District I 625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-144

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions spamit to the Santa Fe Environmental Buyeau office and provide a copy to the appropriate NMOCD

Page 1 of 5

		San	ita Fe, NM 87:	505	District Office	0V 24 AM	11 35
	Propo	Pit, Closed-Loop Sosed Alternative Meth	•		ank, or		
BGT1	Type of action: Existing BGT below-grade tar	Permit of a pit, closed-losed-losure of a pit, closed-losure of a pit, closed-losed Modification to an exist Closure plan only submark, or proposed alternative me	loop system, beloing permit itted for an existi	ow-grade tank, o	or proposed alte	mative method	system,
Instru	•	it one application (Form C-144)		, closed-loop syste	m, below-grade i	tank or alternative	request
Please be advised environment. No	d that approval of this r	request does not relieve the operato e the operator of its responsibility to	r of liability should	operations result in	pollution of surfa	ace water, ground wa	ater or the
1. Operator: X	TO Energy, Inc.			OGRID#:	5380		
		3100, Aztec, NM 87410				140.116	
		#72					
I .							
		19Township2					
i .		le <u>36565280</u> e □ Private □ Tribal Trust or In		107.718890		NAD: 192	27 ⊠ 1983
2.	. M rederat 1 State		- Anothent				
Temporary: Permanent Lined String-Reir Liner Seams:	nforced	over					x D
Type of Opera intent) Drying Pad Lined L	tion: P&A D	ion H of 19.15.17.11 NMAC rilling a new well	Other			pproval of a permi	t or notice of
4.	de Acolo Colondia	- L-C10 15 17 11 NB / A C					
Volume:		n I of 19.15.17.11 NMAC bbl Type of fluid: Produ	iced Water				MA.
	tion material:	· - · · · - · · · -	icca water			_	:26
<u> </u>		ak detection Visible sidewall	—— ls, liner, 6-inch lift	and automatic ov	erflow shut-off		10:33:26 AM
		Visible sidewalls only ⊠ Othe				nut off, no liner	
	_	mil	_				
E5.							
Alternative	e Method:						ing:
Submittal of a	n evcention request is	required Exceptions must be s	uhmitted to the Sar	nta Fe Environmet	ital Rureau office	for consideration	0,4

Oil Conservation Division

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing	l, hospital,
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Expanded metal or solid vaulted top Monthly inspections (If netting or screening is not physically feasible)	
Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	ı office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accommaterial are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	opriate district approval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ⊠ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ⊠ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ 100
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🖾 1 👸
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes 🖾 18
Within a 100-year floodplain FEMA map	☐ Yes ☑ 1/2
Form C-144 Oil Conservation Division Page 2 of 3	Released to Imaging

of 38		
%		
11. Temporary Pits, Emergency Pits, and Below-grad	le Tanks Permit Application Attachme	ent Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be a attached.	attached to the application. Please indic	cate, by a check mark in the box, that the documents are
 ✓ Siting Criteria Compliance Demonstrations - b ✓ Design Plan - based upon the appropriate requi ✓ Operating and Maintenance Plan - based upon 	cy Pits) - based upon the requirements of assed upon the appropriate requirements of irements of 19.15.17.11 NMAC the appropriate requirements of 19.15.17	f Paragraph (2) of Subsection B of 19.15.17.9 NMAC of 19.15.17.10 NMAC
Previously Approved Design (attach copy of des	ign) API Number:	or Permit Number:
attached.	attached to the application. Please indic	7.9 NMAC rate, by a check mark in the box, that the documents are ents of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (o Design Plan - based upon the appropriate requ Operating and Maintenance Plan - based upon	only for on-site closure) - based upon the tirements of 19.15.17.11 NMAC the appropriate requirements of 19.15.1	appropriate requirements of 19.15.17.10 NMAC
Previously Approved Design (attach copy of design)		
		(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propos	se to implement waste removal for closur	e)
attached. ☐ Hydrogeologic Report - based upon the require Siting Criteria Compliance Demonstrations - based upon the Climatological Factors Assessment ☐ Certified Engineering Design Plans - based upon Dike Protection and Structural Integrity Design Leak Detection Design - based upon the appro☐ Liner Specifications and Compatibility Assess ☐ Quality Control/Quality Assurance Construction Operating and Maintenance Plan - based upon ☐ Freeboard and Overtopping Prevention Plan ☐ Nuisance or Hazardous Odors, including H₂S, ☐ Emergency Response Plan ☐ Oil Field Waste Stream Characterization ☐ Monitoring and Inspection Plan ☐ Erosion Control Plan ☐ Closure Plan - based upon the appropriate required. 14. Proposed Closure: 19.15.17.13 NMAC	rements of Paragraph (1) of Subsection B passed upon the appropriate requirements on the appropriate requirements on the appropriate requirements on the appropriate requirements of 19.15 m - based upon the appropriate requirements of 19.15.17.11 NMA ment - based upon the appropriate requirement on and Installation Plan the appropriate requirements of 19.15.17 based upon the appropriate requirements Prevention Plan	NMAC and 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Type: Drilling Workover Emergency		-
☐ Alternative Proposed Closure Method: ☐ Waste Excavation an ☐ Waste Removal (Clo ☐ On-site Closure Meth	nd Removal osed-loop systems only) hod (Only for temporary pits and closed- Burial On-site Trench Burial	
Waste Excavation and Removal Closure Plan Che closure plan. Please indicate, by a check mark in th Protocols and Procedures - based upon the app Confirmation Sampling Plan (if applicable) - b Disposal Facility Name and Permit Number (for Soil Backfill and Cover Design Specifications) Re-vegetation Plan - based upon the appropriate Site Reclamation Plan - b	the box, that the documents are attached. bropriate requirements of 19.15.17.13 NN based upon the appropriate requirements for liquids, drilling fluids and drill cutting - based upon the appropriate requirement te requirements of Subsection I of 19.15.	MAC of Subsection F of 19.15.17.13 NMAC s) ts of Subsection H of 19.15.17.13 NMAC 17.13 NMAC
Form C-144	Oil Conservation Division	Page 3 of 5

