

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-025-24144 5. Indicate Type of Lease STATE ☐ FEE ☒ 6. State Oil & Gas Lease No.
2. Name of Operator SOUTHWEST ROYALTIES, INC.		7. Lease Name or Unit Agreement Name CROSSROADS SILURO DEVONIAN UNIT 8. Well Number #203
3. Address of Operator P.O. BOX 53570; MIDLAND, TEXAS 79710		9. OGRID Number 21355 10. Pool name or Wildcat CROSSROADS; SILURO DEVONIAN
4. Well Location Unit Letter C : 990 feet from the NORTH line and 2310 feet from the WEST line Section 27 Township 09S Range 36E NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,033' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	PNR ☐
DOWNHOLE COMMINGLE ☐	OTHER: ☐	OTHER: ☐	
CLOSED-LOOP SYSTEM ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/19-31/2022: Tested anchors. Delivered rig and other equipment to location. Notified Kerry Fortner - NMOCD - Hobbs. RU, NU BOP. TOH with tbg. RIH and set WL CIBP @ 11,871'. TIH and spot 35' Class H cmt. WOC 4 hrs. Tagged cmt @ 11830'. Circ hole with 10# gel brine. PUH, EOT @ 11380', spot 25 sxs Class H cmt. WOC 4 hrs. PUH, EOT @ 10900', spot 25 sxs Class H cmt. WOC 4 hrs. PUH, EOT @ 10450', spot 25 sxs Class H cmt. WOC 4 hrs. Perf @ 10,000', squeezed 35 sxs Class H cmt. WOC 4 hrs. Tag @ 9875'. PUH, EOT @ 9590', spot 30 sxs Class H cmt. WOC 4 hrs. PUH, EOT @ 8896', spot 25 sxs Class H cmt. WOC 4 hrs. Perf @ 8200', sqz 35 sxs Class H cmt. WOC 4 hrs. RIH, tag @ 8050'. PUH, perf @ 7700', sqz 35 sxs Class H cmt. WOC 4 hrs. Tag @ 7600'. PUH, EOT @ 6902', spot 25 sxs Class H cmt. WOC 4 hrs. PUH, EOT @ 5517', spot 25 sxs class C cmt. WOC 4 hrs. PUH, perf @ 5100', sqz 35 sxs Class C cmt. WOC 4 hrs. TIH, tag @ 4990'. PUH, perf @ 4062', sqz 50 sxs Class C cmt. WOC 4 hrs. PUH, EOT @ 3890', spot 60 sxs Class C cmt. WOC 4 hrs. PUH, EOT @ 3020', spot 50 sxs Class C cmt. WOC 4 hrs. PUH, perf @ 2800', sqz 35 sxs Class C cmt. WOC. SDFN. TIH, tag @ 2680'. PUH, EOT @ 2290', spot 50 sxs Class C cmt. WOC 4 hrs. PUH, perf @ 400', sqz 250 sxs Class C cmt. Circulate thru surface. Fill up 8-5/8" csg. Checked before RD. All surface plugs there. RD. Released equipment. Clean out 1/2 pit for Gandy Masley Disposal. Will cut off anchors and wellhead, install regulation DHM, clean up location and file Final NMOCD in February 2022.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Livesay TITLE REGULATORY ANALYST DATE 02/07/2021

Type or print name LINDSAY LIVESAY E-mail address: llivesay@swrpermian.com PHONE: (432) 207-3054
For State Use Only

