

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised Feb. 26, 2007

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-045-24935	⁵ Pool Name Blanco-Mesaverde (Prorated Gas)		⁶ Pool Code 72319
⁷ Property Code 318544	⁸ Property Name Hardie		⁹ Well Number 5E

II. ¹⁰ Surface Location

UL or lot no. A	Section 23	Township 28N	Range 08W	Lot Idn	Feet from the 820	North/SouthLine NORTH	Feet from the 1100	East/West line EAST	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township N	Range W	Lot Idn	Feet from the	North/SouthLine SOUTH	Feet from the	East/West line WEST	County
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date


III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 3/23/1981	²² Ready Date 5/23/2022	²³ TD MD 7345'	²⁴ PBTD MD 7294'	²⁵ Perforations 4437' - 5167'	²⁶ DHC, MC DHC 4972
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 1/4"		9 5/8", 36#, J-55		218'	
8 3/4"		7", 20#		3005'	
6 1/4"		4 1/2", 11.6#		7345'	
		2 3/8", 4.7#, J-55		7143'	

V. Well Test Data

³¹ Date New Oil NA	³² Gas Delivery Date 5/23/2022	³³ Test Date 5/23/2022	³⁴ Test Length 24hr	³⁵ Tbg. Pressure SI-510psi	³⁶ Csg. Pressure SI-486psi
³⁷ Choke Size 26/64"	³⁸ Oil 0	³⁹ Water 9 bwpd	⁴⁰ Gas 290 mcf/d		⁴¹ Test Method N/A
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Amanda Walker			Approved by: John Garcia		
Title: Operations Regulatory Tech Sr.			Title: Petroleum Engineer		
E-mail Address: mwalker@hilcorp.com			Approval Date: 7/12/2022		
Date: 06/24/2022		Phone: (346) 237-2177			

Well Name: HARDIE	Well Location: T28N / R8W / SEC 23 / NENE / 36.65184 / -107.644577	County or Parish/State: SAN JUAN / NM
Well Number: 5E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078499A	Unit or CA Name: HARDIE	Unit or CA Number: NMNM74010
US Well Number: 3004524935	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2676997

Type of Submission: Subsequent Report	Type of Action: Recompletion
Date Sundry Submitted: 06/15/2022	Time Sundry Submitted: 09:03
Date Operation Actually Began: 03/28/2022	

Actual Procedure: The following well has been recompleted into the Blanco Mesaverde and downhole commingled with the existing Basin Dakota under DHC 4972. Please see the attached recompletion operations.

SR Attachments

Actual Procedure

HARDIE_5E_MV_RC_SR_20220615090321.pdf

Received by OCD: 6/24/2022 12:42:09 PM

Page 3 of 12

Well Name: HARDIE	Well Location: T28N / R8W / SEC 23 / NENE / 36.65184 / -107.644577	County or Parish/State: SAN JUAN / NM
Well Number: 5E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078499A	Unit or CA Name: HARDIE	Unit or CA Number: NMNM74010
US Well Number: 3004524935	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: JUN 15, 2022 09:03 AM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST.	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: mwalker@hilcorp.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 06/23/2022
Signature: Kenneth Rennick	

Hardie 5E
30-045-24935
NMSF078499A
SR MV RC

3/28/2022: MIRU. CK WELL PRESSURES (SITP: 100 PSI SICP: 100 PSI SIICP: 0 PSI SIBHP: 0 PSI). ND WH. NU BOP, & FT, GOOD TST. PULL TBG HANGER. TIH & TAG FOR FILL @ 7268' (26' OF FILL). LD TAG JTS. RU PREMIER NDT SCANNING & TOO H W/TBG. RD PREMIER NDT. TALLY & TIH W/TBG. EOT @ 6900'. SDFN.

3/29/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 100 PSI SIICP: 0 PSI SIBHP: 0 PSI). PU TBG T/7070'. TOH W/TBG & LD MILL. PU 4 1/2" CIBP & SET @ 7010'. LOAD & PT CSG T/500 PSI, GOOD TST. LD JTS T/5100'. RU WELLCHECK. CONDUCT MIT ON CSG F/7010' T/SURF. TST CSG T/560 PSI FOR 30 MINS. TST PASSED BY JOHN DURHAM/NMOCD VIA FACETIME. RD WELLCHECK. SDFN.