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use atta		
facilities are required. Disposal Facility Name: Disposal Facility Permit Number:		
Disposal Facility Name: Disposal Facility Permit Number:		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for Yes (If yes, please provide the information below) \(\subseteq \) No	r future servi	ice and operations
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.1 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	7.13 NMAC	;
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acception provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approximate of acception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approximate approximately are required. Please refer to 19.15.17.10 NMAC for guidance.	opriate distri	ict office or may b
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		Yes No
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		Yes No
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	or playa	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	ion.	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial ap NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site		☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal or adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	dinance	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed	d site	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division		☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	ogical	☐ Yes ☐ No
Within a 100-year floodplain FEMA map		☐ Yes ☐ No
18. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NM Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirement protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure stan Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	MAC pents of 19.1: NMAC	5.17.11 NMAC
Form C-144 Oil Conservation Division	Page 4 of	5
		2

19.		
Operator Application Certification: I hereby certify that the information submitted with this applie	cation is true, accurate and complete to	the best of my knowledge and belief.
•	70	Environmental Representative
1 11 1 -		
		11/17/08
e-mail address: kim_champlin@xtoenergy.com	Telephone:	(505) 333-3100
20. OCD Approval: ☐ Permit Application (including closure p	lan) Closure Plan (only) CO	D Conditions (see attachment)
OCD Representative Signature: <u>Victoria Vene</u>	gas	Approval Date:
Title: Environmental Specialist	OCD Permit Nu	mber:BGT1
21. Closure Report (required within 60 days of closure comple Instructions: Operators are required to obtain an approved of The closure report is required to be submitted to the division section of the form until an approved closure plan has been of	closure plan prior to implementing an within 60 days of the completion of th obtained and the closure activities hav	y closure activities and submitting the closure repo e closure activities. Please do not complete this
22.		apietion Date.
Closure Method: ☐ Waste Excavation and Removal ☐ On-Site Closure Me ☐ If different from approved plan, please explain.	ethod	d Waste Removal (Closed-loop systems only)
23. Closure Report Regarding Waste Removal Closure For Cl Instructions: Please indentify the facility or facilities for wh two facilities were utilized.		
Disposal Facility Name:	Disposal Facility	Permit Number:
Disposal Facility Name:		
Were the closed-loop system operations and associated activities Yes (If yes, please demonstrate compliance to the items		of be used for future service and operations?
Required for impacted areas which will not be used for future Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	•	
24. Closure Report Attachment Checklist: Instructions: Each mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Techniques Site Reclamation (Photo Documentation)	e) for on-site closure)	ed to the closure report. Please indicate, by a checi
On-site Closure Location: Latitude	Longitude	NAD: □1927 □ 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted belief. I also certify that the closure complies with all applications.	ole closure requirements and conditions	
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	
The state of the s	•	
Form C-144	Oil Conservation Division	Page 5 of 5

Received by OCD: 3/31/2022 11:43:23 AM

LOT 4

P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10 Revised February 21, 199 Instructions on bot Submit to Appropriate District Offic

DISTRICT II P.O. Drawer DD, Arlesia, N.M. 88211-0719

☐ AMENDED REPOR

7/2022

Imaging:

Released to

State Lease — 4 Copi Fee Lease — 3 Copi OIL CONSERVATION DIVISION DISTRICT & 1000 Rio Brazos Rd., Axlee, N.M. 87410 P.O. Box 2088 Santa Fe, NM 87504—2088 DISTRICT N PO Box 2088, Sania Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name Well Number Property Name Property 72 **FLORANCE** 7260 Elevation Operator Name OGRID No. 6095 XTO ENERGY INC. 0706 ¹⁰ Surface Location East/West fine County SAN JUAN Feel from the North/South Bine Feet from the Range UL or let no. Township Lot Idn **EAST** NORTH 1555 8-W 775 19 27-N 8 Location If Different From Surface "Bottom Hole East/West Une County SAN JUAN North/South line Feet from the Let Ida Feet from the UL or let no. Section Township Range NORTH **EAST** 2125 8-W 19 Consolidation Code 12 Order No. 13 Joint or Infill Dedicated Acres BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OTR. CORNER FD 3 1/4" B0 1955 BUM SEC. CORNER FO 3 1/4" BC 1955 BLM 7~38-39 W 2584.5'(M) OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my branchedge and befel 1555 LOT 1 25 LAT. 36'33'55" N. (NAD 8 LONG. 107'43'08" W (NAD ROTTON LOT 2 SURVEYOR CERTIFICATION hereby certify that the well location shown on this ; ves plotted from field notes of octual surveys made or under my supervision, and that the same is correct to the best of my belief. LOT 3

