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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.	NMLC083261
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	Terra Federal #2
9. API Well No.	30-025-27449
10. Field and Pool or Exploratory Area	Jalmat Yates
11. Country or Parish, State	Lea, New Mexico

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Endeavor Energy Resources, LP	
3a. Address 110 North Marlenfeld, Suite 200 Midland, TX 79701	3b. Phone No. (include area code) (432) 262-4014
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22, T25S, R37E 990 FSL & 2310 FWL	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

02/19/21 MIRU plugging equipment. Dug out cellar. ND well head, NU BOP. 02/20/21 POH w/ tbg. Set 4 1/2" CIBP @ 2855'. Circ'd hole w/ 45 BBLs MLF. Pressure tested csg. held. Spotted 25 sx class C cmt @ 2855-2477'. Perf'd csg @ 1087'. Pressured up to 800 PSI @ 1 BBLs per minute. Sqz'd 50 sx class C cmt @ 1087-887'. WOC. 02/21/21 Tagged plug @ 930'. Perf'd csg @ 450'. Established injection rate of 1 BBL per minute @ 800 PSI. Sqz'd 50 sx class C cmt @ 450-350'. WOC. Tagged plug @ 310'. Perf'd csg @ 60'. ND BOP, flanged up. Sqz'd 25 sx class C cmt @ 60' to surface w/ no circulation. Rigged down & moved off. 02/23/21 Moved in backhoe and welder, Cut off well head and OCD verified cmt to surface via picture text message. Installed Above Ground Dry Hole Marker, backfilled cellar, cut off deadmen, cleaned location, & moved off.

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

NMOCD 6/29/22

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Jan South		Title Senior Regulatory Analyst
Signature <i>Jan South</i>		Date 03/01/2021

Accepted For Record THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <i>James A. Amos</i>	Title SPE	Date 3-13-21
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office LFE		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELLBORE DIAGRAM  
TERRA FEDERAL #2

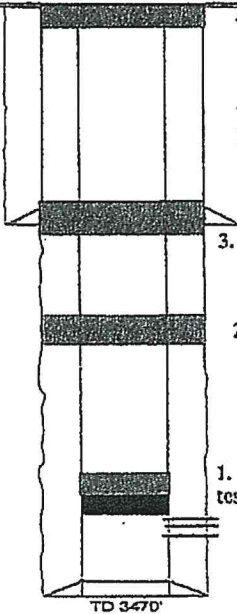
*Plugged*

Created:	11/24/20	Sy:		Well #:	2
Updated:		Sy:		API	30-025-2744B
Lease:	TERRA FEDERAL			Unit Ltr:	N Sec. 22
Field:	JALAMT TANSIL YATES			TSHR/Rng:	256-37E
Surf. Loc.:	990' FSL & 2310' FWL			Pool Code:	OGRID: 14771
Bot. Loc.:				Directions:	
County:	LEA	St.:	NM		
Status:					

Surface Casing  
Size: 8-5/8"  
Wt., Grd.:  
Depth: 400'  
Sxs Cmt: 280  
Circulate: yes  
TOC: surface  
Hole Size: 12-1/4"

FORMATION TOPS	

Intermediate Casing  
Size: 4-1/2"  
Wt., Grd.: 11.6#  
Depth: 3470'  
Sxs Cmt: 1075  
Circulate: NO  
TOC: UNKNOWN  
Hole Size: 7-7/8"



4. Sqz'd 25 sx class C cmt @ 60' to surface.

3. Sqz'd 50 sx class C cmt @ 450-350'. WOC. Tagged plug @ 310'.

2. Sqz'd 50 sx class C cmt @ 1087-987'. WOC. Tagged plug @ 930'.

1. Set 4 1/4" CIBP @ 2855'. Circ'd hole w/ 45 BBLS MLF. Pressure tested csg, held. Spotted 25 sx class C cmt @ 2855-2477'. PERFORATIONS 3001'-2925'

Anhy - 893'  
T/Salt - 1037'  
Tansill - 2497'  
Yates - 2822'  
TRvs - 3020'  
Queen - 3348'

WELLBORE DIAGRAM  
TERRA FEDERAL #2  
CURRENT

Created:	11/24/20	By:		Well #:	2
Updated:		By:		API	30-025-27449
Lease:	TERRA FEDERAL			Unit Ltr:	N Sec: 22
Field:	JALAMT TANSIL YATES			TSHR/Rng:	25S-37E
Surf. Loc.:	890' FSL & 2810' FWL			Prod Code:	08RIB: 14771
Bot. Loc.:				Directions:	
County:	LEA	St.:	NM		
Status:					

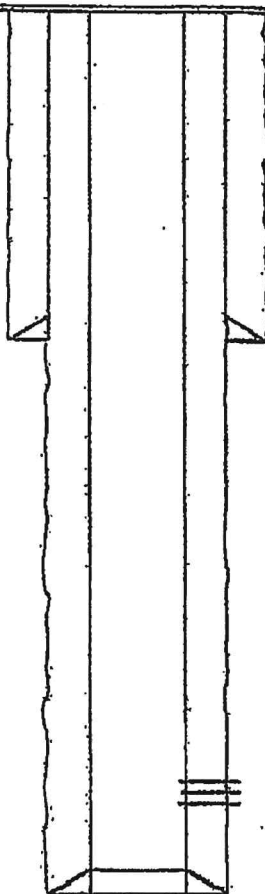
Surface Casing

Size:	8-5/8"
Wt., Grd.:	
Depth:	400'
Sxs Cmt:	250
Circulate:	yes
TOC:	surface
Hole Size:	12-1/4"