3/30/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI). RU WL. RUN CBL F/6900' T/SURF. TOC @ 2100'. RIH & SET CBP @ 5210'. PT CSG T/4000 PSI, TST GOOD. TIH W/TBG. ND BOP. NU FRAC STACK. ATTEMPT TO PT CSG & FRAC STACK T/4000 PSI. PRESSURED UP T/3000 PSI, PRESSURE BLEED OFF 500 PSI/MIN. ND FRAC STACK. NU BOP. SDFN.

3/31/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBH: 0 PSI). PU PKR & TBG. ISOLATE CSG LEAK BETWEEN 4437' & 5196' (INSIDE LEGAL MV). LD TBG STRING & PKR. NU FRAC STACK. PT FRAC STACK T/4000 PSI, GOOD TST. RDRR @ 20:00 HRS. WAIT ON FRAC.

5/18/2022: MIRU HALLIBURTON. CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI). RU WL. RIH & PERF STAGE #1 (POINT LOOKOUT) INTERVAL WITH 25 SHOTS, 0.33" DIA, 2-3/4" DYNASTAGE FRACTURE GUN, SELECT FIRE 1 SPF AT 5022', 5023', 5024', 5025', 5032', 5033', 5048', 5051', 5053', 5057', 5068', 5069', 5081', 5082', 5083', 5096', 5097', 5105', 5107', 5120', 5128', 5130', 5132', 5134', 5167'. ALL SHOTS FIRED. RU FRAC EQUIP & PT, GOOD TST. POINT LOOKOUT STIMULATION: (5022' TO 5167') SHUT IN PRESSURE: 24 PSI FG AT SHUT IN: .44 PSI/FT FRAC ZONE WITH 96,952 GALLONS OF 70 Q FOAM AT 70 BPM. PROPPANT: 107,000 LBS. OF PREMIUM 20/40 SAND. TOTAL N2: 967,129 SCF. FLUSH: 90 BBLS. MAX. RATE: 81 BPM. AVG. RATE: 70 BPM. MAX. PSI: 2736 PSI. AVG. PSI: 2374 PSI. MAX. SAND CONC: 3.0 PPG DOWNHOLE. FLUID TO RECOVER: 930 CLEAN BBLS. RIH W/WL & SET FRAC PLUG @ 4980'. PERF STAGE #2 (MENELEE) INTERVAL WITH 25 SHOTS, 0.33" DIA, 2-3/4" DYNASTAGE FRACTURE GUN, SELECT FIRE 1 SPF AT 4671', 4676', 4716', 4718', 4720', 4746', 4752', 4754', 4764', 4822', 4827', 4831', 4833', 4835', 4845', 4898', 4900', 4902', 4906', 4908', 4947', 4950', 4951', 4955', 4956'. ALL SHOTS FIRED. MENELEE STIMULATION: (4671' TO 4530') SHUT IN PRESSURE: 1266 PSI. FG AT SHUT IN: 0.71 PSI/FT. FRAC ZONE WITH 108,620 GALLONS OF 65 Q FOAM AT 55 BPM. PROPPANT: 92,000 LBS. OF PREMIUM 20/40 SAND. TOTAL N2: 1,089,620 SCF. FLUSH: 87 FLUID BBLS. MAX. RATE: 72 BPM. AVG. RATE: 57 BPM. MAX. PSI: 3385 PSI. AVG. PSI: 3181 PSI. MAX. SAND CONC: 2.5 PPG DOWNHOLE. FLUID TO RECOVER: 890 CLEAN BBLS. RIH W/WL & SET FRAC PLUG @ 4560'. PERF STAGE #3 (CLIFFHOUSE) INTERVAL WITH 25 SHOTS, 0.33" DIA, 2-3/4" DYNASTAGE FRACTURE GUN, SELECT FIRE 1 SPF AT 4437', 4438', 4442', 4443', 4445', 4458', 4459', 4468', 4469', 4476', 4482', 4489', 4493', 4495', 4497', 4499', 4501', 4516', 4518', 4520', 4522', 4524', 4526', 4528', 4530'. ALL SHOTS FIRED. CLIFFHOUSE STIMULATION: (4437' TO 4530') SHUT IN PRESSURE: 599 PSI. FG AT SHUT IN: 0.56 PSI/FT. FRAC ZONE WITH 101,224 GALLONS OF 70 Q FOAM AT 80 BPM. PROPPANT: 108,000 LBS. OF PREMIUM 20/40 SAND. TOTAL N2: 900,694 SCF. FLUSH: 75 FLUID BBLS. MAX. RATE: 80 BPM. AVG. RATE: 75 BPM. MAX. PSI: 2574 PSI. AVG. PSI: 2525 PSI. MAX. SAND CONC: 2.5 PPG DOWNHOLE. FLUID TO RECOVER: 918 CLEAN BBLS. RIH W/WL & SET BRIDGE PLUG @ 3500'. SDFN.