(0.40 CH)

Received by OCD: 3/31/2022 11:43:23 AM

• ;

Lodestar Servic		Pit Permit Siting Criteria	-	Client Project Revised	tank permitting
V	50,000,000	Information She	et	Prepared by	
API#:		30-045-31896]	USPLSS	27N 08W 19 B
Name:	FLORANCE	No. 072		Lat/Long	36.565280*, -107.718890*
Depth to groundwater:		50' - 100'		Geologic formation:	
Distance to closest continuously flowing watercourse:	11.7 miles	NW to 'San Juan River'		Site Elevation: 1857m/6093'	
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	3075' W to	o 'Blanco Canyon' main channel			
Permanent residence,				Soil Type:	Rockland/ Aridisols
school, hospital, institution or church within 300'		NO			
				Annual Precipitation:	14040]0 Dalli: 15:33 ' QOASLIIGHOL: 11:30 '
Domestic fresh water well or spring within 500'		NO		Precipitation Notes:	Historical daily max. precip.: 4.19"
Any other fresh water well or spring within 1000'		NO			
Within incorporated municipal boundaries	·	NO		Attached Documents:	27N06W_iWaters.pdf, 27N07W_iWaters.pdf, 27N08W_iWaters.pdf, 28N07W_iWaters.pdf, 28N08W_iwaters.pdf, 28N09W_iwaters.pdf, 29N07W_iWaters.pdf, 29N08W_iWaters.pdf, 29N09W_iWaters.pdf
Within defined municipal fresh water well field	_	NO		FM3500640750B-30- 045-32657.jpg	30-045-32657_gEarth-PLS.jpg, 30-045-32657_topo- PLS.jpg, 30-045-32657_gEarth-IWaters.jpg
Wetland within 500'		NO		Mining Activity:	None Near
Within unstable area		NO			NM_NRD-MMD_MinesMillQuarries_30-045-32657.jpg
Within 100 year flood plain	NO -	FEMA Zone 'X'			
Additional Notes:					
drains to Blanco Canyon					below Blanco Mesa, in 'Blanco Canyon'

Florance #72 Below Grade Tank Hydrogeologic Report for Siting Criteria

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits, dominate surficial geology (Dane and Bachman, 1965). The proposed pit location will be located in the central Blanco Canyon region of the San Juan Basin immediately west of Blanco Mesa, and east of Huerfanito Canyon. The predominant geologic formation is the San Jose Formation of Tertiary age, which underlies surface soils and is often exposed (Dane and Bachman, 1965). Deposits of Quaternary alluvial and aeolian sands occur prominently near the surface of the area, especially near streams and washes.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the San Jose Formation lies at the surface and overlies the Nacimiento Formation. Thickness of the San Jose ranges from 200 to 2700 feet, thickening from west to east (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the San Jose Formation are between 0 and 2700' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the San Juan River. Little specific Hydrogeologic data is available for the San Jose Formation system, but "numerous well and springs used for stock and domestic supplies" draw their water from the San Jose Formation (Stone et al, 1983).

The prominent soil type at the proposed site are entisols and aridisols, which are defined as soils that exhibit little to no any profile development (www.emnrd.state.nm.us). Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the San Juan River. These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes the soils that cover the area. The sudden influx of water from storm events easily erodes the soils that cover the area and prohibits effective recharge to the underlying aquifers.

Dry and arid weather further prohibit active recharge. The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

