

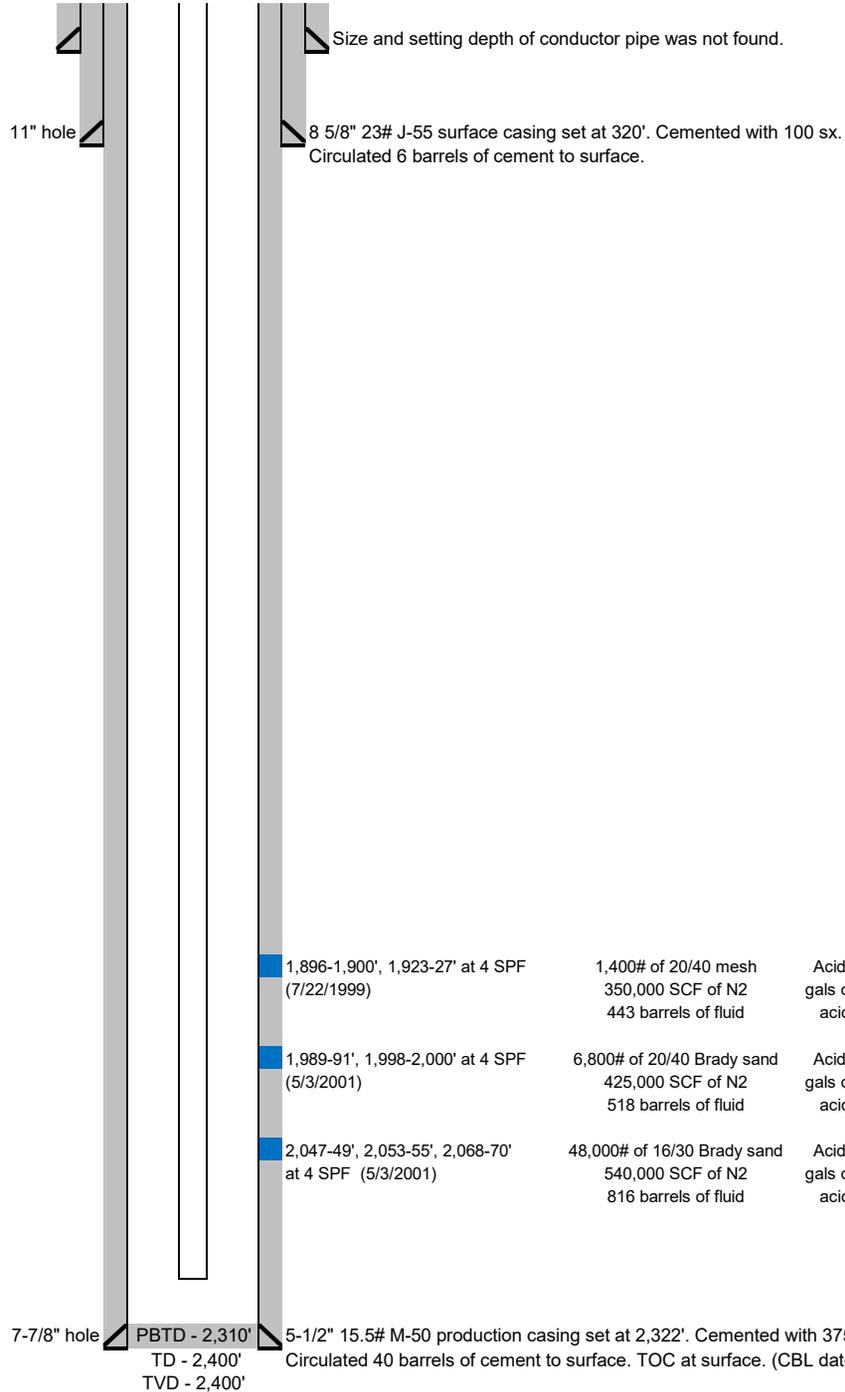


VPR D-41
 764' FSL & 952' FWL
 Sec 9-T30N-R18E
 Colfax County, New Mexico

API: 30-007-20220
 WI: 1.0000000
 NRI: 0.9175000

WELLBORE DIAGRAM: PROPOSED

GL: 8,405'
 RKB:
 Spud: 3/3/2001
 TD'd well: 3/13/2001
 Completed: 6/1/2001
 Last workover: 12/21/2001
 Last modified: KJP



