

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico  
Energy, Minerals and Natural  
Resources**

**Oil Conservation Division**

**1220 S. St Francis Dr.  
Santa Fe, NM 87505**

**Change of Operator**

Form C-145  
Revised May 19, 2017

Permit 311320

**Previous Operator Information**

**New Operator Information**

OGRID: 217817  
Name: CONOCOPHILLIPS COMPANY  
Address: 600 W. Illinois Avenue  
  
City, State, Zip: Midland, TX 79701

Effective Date: 

Effective on the date of approval by the OCD
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OGRID: 331199  
Name: Maverick Permian LLC  
Address: 1111 Bagby Street Suite 1600  
  
City, State, Zip: Houston, TX 77002

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, Maverick Permian LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

**Maverick Permian LLC understands that the OCD's approval of this operator change:**

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

**As the operator of record of wells in New Mexico, Maverick Permian LLC agrees to the following statements:**

1. Initials AL I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials AL I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials AL I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials AL I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials AL I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials AL I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials AL I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials AL For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials AL I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials AL If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials AL No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials AL NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

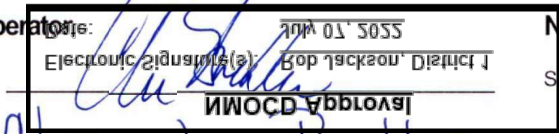
I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

**Previous Operator**

**New Operator**

Signature:

Signature:



*[Handwritten signature of Andrew Rowe]*

Printed Name:

Printed Name:

Christopher Boehler

Andrew Rowe

Title:

Title:

Attorney In Fact

Vice President, Finance and Treasurer

Date:

Date:

5/18/2022 Phone: 432-683-7443

5/18/2022 Phone: 713-437-8000

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**Santa Fe, NM 87505**

Wells Selected for Transfer

Permit 311320

**21 Wells Selected for Transfer**

From: CONOCOPHILLIPS COMPANY	OGRID: 217817
To: Maverick Permian LLC	OGRID: 331199

**OCD District Hobbs (21 Wells selected.)**

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
332965	EAST VACUUM (GSA) UNIT #001	S	A-28-17S-35E	A	30-025-02922			O
	EAST VACUUM (GSA) UNIT #001	S	I-27-17S-35E	I	30-025-08524	62180	VACUUM; GRAYBURG-SAN ANDRES	O
	EAST VACUUM (GSA) UNIT #002	S	J-24-17S-34E	J	30-025-02087	62180	VACUUM; GRAYBURG-SAN ANDRES	O
	EAST VACUUM (GSA) UNIT #003	S	P-31-17S-35E	P	30-025-02962	62180	VACUUM; GRAYBURG-SAN ANDRES	O
	EAST VACUUM (GSA) UNIT #004	S	C-27-17S-35E	C	30-025-02906	62180	VACUUM; GRAYBURG-SAN ANDRES	O
	EAST VACUUM (GSA) UNIT #005	S	C-34-17S-35E	C	30-025-26233	62180	VACUUM; GRAYBURG-SAN ANDRES	O
	EAST VACUUM (GSA) UNIT #005	S	D-27-17S-35E	D	30-025-26379	62180	VACUUM; GRAYBURG-SAN ANDRES	O
	EAST VACUUM (GSA) UNIT #007	S	E-27-17S-35E	E	30-025-26380	62180	VACUUM; GRAYBURG-SAN ANDRES	I
	EAST VACUUM (GSA) UNIT #007	S	N-28-17S-35E	N	30-025-26384	62180	VACUUM; GRAYBURG-SAN ANDRES	I
	EAST VACUUM (GSA) UNIT #008	S	I-33-17S-35E	I	30-025-26656	62180	VACUUM; GRAYBURG-SAN ANDRES	I
	EAST VACUUM (GSA) UNIT #008	S	F-33-17S-35E	F	30-025-26657	62180	VACUUM; GRAYBURG-SAN ANDRES	O
332992	EAST VACUUM (GSA) UNIT #009	S	F-34-17S-35E	F	30-025-26685	62180	VACUUM; GRAYBURG-SAN ANDRES	I
	EAST VACUUM (GSA) UNIT #010	S	J-29-17S-35E	J	30-025-26925	62180	VACUUM; GRAYBURG-SAN ANDRES	O
	EAST VACUUM (GSA) UNIT #011	S	E-34-17S-35E	E	30-025-32060	62180	VACUUM; GRAYBURG-SAN ANDRES	O
	VACUUM GLORIETA EAST UNIT #001	S	J-31-17S-35E	J	30-025-21096	62160	VACUUM; GLORIETA	O
	VACUUM GLORIETA EAST UNIT #002	S	E-33-17S-35E	E	30-025-20790	62160	VACUUM; GLORIETA	O
	VACUUM GLORIETA EAST UNIT #002	S	K-31-17S-35E	K	30-025-20749	62160	VACUUM; GLORIETA	O
	VACUUM GLORIETA EAST UNIT #002	S	I-29-17S-35E	I	30-025-20830	62160	VACUUM; GLORIETA	O
	VACUUM GLORIETA EAST UNIT #003	S	J-28-17S-35E	J	30-025-20715	62160	VACUUM; GLORIETA	O
	VACUUM GLORIETA EAST UNIT #003	S	G-31-17S-35E	G	30-025-20290	62160	VACUUM; GLORIETA	I
	VACUUM GLORIETA EAST UNIT #004	S	P-29-17S-35E	P	30-025-20831	62160	VACUUM; GLORIETA	O