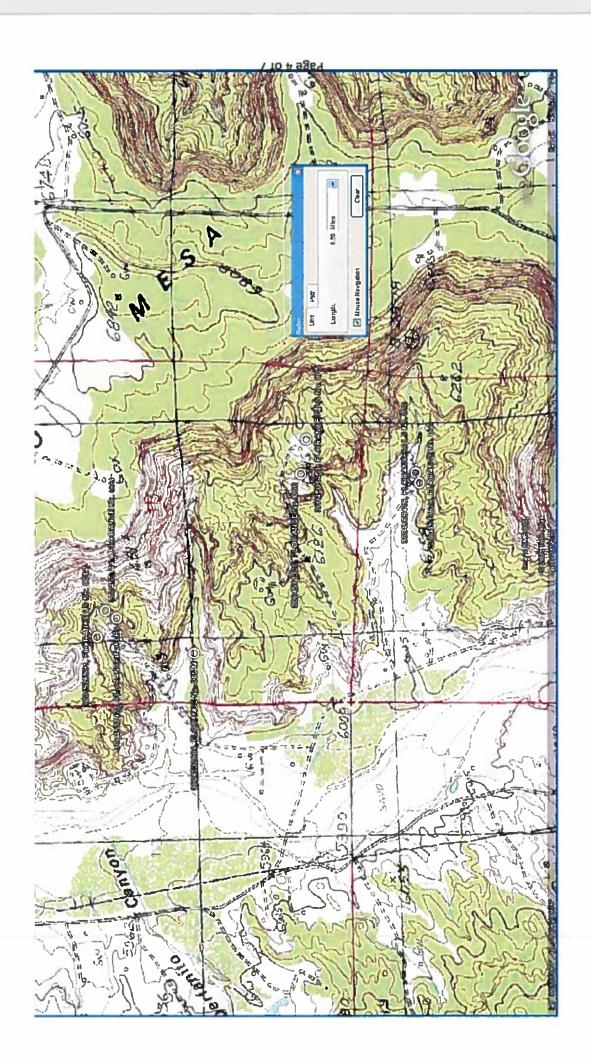
Site Specific Hydrogeology

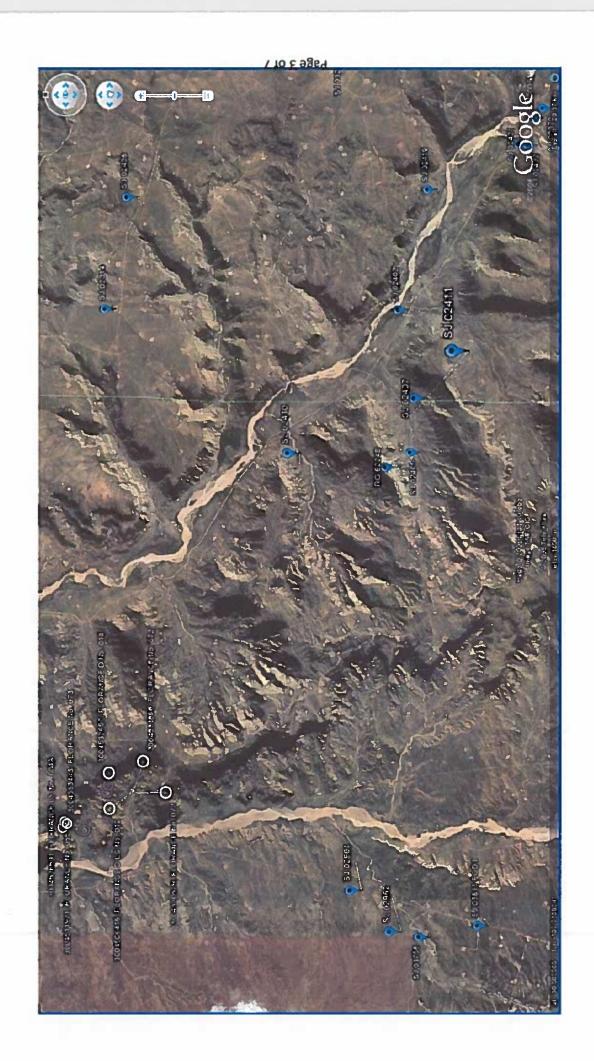
Depth to groundwater is estimated to be between 50 & 100 feet. This estimation is based on data from Stone and others (1983), the USGS Groundwater Atlas of the United States and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Beds of water-yielding sandstone are present in the San Jose Formation, which are fluvial in origin and are interbedded with mudstone, siltstone & shale. "Extensive intertonguing" of different members of this formation is reported (Stone et al, 1983). Porous sandstones form the principal aquifers, while relatively impermeable shales and mudstones form confining units between the aquifers (Stone et al., 1983). Local aquifers exist within the San Jose Formation at depths greater than 100 feet and thicknesses of the aquifer can be up to several hundred feet (USGS, Groundwater Atlas of the US) (Stone et al, 1983).

The site in question is located at the head of small Blanco Canyon tributary at an elevation of approximately 6100 feet and approximately 3100 feet southeast of Blanco Canyon. The site is located in gully or small canyon, and is probably directly underlain by alluvial sands. This region is deeply incised by canyons, washes, gullies and arroyos, with large, flat-topped mesas the other dominant topographic feature. The mesas are composed of cliff-forming sandstone, and systems of dry washes and their tributaries are evident on the attached aerial image. Groundwater is expected to be shallow within Largo Canyon and within major tributary systems. However, an elevation difference between the site and the base of Largo Canyon of almost 100 feet suggests groundwater is deeper at the proposed site.

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. Groundwater data is extremely limited in this region; the nearest iWaters data point lies 3.3 miles south in Blanco Canyon (SJ02961). Other 'nearby' iWaters wells are located 5.6 miles north-northwest (SJ02800) and 5 miles south-east (SJ02410). Wells located at similar elevations along Largo Canyon contain groundwater at depths primarily greater than 100 feet, occasionally in excess of 500 feet. A map showing the location of wells in reference to the proposed pit location is attached.