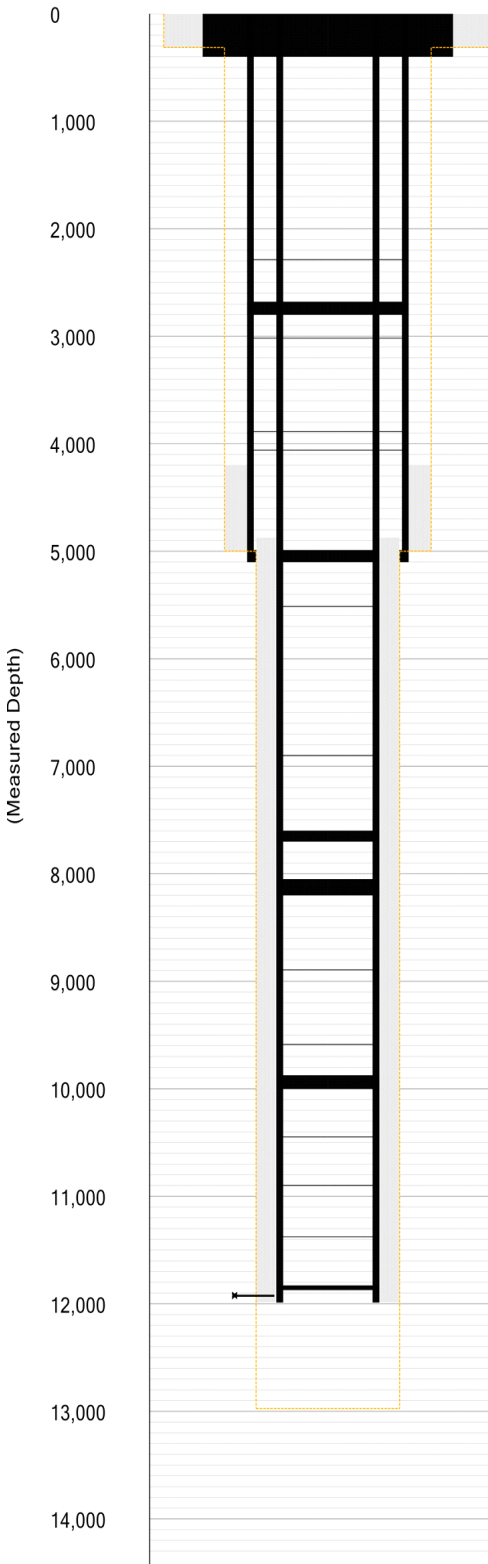
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/11/22

