

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM052**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF COLORADO3a. Address **600 N MARIENFELD STREET SUITE 600, MIDL**3b. Phone No. (include area code)
(432) 571-7800

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **MALLON 34 FED/01**9. API Well No. **3002532605**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 34/T19S/R34E/NMP10. Field and Pool or Exploratory Area
LEA; Bone Spring/LEA11. Country or Parish, State
LEA/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
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	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

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Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOC 6/29/22

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID EYLER / Ph: (432) 687-3033Title **Agent**

Signature

Date

06/12/2022**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

LONG VO / Ph: (575) 234-5972 / ApprovedTitle **Petroleum Engineer**

Date

06/28/2022

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BHL: NWNW / 660 FNL / 990 FWL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

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LONG VO / Ph: (575) 234-5972 / ApprovedTitle **Petroleum Engineer**Date **06/28/2022**

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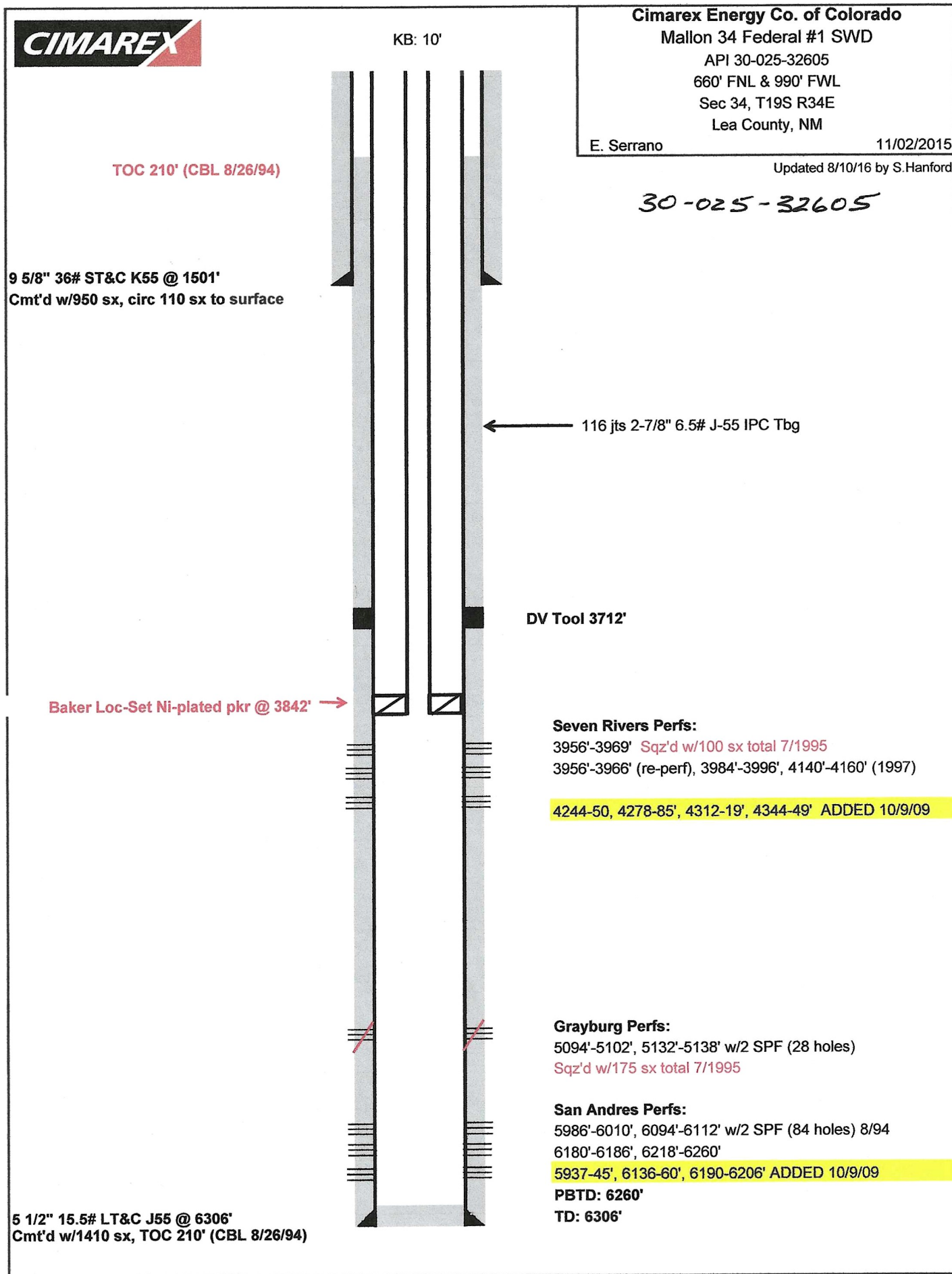
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CIMAREX

KB: 10

Cimarex Energy Co. of Colorado

Mallon 34 Federal #1 SWD

API 30-025-32605

660' FNL & 990' FWL

Sec 34, T19S R34E

Lea County, NM

E. Serrano

11/02/2015

Updated 8/10/16 by S.Hanford

TOC 210' (CBL 8/26/94)

9 5/8" 36# ST&C K55 @ 1501'

Cmt'd w/950 sx, circ 110 sx to surface

T/SALT ~ 1,730'

B/SALT ~ 3,348'

T/YATES ~ 3,541'

T/GRBG. ~ 5,092'

T/DLWR. ~ 5,702'

T/S.A. ~ 6,094'

M.L.F.

30-025-32605
PERF. X CIRC. (40) SXS @ 100'-3'

Pump (45) SXS @ 1,785'-1,450' - TAG

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DV Tool 3712'

SET 5-1/2" C.B.P @ 3,900'

Seven Rivers Perfs:

3956'-3969' Sqz'd w/100 sx total 7/1995

3956'-3966' (re-perf), 3984'-3996', 4140'-4160' (1997)

4244-50, 4278-85', 4312-19', 4344-49' ADDED 10/9/09

Pump (25) SXS @ 5,200'-5,000' - TAG

Grayburg Perfs:

5094'-5102', 5132'-5138' w/2 SPF (28 holes)

Sqz'd w/175 sx total 7/1995

Pump (25) SXS @ 5,900'-5,700'

SET 5-1/2" C.B.P @ 5,900'

San Andres Perfs:

5986'-6010', 6094'-6112' w/2 SPF (84 holes) 8/94

6180'-6186', 6218'-6260'

5937-45', 6136-60', 6190-6206' ADDED 10/9/09

PBTD: 6260'

TD: 6306'

5 1/2" 15.5# LT&C J55 @ 6306'

Cmt'd w/1410 sx, TOC 210' (CBL 8/26/94)

JAE 06/11/22

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District I
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District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 121239

COMMENTS

Operator: CIMAREX ENERGY CO. OF COLORADO 600 N. Marienfeld Street Midland, TX 79701	OGRID: 162683
	Action Number: 121239
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	6/30/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
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CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	6/29/2022