New Mexico Office of the State Engineer POD Reports and Downloads

Search Radius: ber: S Non-Domestic Water Column F		nn Report	O Non-Domestic O Domestic O All	Suffix:	ns:	
Sections: Zone: Number Numbe	Sections:	Depth to Water Report Water Colu	ONon-Domest	Number:		Sections:
	1	POD / Surface Data Report Avg De				1

WATER COLUMN REPORT 08/04/2008

~	quarters	are	1=NW	2=NE	3=SW 4=SE)					
	quarters	are	bigg	est to	smallest)		Depth		Water	(in feet)
POD Number	Tws	Rng &	Sec q	מ	Zone	×	Well	Water	Column	Column
SJ 02283	28N	08W 1	14 4	2 1			540		09	
SJ 00209	28N	08W 1	17 3	2 1	28N 08W 17 3 2 1		15			
SJ 00209 -AMENDED	-S 28N	08W 1	17 4	1 1			15			
SJ 00209 S	28N	08W 1	17 4	1 1			15		15	
SJ 00163 S	28N	08W 1	18 4	4 2			1450	800	650	

New Mexico Office of the State Engineer POD Reports and Downloads

ons:	le: Search Radius:	Number: Suffix:	ONon-Domestic ODomestic • All	Water Report Water Column Report	RS Menu Help
Township: 28N Range: 07W Sections:	NAD27 X: Y: Sea	County: Basin: Number:	Owner Name: (First) Owner	POD / Surface Data Report Avg Depth to Water Report Water Column Report	Clear Form IWATERS Menu Help

WATER COLUMN REPORT 08/11/2008

New Mexico Office of the State Engineer POD Reports and Downloads

Township:

POD / SURFACE DATA REPORT 08/12/2008

(acre ft per annum) Use Diversion Owner

DB File Nbr

(quarters are 1-NW 2-NW 3-SW 4-SW)
(quarters are biggest to smallest XY are in Feet Source Tws Rng Sec q q q Zone X

POD Number

UTM are in Meters) Start UTM Zone Easting Northing Date

34

Depth Dept Well Water Finish Date

No Records found, try again

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 27N Range: 08W Sections:	NAD27 X: Y: Zone: Search Radius:	Basin: Number: Suffix:	ne: (First) ONon-Domestic ODomestic OAII	POD / Surface Data Report Avg Depth to Water Report Water Column Report	Clear Form iWATERS Menu Help
Townshi	NAD27 X	County:	Owner Name: (First)	POD/S	

WATER COLUMN REPORT 08/04/2008

Water (in feet) Column Depth Water Depth Well 2200 × (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest) Zone Tws Rng Sec q q q q 27N 08W 36 1 3 2 POD Number SJ 02410

New Mexico Office of the State Engineer POD Reports and Downloads

	Search Radius:	Number: Suffix:	ONon-Domestic ODomestic OAll	Avg Depth to Water Report Water Column Report	Help
7W Sections:	Zone:		(Last)	Avg Depth to Water Re	orm WATERS Menu
Township: 27N Range: 07W	NAD27 X:	County: Basin:	Owner Name: (First) (POD / Surface Data Report	Clear Form

WATER COLUMN REPORT 08/04/2008

New Mexico Office of the State Engineer POD Reports and Downloads

			● AII		
	Radius:	Suffix:	ONon-Domestic ODomestic OAII	Column Report	
	Search Radius:	Number:	Non-Dor	port Water C	Help
Sections:	Zone:			Pepth to Water Re	WATERS Menu Help
Range: 09w			(Last)	POD / Surface Data Report Avg Depth to Water Report Water Column Report	Clear Form
Township: 26N Range: 09W	NAD27 X:	Basin:	(First)	OD / Surface Data	
To	NAD2	County:	Owner Name: (F	<u>a</u>	

WATER COLUMN REPORT 08/08/2008

	(quarter;	s are		N .		MINE A	=SE)						
	(quarter:	are	bigg	163	t	small	.est)		Depth	Depth	Water (in	(in feet)	
POD Number	Tws	Rng	Sec c	Б	ש	Zone	×	×	Well	Water	Column		
SJ 02961	26N	M60	01 2	2	ന				1500				
	26N	M60	01	3 2	ന				1500				
	26N	M60	11 2	2	m				75	40	35		
POD1	26N 09W 12 3 3 3	M60	12 3	ω	е				348	175	173		
	26N	M60	16 4	2					202	65	137		
SJ 00214	26N	M60	26 2	4	2				946	230	716		
SJ 00064	26N	M60	26 4	2	1				490	215	275		
SJ 00063	26N	M60	26 4	2	m				479	234	245		

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 26N Range: 08W Sections:	NAD27 X: Y: Zone: Search Radius:	nty: Basin: Suffix:	Owner Name: (First) (Last) (Domestic ODomestic	POD / Surface Data Report Avg Depth to Water Report	Clear Form IWATERS Menu Help
	AN	County:	Owner Name:		

WATER COLUMN REPORT 08/07/2008

	(quarters	are	T=Z	3	NI N	E E	SW 4=SE)								
	(quarters	are	big	ger	יג	tos	mallest)			Depth	Depth	Water	(in	feet)	
POD Number	Tws	Rng	Sec	יי	Ъ	N	one	×	×	Well	Water	Column			
SJ 02405	26N	M80	0.1	3.4	<u>۳</u>					180	100	80			
SJ 02411	26N	M80	01	4	_		26N 08W 01 4 4 1			0009					
SJ 02407	26N	W80	01	4						2200					