PRODUCTION TUBING DETAIL (12/21/2001)

| | | |
|--------------------------------------|----------|-----------------|
| KB: | 0.0' | |
| 72 joints of 2-7/8" 6.5# J-55 tubing | 2,223.5' | |
| 2-3/8" seating nipple | 2.1' | 2,225.5' |
| 4' x 2-7/8" 6.5# J-55 pup joint | 4.2' | |
| 1 joint of 2-7/8" 6.5# J-55 tubing | 30.1' | |
| bull plug | 0.6' | |
| End of tubing: | | 2,260.5' |

ROD AND PUMP DETAIL: (12/21/2001)

1-1/4" x 16' polish rod
 (79) 3/4" rods
 (10) 7/8" rods
 2' x 1-1/4" x 10' insert pump

SLICKLINE AND OTHER INFORMATION:

Cleaned out fill from 2,274' to 2,310' with bailer and tubing. (8/6/2001)

Tagged fill at 2,299', did not clean out fill. (12/20/2001)

| | | | |
|---|--|--|-------------------|
| 1,896-1,900', 1,923-27' at 4 SPF (7/22/1999) | 1,400# of 20/40 mesh 350,000 SCF of N2 443 barrels of fluid | Acidized with 500 gals of 7-1/2% HCL acid (5/4/2001) | Original Stage #3 |
| 1,989-91', 1,998-2,000' at 4 SPF (5/3/2001) | 6,800# of 20/40 Brady sand 425,000 SCF of N2 518 barrels of fluid | Acidized with 400 gals of 7-1/2% HCL acid (5/4/2001) | Original Stage #2 |
| 2,047-49', 2,053-55', 2,068-70' at 4 SPF (5/3/2001) | 48,000# of 16/30 Brady sand 540,000 SCF of N2 816 barrels of fluid | Acidized with 400 gals of 7-1/2% HCL acid (5/3/2001) | Original Stage #1 |

5-1/2" 15.5# M-50 CASING SPECS:

ID: 4.950"
 Drift: 4.825"
 Burst: 4,400 psi
 Collapse: not known



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2-3/8" seating nipple 2.1' 2,225.5'
 4' x 2-7/8" 6.5# J-55 pup joint 4.2'
 1 joint of 2-7/8" 6.5# J-55 tubing 30.1'
 bull plug 0.6'
End of tubing: 2,260.5'

ROD AND PUMP DETAIL: (12/21/2001)

1-1/4" x 16' polish rod
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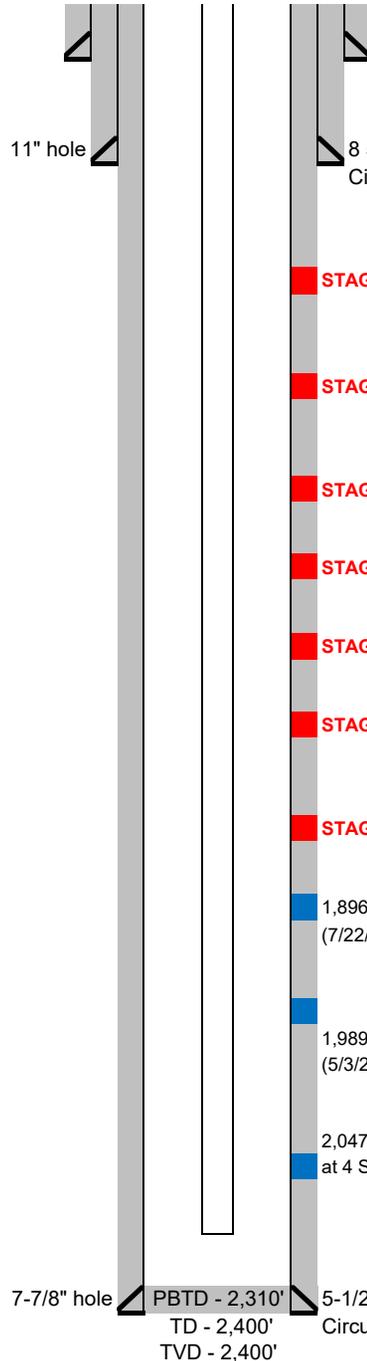
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 Tagged fill at 2,299', did not clean out fill. (12/20/2001)

5-1/2" 15.5# M-50 CASING SPECS:

ID: 4.950"
 Drift: 4.825"
 Burst: 4,400 psi
 Collaspe: not known
 ID: .0238 bbl/ft

rparham



Size and depth of conductor pipe is not known.

8 5/8" 23# J-55 surface casing set at 320'. Cemented with 100 sx. Circulated 6 barrels of cement to surface.

