

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40420
5. Indicate Type of Lease STATE [ ] FEE [ ] FEDERAL [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maljamar AGI
8. Well Number #1
9. OGRID Number 221115
10. Pool name or Wildcat Wildcat (Lower Wolfcamp)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,016 (GR)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other: Acid Gas Injection Well [X]
2. Name of Operator Durango Midstream
3. Address of Operator 2002 Timberloch Place, Suite 110, The Woodlands, TX 77380
4. Well Location Unit Letter O : 130 feet from the SOUTH line and 1,813 feet from the EAST line
Section 21 Township 17S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Mechanical Integrity Test [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

The MIT was conducted on Thursday, July 7, 2022. Kerry Fortner (NMOCD) was on site to approve the MIT and conduct a Bradenhead Test. Below is a step-by-step summary with results:

- 1. Prior to the start of the MIT, the annular space pressure between the casing and tubing was 452 psi and approximately 48% of the total TAG stream (1,080 MCF) was being injected into AGI #1 at 2,248 psi.
2. Lines from the diesel pump truck and a calibrated chart recorder were attached to the annular space well valve.
3. At 9:48 am the valve from the well was opened and diesel was added from the pump truck to achieve the beginning test pressure. The well and chart recorder were then isolated from the truck.
4. The MIT began at 9:55 am with the annulus pressure at 605 psi.
5. The chart recorded the annular pressure until 10:27 am (32 minutes). Diesel was then bled back into the pump truck to achieve an operating pressure of 400 psi. All the lines were disconnected from the well.
6. During the test, the annulus pressure dropped from 605 to 595 psi: a decrease of 10 psi (1.7%) with the final 15 minutes remaining stable. Surface and intermediate casing annular pressures remained at 0 psi throughout the test.

Please see the attached MIT pressure chart, Bradenhead Test Report, and chart recorder calibration sheet.

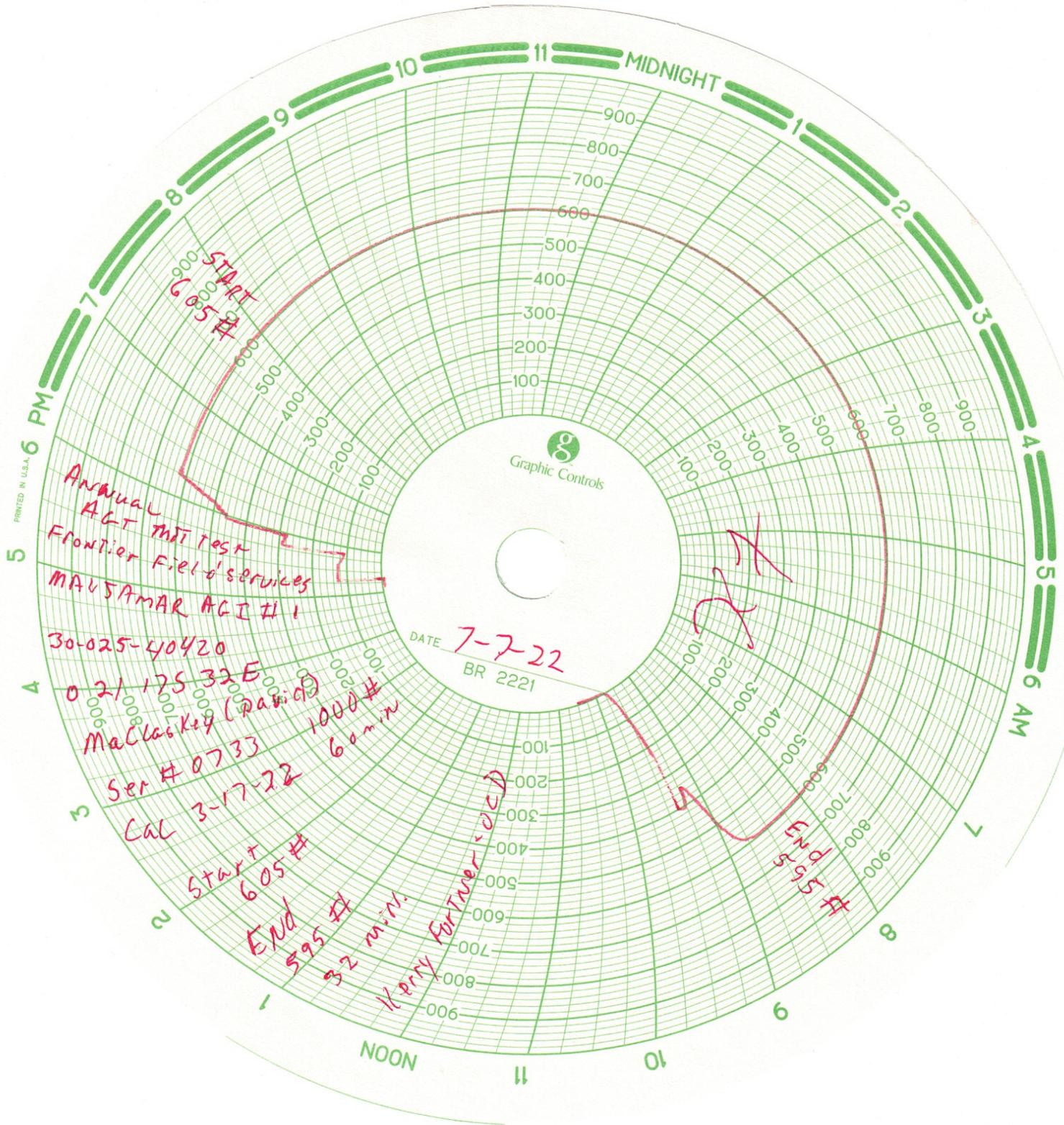
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T. Littlejohn TITLE Consultant to Durango Midstream DATE 7/8/22

Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/11/22



District 1  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6151 Fax: (575) 393-0729

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>Frontier Field Services</b>	API Number <b>30-025-40420</b>
Property Name <b>MACJAMAR A G I</b>	Well No. <b>#1</b>

1. Surface Location									
UL - Lot <b>0</b>	Section <b>21</b>	Township <b>17S</b>	Range <b>32E</b>	Feet from <b>130</b>	N/S Line <b>S</b>	Feet From <b>1813</b>	E/W Line <b>E</b>	County <b>Lea</b>	

Well Status							DATE
TA'D WELL YES <input type="radio"/> NO <input checked="" type="radio"/>	SHUT-IN YES <input type="radio"/> NO <input checked="" type="radio"/>	INJ	INJECTOR SWD	OIL	PRODUCER <input checked="" type="radio"/> GAS	<b>7-7-22</b>	

OBSERVED DATA

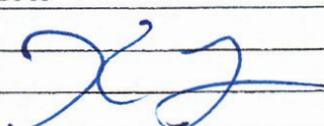
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	<b>0</b>	<b>0</b>	<b>NA</b>	<b>450</b>	<b>2248</b>
Flow Characteristics					
Puff	Y / <input checked="" type="radio"/>	Y / <input checked="" type="radio"/>	Y / N	Y / N	CO2 _____
Steady Flow	Y / <input checked="" type="radio"/>	Y / <input checked="" type="radio"/>	Y / N	Y / N	WTR _____
Surges	Y / <input checked="" type="radio"/>	Y / <input checked="" type="radio"/>	Y / N	Y / N	GAS _____
Down to nothing	<input checked="" type="radio"/> Y / N	<input checked="" type="radio"/> Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / <input checked="" type="radio"/>	Y / <input checked="" type="radio"/>	Y / N	Y / N	Injected for
Water	Y / <input checked="" type="radio"/>	Y / <input checked="" type="radio"/>	Y / N	Y / N	Waterhead if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**AG ± MIT Test**

**MacLuskey**

**Ser # 0733 Cal 3-17-22**

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	
Phone:	
Witness: <b>Kerry Fortak - OCD</b>	

INSTRUCTIONS ON BACK OF THIS FORM

# MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240  
505-395-1016

THIS IS TO CERTIFY THAT:

DATE: 3-17-2022

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT. 1000 PRESSURE RECORDER

SERIAL NUMBER

0733

### TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>100</u>	<u>✓</u>
<u>100</u>	<u>200</u>	<u>✓</u>
<u>200</u>	<u>300</u>	<u>✓</u>
<u>300</u>	<u>400</u>	<u>✓</u>
<u>400</u>	<u>500</u>	<u>✓</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>✓</u>
<u>600</u>	<u>700</u>	<u>✓</u>
<u>700</u>	<u>800</u>	<u>✓</u>
<u>800</u>	<u>900</u>	<u>✓</u>
<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

SIGNED: Albert Rodriguez

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 123685

**CONDITIONS**

Operator: FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd. The Woodlands, TX 77380	OGRID: 221115
	Action Number: 123685
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	7/11/2022