New Mexico Office of the State Engineer POD Reports and Downloads

		● All		
dius:	Suffix:	stic ODomestic	umn Report	
Search Ra	Number:	ONon-Dome	leport Water Col	Help
_ Zone:			Depth to Water R	WATERS Menu
; X:	in:	(Last)	ita Report Avg	Clear Form
NAD27 X:	County: Basi	Owner Name: (First)	POD / Surface Da	
	X:	NAD27 X: Y: Zone: Search Radius Basin: Number:	K: Y: Zone: Search Radius Basin: Number: (Last) ONon-Domestic	K: Y: Zone: Nu Basin: (Last) Surface Data Report Avg Depth to Water Report

WATER COLUMN REPORT 08/06/2008

	(quarters	are		¥ 2		3=SW 4=SE)								
	(quarters	are	big	Jest	t to	smallest)			Depth	Depth	Water	(in	feet)	
POD Number	Tws	Rng	Sec	יט ייט	יט	Zone	×	×	Well	Water	Column			
	26N	ML0	01	1 2	2				700	400	300			
SJ 02402	26N	M/0	05	3 3	2	26N 07W 05 3 3 2			36	18	18			
	26N	07W	15	4 1	2				365	26	339			
	26N	ML0	15 ,	4 2	m				335	22	313			
	26N	07W	30	3 2	_				280	180	100			
	Ì													

New Mexico Office of the State Engineer POD Reports and Downloads

	Search Radius:	Number: Suffix:	ONon-Domestic ODomestic OAII	POD / Surface Data Report Avg Depth to Water Report Water Column Report	Help
Sections:	Zone:		st)	wg Depth to Water I	WATERS Menu
Township: 26N Range: 06W	 	Basin:	(Last)	rface Data Report	Clear Form
Township	NAD27 X:	County:	Owner Name: (First)	POD / Su	

WATER COLUMN REPORT 08/12/2008

Water (in feet) Column Depth Water Depth Well × (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest) Zone Tws Rng Sec q q q POD Number