Hardie 5E
30-045-24935
NMSF078499A
SR MV RC

5/19/2022: CK WELL PRESSURES (BH- 0 PSI, INT- 0 PSI, CSG- 0 PSI). ND FRAC STACK. NU BOP. RU WELLCHECK. PT BLIND & PIPE RAMS, GOOD TST. MU MILL & PU TBG & TIH. CBP @ 3500'. EST CIRC & DO PLUG #1 @ 3500'. CIRC CLEAN. LD TBG T/3400'. SDFN.

5/20/2022: CK WELL PRESSURES (BH- 0 PSI, INT- 0 PSI, CSG750 PSI). PU TBG TO PLUG #2 @ 4560'. EST CIRC & DO PLUG #2 @ 4560'. PU TBG & TAG 49' OF FILL @ 4931'. EST CIRC & DO PLUG #3 @ 4980'. PU TBG & TAG 32' OF FILL @ 5178' & DO PLUG #4 @ 5210'. TALLY & PU TBG T/7011'. TOOH W/TBG T/4100'. SDFN.

5/21/2022: CK WELL PRESSURES (SICP- 580 PSI. SIICP- 0 PSI. SIBHP- 0 PSI). TIH W/TBG. TAG FILL @ 7008', CIBP @ 7011'. EST CIRC & DO PLUG #5 @ 7011'. TAGGED +/- 10' OF FILL. @7279'. EST CIRC & CO TO PBTD. TIH W/224 JTS 2 3/8" 4.7# J-55. EOT @ 7143'. SN @ 7141'. ND BOP. NU WH. START AIR UNIT. DROP CHECK BALL. TST TBG STRING T/500 PSI. TST GOOD. PMP OFF EXPENDABLE CHECK @ 950 PSI. CONT TO UNLOAD WELL. RDRR @ 18:00 HRS.



Schematic - Current

Well Name: **HARDIE 005E**

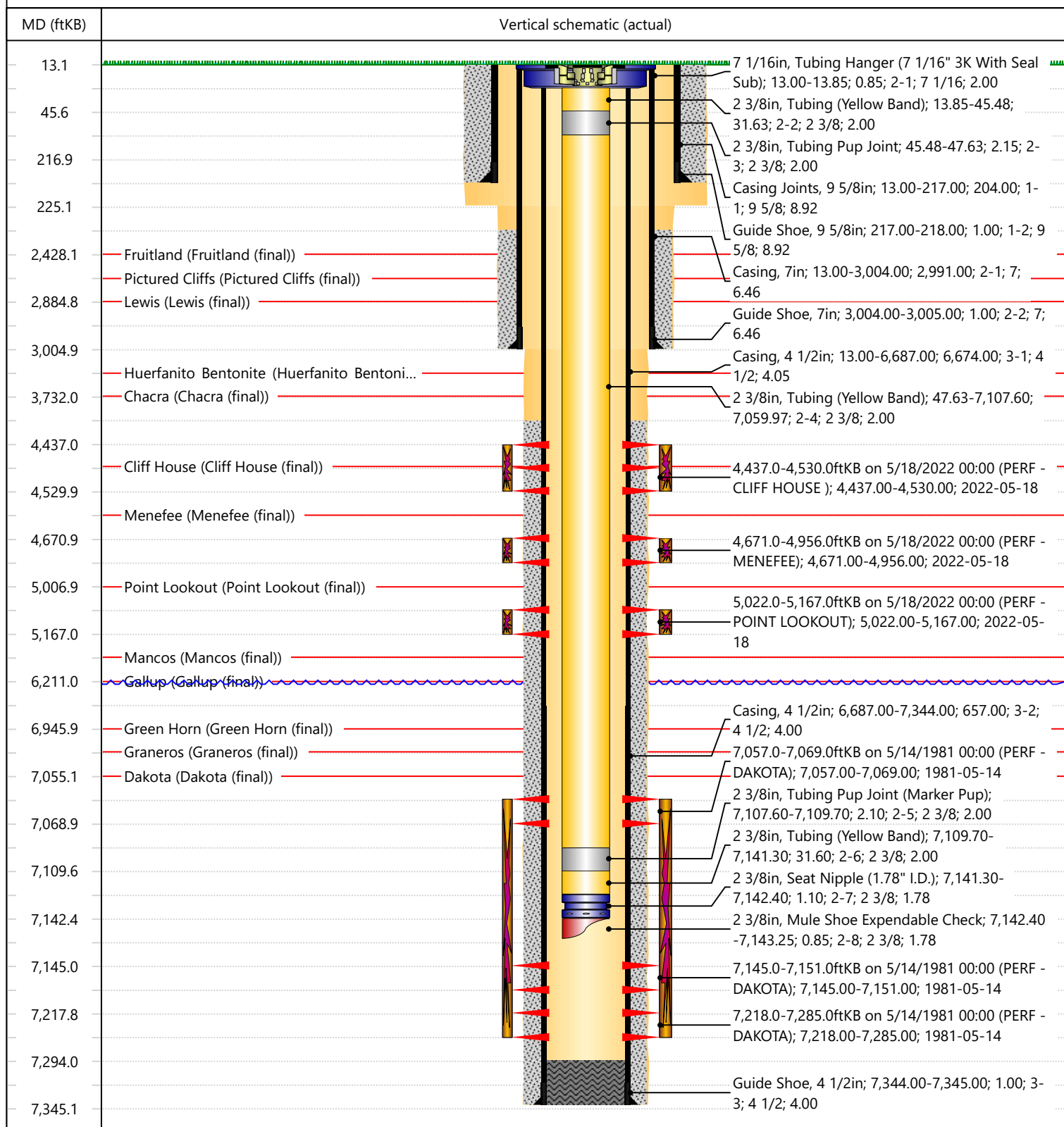
API / UWI 3004524935	Surface Legal Location 023-028N-008W-A	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,255.00	KB-Ground Distance (ft) 13.00	Original Spud Date 3/23/1981 00:00	Rig Release Date 3/30/1981 00:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