STAGE 7: 470-76' + 456-58' + 449-51' + 420-24' + 416-18' + 403-05'

STAGE 6: 564-66' + 544-46' + 502-06'

STAGE 5: 726-29' + 705-07' + 681-85' + 665-67'

STAGE 4: 824-28' + 790-94'

STAGE 3: 980-82' + 930-33' + 922-24'

STAGE 2: 1,164-68' + 1,104-06' + 1,079-81' (TEST OF LOW DENS SEAM)

STAGE 1: 1,620-24' + 1,598-1,602' + 1,562-68'

| | | | |
|--|---|--|-------------------|
| 1,896-1,900', 1,923-27' at 4 SPF (7/22/1999) | 1,400# of 20/40 mesh 350,000 SCF of N2 443 barrels of fluid | Acidized with 500 gals of 7-1/2% HCL acid (5/4/2001) | Original Stage #3 |
|--|---|--|-------------------|

| | | | |
|---|---|--|-------------------|
| 1,989-91', 1,998-2,000' at 4 SPF (5/3/2001) | 6,800# of 20/40 Brady sand 425,000 SCF of N2 518 barrels of fluid | Acidized with 400 gals of 7-1/2% HCL acid (5/4/2001) | Original Stage #2 |
|---|---|--|-------------------|

| | | | |
|---|--|--|-------------------|
| 2,047-49', 2,053-55', 2,068-70' at 4 SPF (5/3/2001) | 48,000# of 16/30 Brady sand 540,000 SCF of N2 816 barrels of fluid | Acidized with 400 gals of 7-1/2% HCL acid (5/3/2001) | Original Stage #1 |
|---|--|--|-------------------|

5-1/2" 15.5# M-50 production casing set at 2,322'. Cemented with 375 sx of cement. Circulated 40 barrels of cement to surface. TOC at surface. (CBL dated 4/25/2001)

PBTD - 2,310'
 TD - 2,400'
 TVD - 2,400'

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: WAPITI OPERATING, LLC **OGRID:** 328741 **Date:** 07 / 05 / 22

II. Type: Original Amendment due to 19.15.27.9.D(6)(a) NMAC 19.15.27.9.D(6)(b) NMAC Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

| Well Name | API | ULSTR | Footages | Anticipated Oil BBL/D | Anticipated Gas MCF/D | Anticipated Produced Water BBL/D |
|-----------|--------------|--------------|----------|-----------------------|-----------------------|----------------------------------|
| VPR D 041 | 30-007-20220 | M-09-30N-18E | 764 FSL | ZERO | 200 | 100 |
| | | | 952 FWL | | | |

IV. Central Delivery Point Name: EXISITNG PIPELINES ON SAME PAD [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

| Well Name | API | Spud Date | TD Reached Date | Completion Commencement Date | Initial Flow Back Date | First Production Date |
|-----------|--------------|-----------|-----------------|------------------------------|------------------------|-----------------------|
| VPR D 041 | 30-007-20220 | 3-3-01 | 3-13-01 | 8-15-22 | 8-30-22 | 9-5-22 |
| | | | | | | |

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

| Well | API | Anticipated Average Natural Gas Rate MCF/D | Anticipated Volume of Natural Gas for the First Year MCF |
|------|-----|--|--|
| | | | |
| | | | |

X. Natural Gas Gathering System (NGGS):

| Operator | System | ULSTR of Tie-in | Anticipated Gathering Start Date | Available Maximum Daily Capacity of System Segment Tie-in |
|----------|--------|-----------------|----------------------------------|---|
| | | | | |
| | | | | |

XI. Map. Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system will will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator does does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

XIV. Confidentiality: Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

| | |
|--|-----------------------|
| Signature: | |
| Printed Name: | BRIAN WOOD |
| Title: | CONSULTANT |
| E-mail Address: | brian@permitswest.com |
| Date: | 7-5-22 |
| Phone: | 505 466-8120 |
| OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form) | |
| Approved By: | |
| Title: | |
| Approval Date: | |
| Conditions of Approval: | |

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 123124

CONDITIONS

| | |
|--|--|
| Operator: Wapiti Operating, LLC 1310 W Sam Houston PKWY N Houston, TX 77043 | OGRID: 328741 |
| | Action Number: 123124 |
| | Action Type: [C-103] NOI Change of Plans (C-103A) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---|----------------|
| kpickford | Notify NMOCD 24 Hours Prior to beginning operations | 7/7/2022 |