Wellbore Schematic

Printed: 2/24/2022

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CSDU # 203		Well ID: 326322-203				API # 30-025-24144					
CSDU # 203, 2/24/2022		990 FNL & 2310 FWL			GL Elev:	4,033.00		KOP:			
		Section 27, Township 9S, Range 36E					EOC:				
		County, State: Lea, NM					Fill Depth:				
		Aux ID:					PBTD:				
		'KB' correction: ; All Depths Corr To:					TD:	12,018.00			
							BOP:				
0 1,000 2,000 3,000 4,000 5,000 6,000 7,000 8,000 9,000 10,000 11,000 12,000 13,000 14,000		Hole Size									
		Diameter	Top At	Btm At	Date Drilled						
		17.5000	0.00	315.00	6/7/1972						
		11.0000	315.00	5,000.00	6/20/1972						
		7.6250	5,000.00	12,976.00	7/23/1972						
		Surface Casing								Date Ran:	6/8/1972
		Description	#	Diameter	Weight	Grade	Length	Top At	Btm At		
		Casing	10	13.3750	48.00	H40	315.00	0.00	315.00		
		Production Casing								Date Ran:	6/21/1972
		Description	#	Diameter	Weight	Grade	Length	Top At	Btm At		
		Casing	157	8.6250	32.00	H40	5,000.00	0.00	5,000.00		
		Production Liner								Date Ran:	7/23/1972
		Description	#	Diameter	Weight	Grade	Length	Top At	Btm At		
		Liner Hanger	316	5.5000	20.00		11,987.00	0.00	11,987.00		
		Cement									
		Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.	
		0.00	315.00	13.375	17.500	Circ	10 - Lead	300	C		
		Lead: 2% Cc									
		4,200.00	5,000.00	8.625	11.000	Est	20 - Lead	400	C		
		Lead: 2% CaCl2									
		4,873.00	11,987.00	5.500	7.625	Circ	30 - Lead	350	C		
		Lead: 50-50 Poz 8# slt 3/4" CFR2, 2% gel.									
		Zone and Perfs									
		Comments / Completion Summary									
		11971-11985 Acdzd w/ 12,500 gals 15% NE. 5500 gals 15% NE. 11972-11985 66 gal 115% HCL w/ addtvs. 11987-12011 Acdzd w/ 3000 gals 20%. 11930-11940 Sqzd w/ 100sx. 11,277-288 Stimulated w/ 7 1/2% HCL. Restimulated w/ 7000 gal 3% HCL/1/2% HF plus 30% CO2.									
Perforations											
Top	Bottom	Formation			Status	Opened	Closed	# / Ft	Ttl #		
11,930.00	11,940.00	Devonia			PA	7/31/1972	8/3/1972				
11,971.00	12,018.00	Devonia			A	8/7/1972					
Wellbore Plugs and Junk											
Top	Bottom	Type	Diameter	Solid	Date						
0.00	400.00	Cmt	13.375	Yes	1/28/2022						
Perf and Circulate 250 Class C Cmt to surface											
2,285.00	2,290.00	Cmt	8.625	Yes	1/28/2022						
Spot 50 sxs Class C Cmt											
2,680.00	2,800.00	Cmt	8.625	Yes	1/27/2022						
Perf and Squeeze 35 sxs Class C Cmt											
3,015.00	3,020.00	Cmt	8.625	Yes	1/27/2022						
Spot 50 sxs Class C Cmt											
3,885.00	3,890.00	Cmt	8.625	Yes	1/27/2022						
Spot 60 sxs Cass C Cmt											
4,057.00	4,062.00	Cmt	8.625	Yes	1/27/2022						
Spot 50 sxs Class C Cmt											



Wellbore Schematic

Printed: 2/24/2022

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CSDU # 203

Well ID: 326322-203

API # 30-025-24144

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
4,990.00	5,100.00	Cmt	8.625	Yes	1/26/2022
<i>Perf and Squeeze 35 sxs Class C Cmt</i>					
5,512.00	5,517.00	Cmt	5.500	Yes	1/26/2022
<i>Spot 25 sxs Class C Cmt</i>					
6,897.00	6,902.00	Cmt	5.500	Yes	1/26/2022
<i>Spot 25 sxs Class H Cmt</i>					
7,600.00	7,700.00	Cmt	5.500	Yes	1/26/2022
<i>Perf and Squeeze 35 sxs Class H Cmt</i>					
8,050.00	8,200.00	Cmt	5.500	Yes	1/25/2022
<i>Perf and Squeeze 35 sxs Class H Cmt</i>					
8,891.00	8,896.00	Cmt	5.500	Yes	1/25/2022
<i>Spot 25 sxs Class H Cmt</i>					
9,585.00	9,590.00	Cmt	5.500	Yes	1/25/2022
<i>Spot 30 sxs Class H Cmt</i>					
9,875.00	10,000.00	Cmt	5.500	Yes	1/25/2022
<i>Perf and Squeeze 35 sxs Class H Cmt</i>					
10,445.00	10,450.00	Cmt	5.500	Yes	1/24/2022
<i>Spot 25 sxs Class H Cmt</i>					
10,895.00	10,900.00	Cmt	5.500	Yes	1/24/2022
<i>Spot 25 sxs Class H Cmt</i>					
11,375.00	11,380.00	Cmt	5.500	Yes	1/24/2022
<i>Spot 25 sxs Class H Cmt</i>					
11,830.00	11,871.00	CIBP	5.500	Yes	1/24/2022
<i>CIBP with 35' of Class H Cmt</i>					

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COMMENTS

Action 84048

COMMENTS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 84048
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	7/11/2022

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	7/11/2022