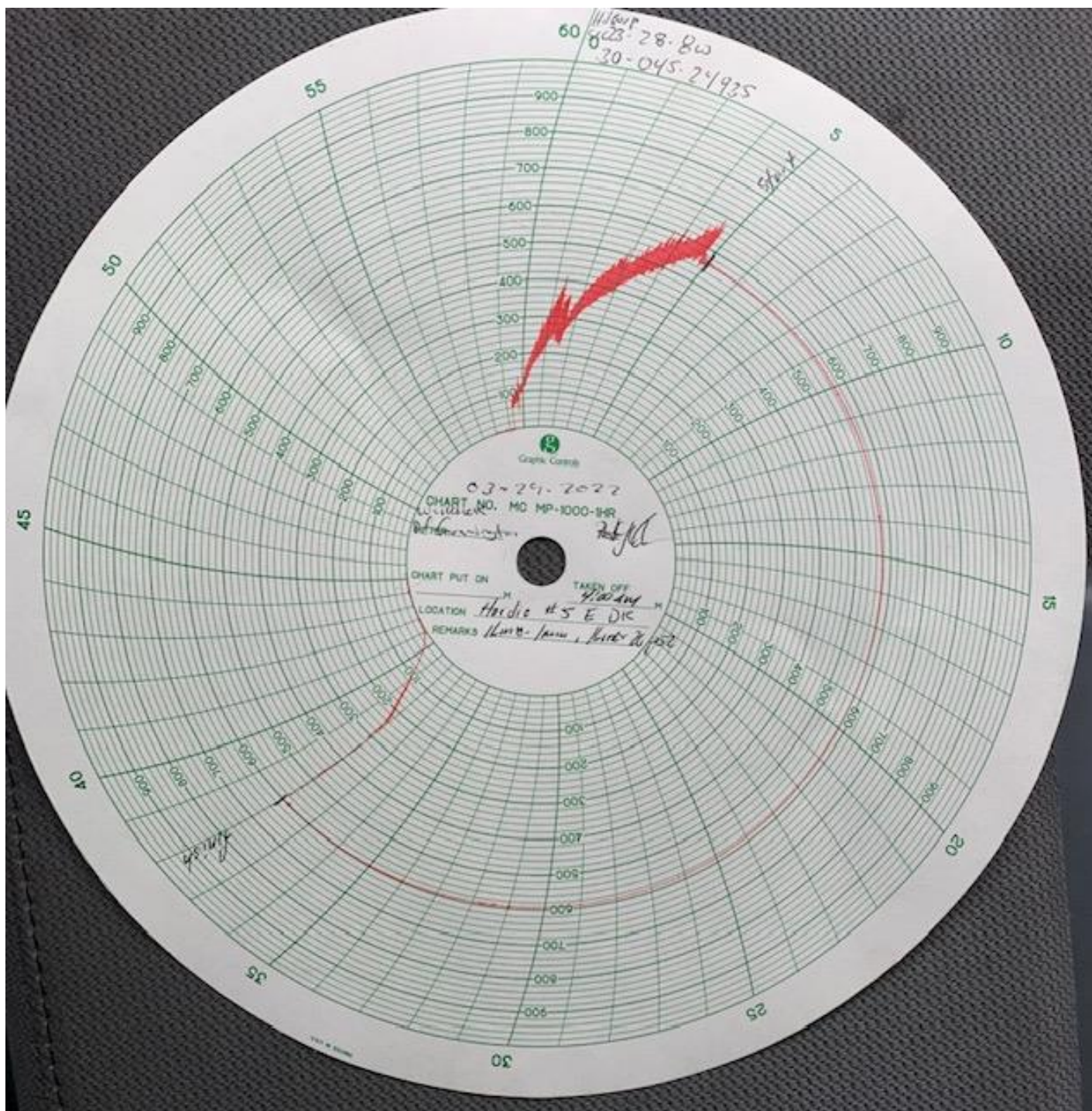
Most Recent Job

Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 3/28/2022	End Date 5/22/2022
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TD: **7,345.0**

Original Hole [Vertical]





UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,Other: **RECOMPLETE**

2. Name of Operator

Hilcorp Energy Company

3. Address

382 Road 3100, Aztec, NM 87410

3a. Phone No. (include area code)

(505) 599-3400

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

820' FNL & 1100' FEL

At top prod. Interval reported below

At total depth

14. Date Spudded

3/23/1981

15. Date T.D. Reached

3/31/1981

16. Date Completed

5/21/2022☐ D & A☒ Ready to Prod.

18. Total Depth:

7345'

19. Plug Back T.D.:

7294'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" J-55	36		218'		125			
8 3/4"	7"	20		3005'		325			
6 1/4"	4 1/2"	11.6		7345'		375			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7143'							



25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CLIFFHOUSE	4437'	4530'	1 SPF	0.33	25	OPEN
B) MENEFEE	4671'	4956'	1 SPF	0.33	25	OPEN
C) POINT LOOKOUT	5022'	5167'	1 SPF	0.33	25	OPEN
D)						



27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
CLIFFHOUSE	FRAC ZONE WITH 101,224 GALLONS OF 70 Q FOAM AT 80 BPM. PROPPANT: 108,000 LBS. OF PREMIUM 20/40 SAND
MENEFEE	FRAC ZONE WITH 108,620 GALLONS OF 65 Q FOAM AT 55 BPM. PROPPANT: 92,000 LBS. OF PREMIUM 20/40 SAND.
POINT LOOKOUT	FRAC ZONE WITH 96,952 GALLONS OF 70 Q FOAM AT 70 BPM. PROPPANT: 107,000 LBS. OF PREMIUM 20/40 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/23/2022	5/23/2022	24		0	290	9			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
26/64	SI-510	SI-486		0	290	9		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
									

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo		0	White, cr-gr ss	Ojo Alamo	0
Kirtland		2428	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	0
