1.432	-1.432	0.000
17,384.00	90.24	178.49	9,880.84	-7,066.08	110.95	7,066.68	1.535	1.489	-0.372



Aim Directional Services, LLC

Survey Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well 302H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	Well @ 3481.00usft (H&P 642)
Site:	Golden Tee 31 Fed Com 302H	MD Reference:	Well @ 3481.00usft (H&P 642)
Well:	302H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	RTOC- EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
17,479.00	88.62	178.67	9,881.78	-7,161.04	113.30	7,161.66	1.716	-1.705	0.189
17,573.00	89.41	178.84	9,883.40	-7,255.00	115.35	7,255.63	0.860	0.840	0.181
17,667.00	90.07	178.84	9,883.83	-7,348.98	117.25	7,349.62	0.702	0.702	0.000
17,762.00	92.92	178.58	9,881.35	-7,443.92	119.39	7,444.57	3.012	3.000	-0.274
17,817.00	92.75	178.14	9,878.63	-7,498.83	120.96	7,499.49	0.857	-0.309	-0.800
Last Aim Svy - PBHL GT 31 Fed Com 302H - LTP GT 31 Fed Com 302H									
17,873.00	92.75	178.14	9,875.94	-7,554.73	122.77	7,555.40	0.000	0.000	0.000
Proj to BHL									

Survey Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
227.00	227.00	-0.34	0.39	First Aim Svy
17,817.00	9,878.63	-7,498.83	120.96	Last Aim Svy
17,873.00	9,875.94	-7,554.73	122.77	Proj to BHL

Intent ☐ As Drilled ☐

API # 30-025-49325		
Operator Name: Avant Operating, LLC	Property Name: Golden Tee 31 Federal Com	Well Number 302H

Kick Off Point (KOP)

UL D	Section 31	Township 22S	Range 35E	Lot 1	Feet 361	From N/S S	Feet 1239	From E/W W	County Lea
Latitude 32.3564115					Longitude -103.4111646			NAD 83	

First Take Point (FTP)

UL D	Section 31	Township 22S	Range 35E	Lot 1	Feet 117	From N/S N	Feet 1242	From E/W W	County Lea
Latitude 32.3550990					Longitude -103.4111569			NAD 83	

Last Take Point (LTP)

UL E	Section 6	Township 23S	Range 35E	Lot 5	Feet 2529	From N/S N	Feet 1269	From E/W W	County Lea
Latitude 32.3339572					Longitude -103.4111119			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ YesIs this well an infill well? ☐ No

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-49325		
Operator Name: Avant Operating, LLC	Property Name: Golden Tee 31 Federal Com	Well Number 302H

KZ 06/29/2018

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-49325
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Avant Operating, LLC		6. State Oil & Gas Lease No. 331355 Federal Well: Lease #NMMNM 128836
3. Address of Operator 1515 Wynkoop St., Ste 700 Denver CO 80202		7. Lease Name or Unit Agreement Name Golden Tee 31 Federal Com
4. Well Location Unit Letter <u>D</u> : <u>309</u> feet from the <u>N</u> line and <u>1200</u> feet from the <u>W</u> line Section <u>31</u> Township <u>22S</u> Range <u>35E</u> NMPM <u>NM</u> County <u>Lea</u>		8. Well Number 302H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3454		9. OGRID Number 330396
		10. Pool name or Wildcat Antelope Ridge; bone Spring, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: Completion Sundry ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Avant Operating, LLC respectfully wishes to report the completion of this well as follows:

1/8/21: Pressure test 5-1/2" production casing to 10,000#. Good test.
 12/8 through 12/20/21: Perf and frac stages 1-48. Perfs 10,194' - 17,789'; 1680 holes. Frac w/524,126 gals fluid and 22,013,292# proppant.
 1/6/22: Drill out plugs. PBDT 17,795'.
 2/18/22: Start flowback.
 2/20/22: First show of oil.
 3/17/22: Well turned over to production.

Spud Date:

9/8/21

Rig Release Date:

11/3/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sandra Belt TITLE Regulatory Specialist DATE 5/5/22

Type or print name Sandra Belt E-mail address: sandra@permianregulatory.com PHONE: 432-413-9797

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-49325										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Golden Te 31 Federal Com										
								6. Well Number: 302H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____																		
8. Name of Operator Avant Operating, LLC							9. OGRID 330396											
10. Address of Operator 1515 Wynkoop St., Ste. 700 Denver Co 80202							11. Pool name or Wildcat Antelope Ridge; Bone Spring, North											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	31	22S	35E	1	309	N	1200	W	Lea								
BH:	E	6	23S	35E	5	2585	N	1270	W	Lea								
13. Date Spudded 9/8/21	14. Date T.D. Reached 10/31/21		15. Date Rig Released 11/03/21			16. Date Completed (Ready to Produce) 2/18/22		17. Elevations (DF and RKB, RT, GR, etc.) 3454										
18. Total Measured Depth of Well 17,873MD 9,876TVD			19. Plug Back Measured Depth 17,795			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,194 - 17,7898																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8		54.4		1,891		17-1/2		1,085										
9-5/8		40		5,620		12-1/4		1,875										
5-1/2		20		17,858		8-3/4		3,015										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET								
26. Perforation record (interval, size, and number) 10,194 - 17,789 0.38 3 shots/ft. 2304 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,194-17,789</td> <td>524,126 gals. fluid</td> </tr> <tr> <td></td> <td>22,013,292# Proppant</td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,194-17,789	524,126 gals. fluid		22,013,292# Proppant		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
10,194-17,789	524,126 gals. fluid																	
	22,013,292# Proppant																	
28. PRODUCTION																		
Date First Production 2/20/22		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) POW												
Date of Test 3/17/22	Hours Tested 24	Choke Size 1/64	Prod'n For Test Period	Oil - Bbl 3024	Gas - MCF 3072	Water - Bbl. 5640	Gas - Oil Ratio 1015											
Flow Tubing Press.	Casing Pressure 420	Calculated 24-Hour Rate	Oil - Bbl. 3024	Gas - MCF 3072	Water - Bbl. 5640	Oil Gravity - API - (Corr.) 40.9												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By										
31. List Attachments C-104, C-102, Survey, KOP's, C-103, C-105																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Sandra Belt</i>			Printed Name Sandra Belt		Title Regulatory Analyst			Date 5/5/2022										
E-mail Address sandra@permianregulatory.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	Cherry Canyon 5875
T. Tubb	T. Delaware Sand	T. Morrison	Brushy Canyon 7231
T. Drinkard	T. Bone Springs	T. Todilto	Bone Spring Lime 8712
T. Abo	T.	T. Entrada	Avolon Sand 8979
T. Wolfcamp	T.	T. Wingate	Bone Spring 1st 10016
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 104423

ACKNOWLEDGMENTS

Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202	OGRID: 330396
	Action Number: 104423
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 104423

CONDITIONS

Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202	OGRID: 330396
	Action Number: 104423
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report and 3160-5 Completion Sundry within 10 days to NMOCD after BLM approval.	6/28/2022