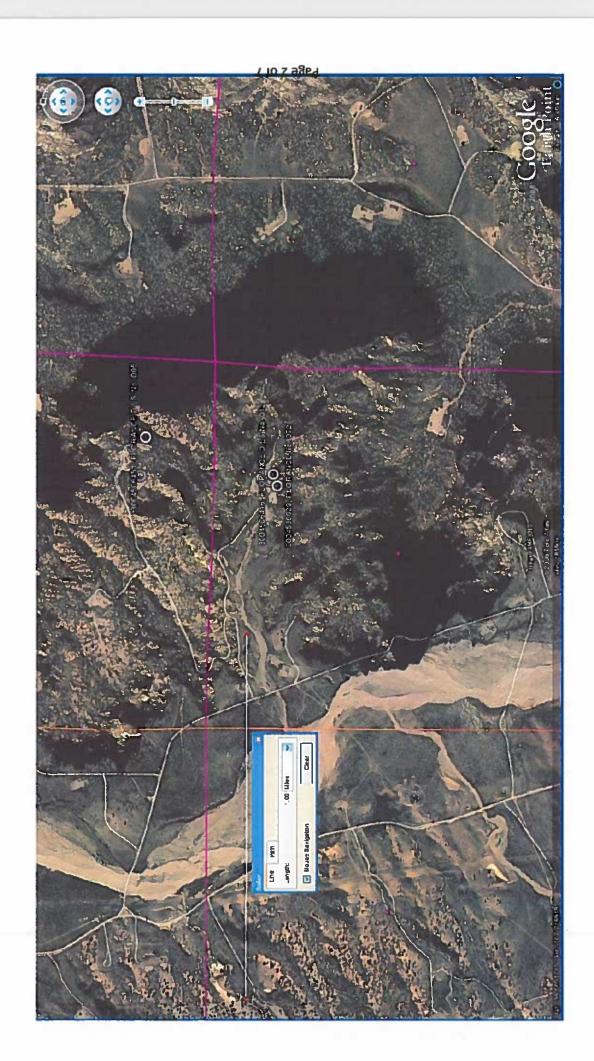
No Records found, try again

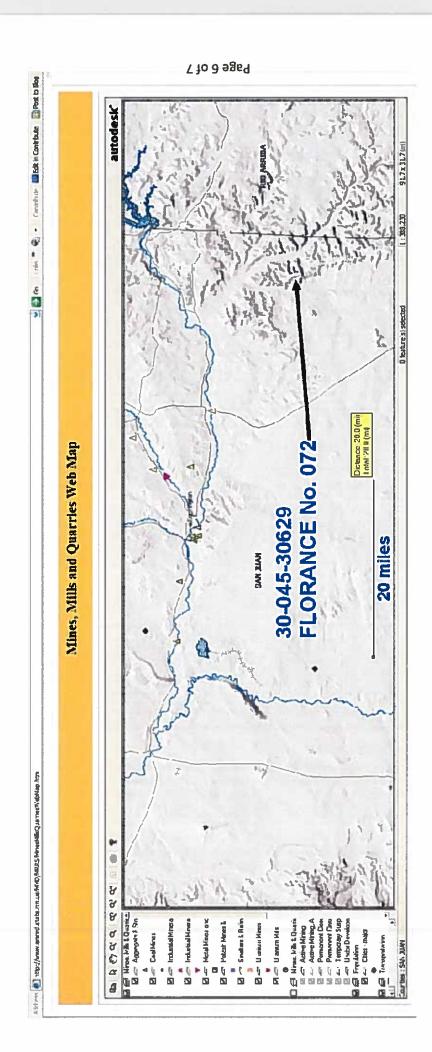
New Mexico Office of the State Engineer POD Reports and Downloads

Township: 28N Range: 09W Sections:	NAD27 X: Y: Zone: Search Radius:	ounty: Basin: Suffix:	Owner Name: (First) (Last) (Last) Owner Name: (First)	POD / Surface Data Report	Clear Form WATERS Menu Help
	Z	County:	Owner Name		

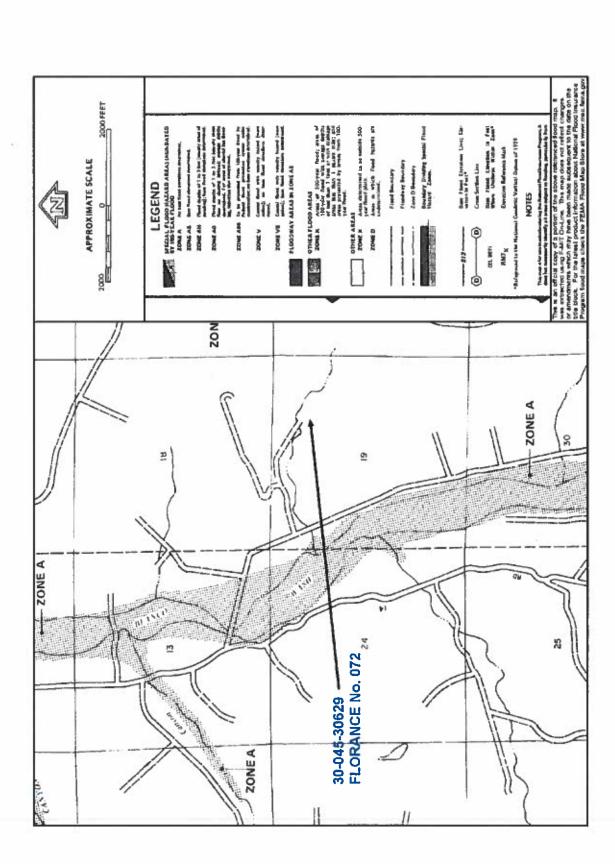
WATER COLUMN REPORT 08/06/2008

	(quarter:	s are	1=NW 2=1	E E	=SW 4=SE)							
	(quarter:	s are	biggest	ţ	smallest)				Depth	Water	(in feet)	
POD Number	TWS	Rng S	38c q q q	ht	Tws Rng Sec q q q Zone	×	Ħ	Well	Water	Column		
SJ 03746 POD1	28N	M60	20 1 2	m					40	150		
SJ 00018	28N	M60	20 3 1 4	₹ľ'					71	64		
SJ 02800	28N	0.9W	24 4 2	m								
	1											