FORMATION TOPS	

Intermediate Casing

Size:	4-1/2"
Wt., Grd.:	11.8#
Depth:	3470'
Sxs Cmt:	1075
Circulate:	NO
TOC:	UNKNOWN
Hole Size:	7-7/8"



PERFORATIONS 3001'-2925'

TD 3470'



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DEPARTMENT OF THE INTERIOR  
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## 1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other

## 2. Name of Operator

Endeavor Energy Resources, LP

3a. Address 110 North Marienfeld, Suite 200  
Midland, TX 79701

3b. Phone No. (include area code)  
(432) 262-4014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22, T25S, R37E 990 FSL & 2310 FWL

5. Lease Serial No. NMLC063261

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Terra Federal #2

9. API Well No. 30-025-27449

10. Field and Pool or Exploratory Area  
Jalmat Yates

11. Country or Parish, State  
Lea, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jan South

Title Senior Regulatory Analyst

Signature

*Jan South*

Date

03/01/2021

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

WELLBORE DIAGRAM  
TERRA FEDERAL #2

*Plugged*

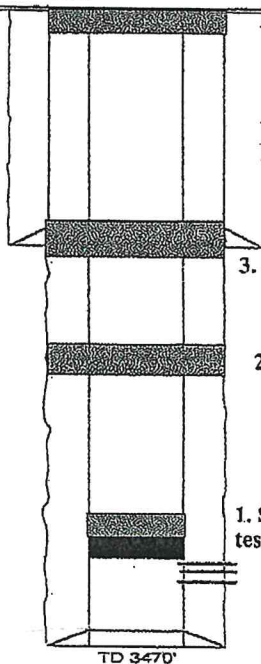
Created: 11/24/20 By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: TERRA FEDERAL  
 Field: JALAMT TANSIL YATES  
 Surf. Loc.: 990' FSL & 2310' FWL  
 Bot. Loc.: \_\_\_\_\_  
 County: LEA St.: NM  
 Status: \_\_\_\_\_

Well #: 2  
 API: 30-025-27449  
 Unit Ltr.: N Sec. 22  
 TSHP/Rng: 25S-37E  
 Pool Code: OGRID: 14771  
 Directions: \_\_\_\_\_

Surface Casing  
 Size: 8-5/8"  
 Wt. Grd.: \_\_\_\_\_  
 Depth: 400'  
 Sxs Cmt: 250  
 Circulate: yes  
 TOC: surface  
 Hole Size: 12-1/4"

FORMATION TOPS	

Intermediate Casing  
 Size: 4-1/2"  
 Wt. Grd.: 11.6#  
 Depth: 3470'  
 Sxs Cmt: 1075  
 Circulate: NO  
 TOC: UNKNOWN  
 Hole Size: 7-7/8"



4. Sqz'd 25 sx class C cmt @ 60' to surface.

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*Yates - 2822'*  
*TRvs - 3020'*  
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CURRENT

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Updated: \_\_\_\_\_ By: \_\_\_\_\_  
Lease: TERRA FEDERAL  
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Status: \_\_\_\_\_

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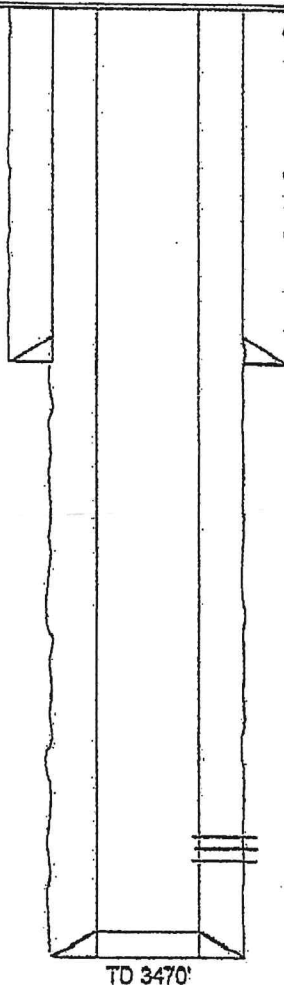
Surface Casing

Size: 8-5/8"  
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Depth: 400'  
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Hole Size: 12-1/4"

FORMATION TOPS	

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Queen - 3348'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 120568

COMMENTS

Operator: ENDEAVOR ENERGY RESOURCES, LP 110 North Marienfeld Midland, TX 79701	OGRID: 190595
	Action Number: 120568
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	6/29/2022

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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Phone:(505) 334-6178 Fax:(505) 334-6170  
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CONDITIONS

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Operator: ENDEAVOR ENERGY RESOURCES, LP 110 North Marienfeld Midland, TX 79701	OGRID: 190595
	Action Number: 120568
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	6/29/2022