

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-21043
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. SW-856
7. Lease Name or Unit Agreement Name TRACY A COM
8. Well Number 001
9. OGRID Number 27675
10. Pool name or Wildcat LA HUERTA; STRAWN (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator OXY USA WTP LIMITED PARTNERSHIP	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location	
Unit Letter C : 660 feet from the NORTH line and 2310 feet from the WEST line	
Section 33 Township 21S Range 27E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☒ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PLUGGING SUMMARY ARE ATTACHED.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 6/1/2022

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/1/2022
 Conditions of Approval (if any):

Stephen Janacek
6/1/2022

FINAL WELLBORE
TRACY A COM #001
30-015-21043-0000
Eddy

String 1
OD 16 in
TD 394 ft
TOC 0 ft

String 2
OD 11.75 in
TD 3264 ft
TOC 0 ft

**SET CIBP @ 10970'. SPOT 5 SX
CL H CMT 10970'-10915'
(TAG).**

String 3
OD 5.5 in
TD 11570 ft
TOC 9200 ft
PBTD 11570 ft

PERF @ 60'. SQZ 30 SX CL C CMT.
CIRCULATE UP TO SURFACE.

PERF @ 655'. SQZ 50 SX CL C
CMT. TAG @ 560'.

PERF @ 3314'. SQZ 170 SX CL C
CMT. TAG @ 2910'.

PERF @ 5286'. SQZ 50 SX CL C
CMT. TAG @ 5120'.

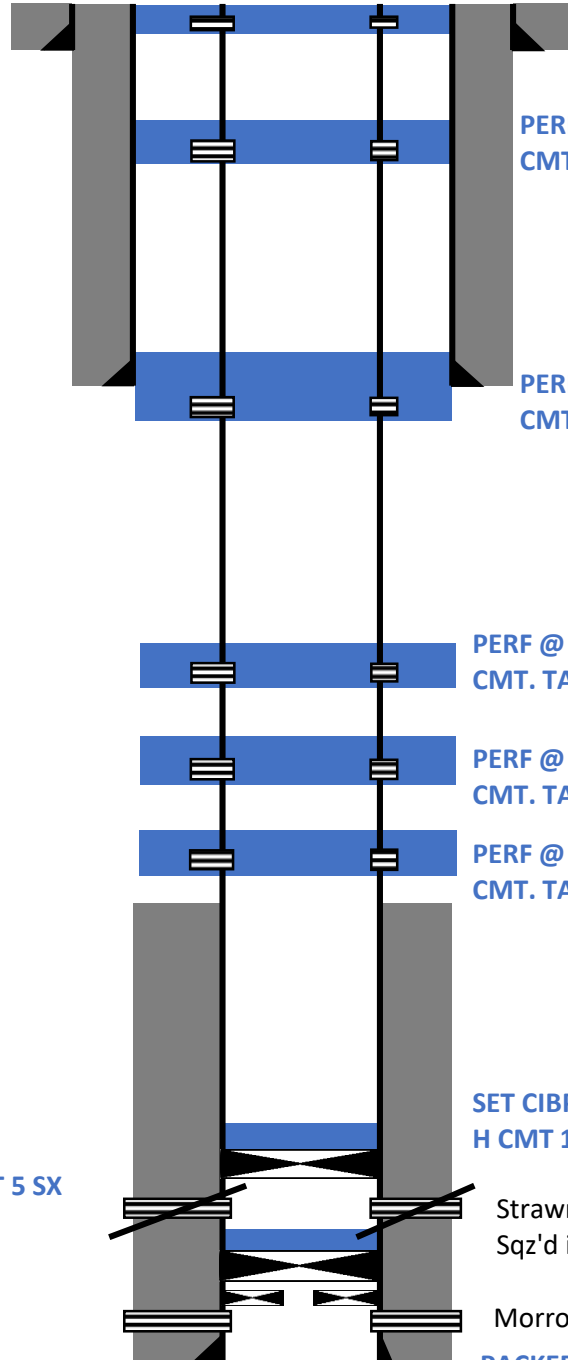
PERF @ 6530'. SQZ 50 SX CL H
CMT. TAG @ 6380'.

PERF @ 8755'. SQZ 50 SX CL H
CMT. TAG @ 8600'.

SET CIBP @ 10145'. SPOT 5 SX CL
H CMT 10145'-10098' (TAG).

Strawn Perfs 10195'-10234'.
Sqz'd in 1988.

Morrow Perfs 11168'-11478'
PACKER LEFT IN HOLE AT 10972'.