Fruitland	2428	2745	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2428
Pictured Cliffs	2745	2885	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2745
Lewis	2885	3367	Shale w/ siltstone stingers	Lewis	2885
Huerfanito Bentonite	3367	3732	White, waxy chalky bentonite	Huerfanito Bentonite	3367
Chacra	3732	4453	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3732
Cliff House	4453	4561	Light gry, med-fine gr ss, carb sh & coal	Cliff House	4453
Menefee	4561	5007	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4561
Point Lookout	5007	5427	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5007
Mancos	5427	6211	Dark gry carb sh.	Mancos	5427
Gallup	6211	6946	Lt. gry to brn calc carb micac gluc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6211
Greenhorn	6946	7006	Highly calc gry sh w/ thin lmst.	Greenhorn	6946
Graneros	7006	7055	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7006
Dakota	7055	7236'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7055
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure):

WELL IS NOW PRODUCING AS A MV/DK COMMINGLE UNDER DHC 4972

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Amanda Walker

Title

Operations/Regulatory Technician - Sr.

Signature



Date

6/13/2022

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Thursday, June 23, 2022 1:15 PM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: HARDIE, Well Number: 5E, Notification of Well Completion Acceptance

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

§ Operator Name: [HILCORP ENERGY COMPANY](#)
§ Well Name: [HARDIE](#)
§ Well Number: [5E](#)
§ US Well Number: [3004524935](#)
§ Well Completion Report Id: [WCR2022062384849](#)

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 120336

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 120336
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 120336

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 120336
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	7/12/2022