Received by OCD: 3/31/2022 11:43:23 AM



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

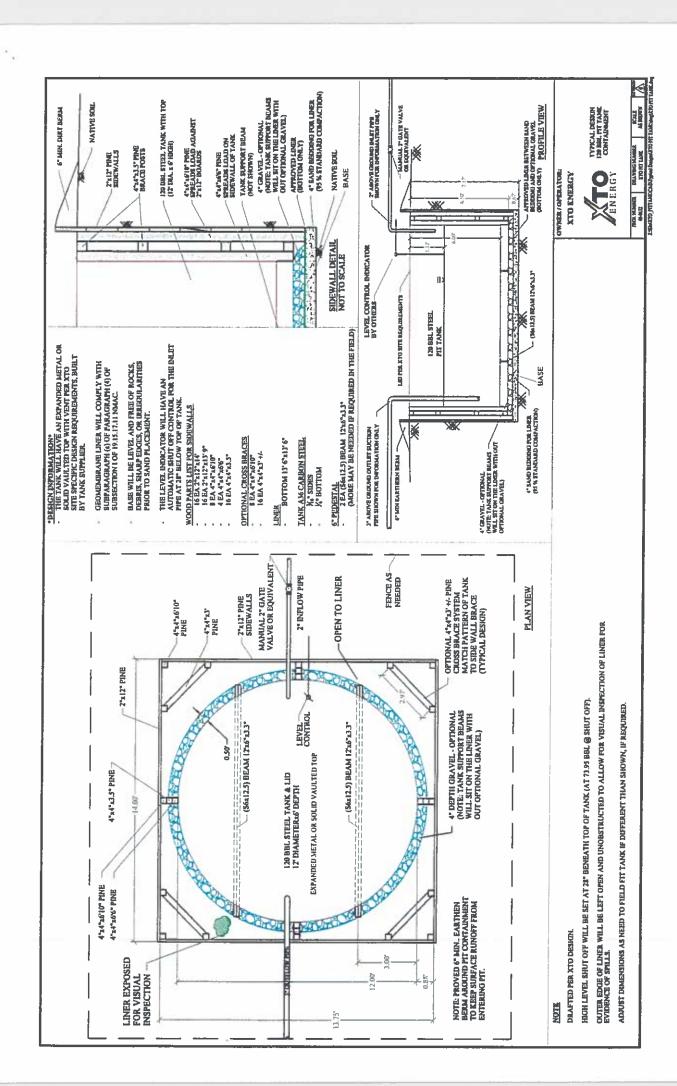
General Plan

- 1. XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ½ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Design and Construction Plan
For Below-Grade Tanks
Page 2

bottom will be elevated a minimum of 6" above the underlying ground surface and the below-grade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- 9. XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO*s standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - 4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template),

Well Name

API#

Sec., Twn., Rng.

XTO Inspector's name

Inspection date and time

Visible tears in liner

Visible signs of tank overflow

Collection of surface run on

Visible layer of oil

Visible signs of tank leak

Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- XTO will not discharge into or store any hazardous waste in any below-grade tank.
- If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below
 the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

> notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

		MONTH	ILY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	INSPECTION	N FORM		
Well Name:					API No.:			
Legals	Sec:		Township:		Range:			
XTO	Inspection	Inspection	Any visible liner	Anv visible sions of	Collection of	Visible laver	Any visible sions	procedure
Name	Date	Time	tears (Y/N)	tank overflows (Y/N)	run on (Y/N)	of oil (Y/N)	of a tank leak (Y/N)	Est. (ft)
						93		
Notes:	Provide Det	Provide Detailed Description:	tion:					
	•							
Misc:	•							
	•							
	•						:	
10.00	•							
	•							
	•					}		

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- 2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B
Soil contaminated by exempt petroleum hydrocarbons
Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area.

 Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - i. Proof of closure notice to division and surface owner;
 - ii. Details on capping and covering, where applicable;
 - iii. Inspection reports;
 - iv. Confirmation sampling analytical results;
 - v. Disposal facility name(s) and permit number(s);
 - vi. Soil backfilling and cover installation;
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
 - viii. Photo documentation of the site reclamation.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 94806

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	94806
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water			
Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.			
Facility or Site Name	FLORANCE 72		
Facility ID (f#), if known	Not answered.		
Facility Type	Below Grade Tank - (BGT)		
Well Name, include well number	FLORANCE 72		
Well API, if associated with a well	30-045-31896		
Pit / Tank Type	Not answered.		
Pit / Tank Name or Identifier	Not answered.		
Pit / Tank Opened Date, if known	Not answered.		
Pit / Tank Dimensions, Length (ft)	Not answered.		
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.		
Pit / Tank Dimensions, Depth (ft)	Not answered.		
Ground Water Depth (ft)	Not answered.		
Ground Water Impact	No		
Ground Water Quality (TDS)	Not answered.		

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	True
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

State of New Mexico

QUESTIONS, Page 2

Action 94806

QUESTIONS ((continued)

QUESTI	ONS (continued)	
Operator: HILCORP ENERGY COMPANY	OGRID: 372171	
1111 Travis Street Houston, TX 77002	Action Number: 94806	
Tiousion, TX T7002	Action Type:	
	[C-144] Legacy Below Grade Tank Plan (C-144LB)	
QUESTIONS		
Fencing		
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	s)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.	
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.	
Alternate, Fencing. Please specify (Variance Required)	4' steel mesh	
Netting		
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen	Not answered.	
Netting	Not answered.	
Other, Netting. Please specify (Variance May Be Needed)	expanded metal or solid vaulted top	
Signs		
Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have	their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.	
Signed in compliance with 19.15.16.8 NMAC	True	
Variances and Exceptions		
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for Please check a box if one or more of the following is requested, if not leave blank:	guidance.	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.	

USGS

Data obtained from nearby wells

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

QUESTIONS, Page 3

Action 94806

Santa Fe, NM 87505	
QUESTIONS (continued)	
	OGRID:

Operator: HILCORP ENERGY COMPANY 372171 1111 Travis Street Action Number Houston, TX 77002 94806 Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB) QUESTIONS Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks. Siting Criteria, General Siting Ground water is less than 25 feet below the bottom of a low chloride temporary pit No NM Office of the State Engineer - iWATERS database search

Cities Criteria Dalau Crede Taulus		
Siting Criteria, Below Grade Tanks		
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No	

Not answered.

Not answered.

Proposed Closure Method	
Below-grade Tank Below Grade Tank - (BGT)	
Waste Excavation and Removal	Not answered.
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	11/17/2008

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 94806

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	94806
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 94806

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	94806
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By		Condition Date
vvenegas	None	7/7/2022