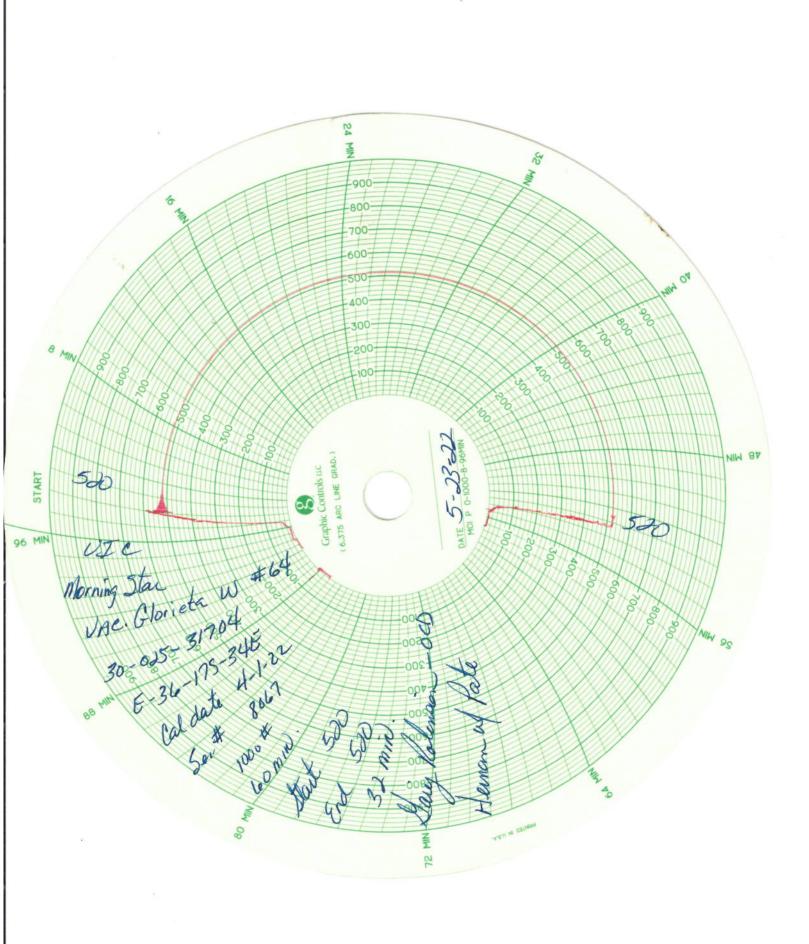
ceined by Opy Po Applanta bistrict 8	State of New Mexico				Form C-103 ¹ of 3
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Re	sources	******		sed July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL A	PI NO. 30-025-3170	4
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVI		5. Indica	te Type of Lease	7
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	r.	STATE X FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease	Name or Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VALCENTAL OF OBSERVA WEST AND WE		
PROPOSALS.)			8. Well Number OCA		
1. Type of Well: Oil Well Gas Well Other INJECTION			004		
2. Name of Operator MORNIN	GSTAR OPERATING LLC		9. OGRID Number 330132		
3. Address of Operator	GS17AK GI EKATING EEC		10. Pool	name or Wildcat	52
•	H ST, FORT WORTH, TX 76102		VACIII	JM; GLORIETA	
4. Well Location	151,1 OKI WOKIII, 17. 70102		VACO	DWI, GEORGETA	
Unit LetterE:	1484 feet from the N	ine and	204	_feet from theW	line
Section 36	Township 17S Range	34E	NMPM	County	LEA
	11. Elevation (Show whether DR, RKB,				
12. Check A	Appropriate Box to Indicate Nature	of Notice, I	Report of	Other Data	
NOTICE OF IN	ITENTION TO:	SLIBS	SEOUE	NT REPORT O	NE.
PERFORM REMEDIAL WORK		EDIAL WORK			G CASING
TEMPORARILY ABANDON		MENCE DRIL			
PULL OR ALTER CASING		NG/CEMENT			_
DOWNHOLE COMMINGLE				_	
CLOSED-LOOP SYSTEM				_	
OTLIED.				IIT)	[X]
OTHER:	OTHI		UAL UIC N		
13. Describe proposed or comp	eleted operations. (Clearly state all pertiner	nt details, and	give perti	nent dates, includin	g estimated date
13. Describe proposed or comp of starting any proposed wo	oleted operations. (Clearly state all pertiner ork). SEE RULE 19.15.7.14 NMAC. For	nt details, and	give perti	nent dates, includin	g estimated date
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13. Describe proposed or comp of starting any proposed we proposed completion or rec	oleted operations. (Clearly state all pertiner ork). SEE RULE 19.15.7.14 NMAC. For completion.	nt details, and Multiple Com	l give perti npletions:	nent dates, includin Attach wellbore dia	g estimated date
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13. Describe proposed or composed starting any proposed we proposed completion or recomposed com	Rig Release Date: Rig Release Date: TITLE REGULATO AYLOCK E-mail address: _cbla	nt details, and Multiple Comtached MIT, respectively.	e and belied artners.com	nent dates, includin Attach wellbore dia 022. fDATE07/	g estimated date agram of 01/2022 7-334-7882



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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 123529

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	123529
	Action Type:
	[UF-BHT] Bradenhead Test (BRADENHEAD TEST)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	7/8/2022