OXY USA WTP LP							
Operation Summary Report							
Well: TRACY A COM NO. 1				Event Name: ABANDONMENT			
Project: LA HUERTA (EDDY)				Prim. Reason: PLUG & ABANDON			
Site: TRACY A				Sec. Reason:			
				Dates of Event: 04/21/2022 - 05/04/2022		Rig Name: AXIS 2141	
#	Date	Time Start-End	Hrs	Op Code	Op Sub	Op Type	Op Details
1	04/21/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 11:00	3.50	Rig	Travel Time	P	DROVE RIG AND P&A EQUIP TO TRACY A COM 1 (TOOK LONGER DUE TO SMALL LOCATION)
		11:00 - 13:30	2.50	Pulling Unit	Rig Up	P	RU AXIS 2141, CMT PUMP LINES , FLOWBACK LINES.
		13:30 - 16:00	2.50	Well Control	Kill Well	P	TBG 560 PSI / CSG 680 / INT 1300 PSI / BLEED OFF CSG TO 0 PSI / BLEED OFF TBG TO 380 PSI / PUMPED 65 BBLs 10# , WELL ON VACUUM.
		16:00 - 18:00	2.00	Wellhead	Nipple Down	P	WHND , REMOVED 7 1/16 PRODUCTION TREE
		18:00 - 18:30	0.50	BOPE	Function Test	P	FUNCTION TEST 7 1/16 5K HYD BOP.
		18:30 - 19:30	1.00	BOPE	Nipple Up	P	NU 7 1/16 5K HYD BOP EQUIP.
		19:30 - 20:00	0.50	Shut-in Overnight	-	P	SECURED WELL / SION.
		20:00 - 21:00	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
2	04/22/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 08:00	0.50	Well Control	Kill Well	P	TBG 100 PSI / CSG 0 PSI / PUMPED 40 BBLs 10#/ TBG ON VACUUM.
		08:00 - 10:30	2.50	Packer	Release	P	TRIED TO RELEASE 5.5 PKR @ 10,972' DID NOT CAME LOOSE , HAD APPROVAL BY DAVID ALVARADO OCD, TO LEAVE PKR DOWNHOLE , AND RELEASE TBG ON/OFF.
		10:30 - 15:00	4.50	Tubing	Pull	P	STOOD BACK 360 JTS 2 7/8 L-80 TBG / TBG ON/OFF TOOL.
		15:00 - 18:00	3.00	Wireline	Gauge Run	P	RU WL / RIH W 4.32 GR PRIOR TO SET CIBP , GR EQUIPMENT GOT STUCK @ 10,947' (25' ABOVE TOP PKR) , FLUSHED 60 BBLs 10# TO CLEAN ANY POSSIBLE TRASH AROUND GR , DID NOT CAME FREE , NOTIFIED OCD VIA E-MAIL FOR FUTURE PLANS (WAITING ON RESPONSE).
		18:00 - 18:30	0.50	Shut-in Overnight	-	P	SION.
		18:30 - 19:30	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
		06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
3	04/23/2022	07:30 - 09:00	1.50	Waiting on	Orders	P	WAIT ON OCD CALL BACK
		09:00 - 09:30	0.50	Wireline	Operation	P	PULL OFF ROPE SOCKET RD WL.
		09:30 - 11:30	2.00	Tubing	Run	P	RIH WITH 110 JJTS 2 7/8 L-80 TBG KILL STRING.
		11:30 - 12:00	0.50	Shut-in Overnight	-	P	SION.
		12:00 - 13:00	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
		06:00 - 08:00	2.00	Rig Crew	Travel Time	P	DROVE CREW FROM YARD TO LOCATION.
		08:00 - 08:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		08:30 - 09:30	1.00	Waiting on	Orders	P	WAIT ON OCD FOR PLANS / RUN FISHING TOOLS. (DAVID ALVARADO OCD)

#	Date	Time Start-End	Hrs	Op Code	Op Sub	Op Type	Op Details
		09:30 - 13:00	3.50	Waiting on	Service Provider	P	WAIT ON FISHING TOOLS.
		13:00 - 19:00	6.00	Fishing Tools	Run	P	SPOTTED & PU FISHING TOOLS . RIH WITH 4 1/8 OS W 3 1/8 SPRL GRAPPLE / 4 1/8 OS EXTENSION / 3 1/8 JAR / RU TBG HYDROTEST EQUIP , RIH W 360 JTS 2 7/8 L-80 TBG HYDROTESTING (LD 2 JTS 2 7/8 TBG) RD HYDROTEST EQUIP.
		19:00 - 19:30	0.50	Shut-in Overnight	-	P	SION.
		19:30 - 20:30	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
5	04/26/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 08:00	0.50	Fishing	-	P	PU 2 JTS 2 7/8 L-80 TBG , TAG TOF @ 10,947 LATCHED ON , PULLED ON IT , CAME LOOSE .
		08:00 - 12:30	4.50	Fishing Tools	Pull	P	STOOD BACK 358 JTS 2 7/8 L-80 TBG
		12:30 - 13:30	1.00	Equipment	Load/Unload	P	LD FISHING TOOLS / FISH (WL CCL,GR) NOTIFIED OCD. (DAVID ALVARADO DECIDED TO RUN CSG SCRAPER)
		13:30 - 14:30	1.00	Tubing	Run	P	RIH W 110 JTS 2 7/8 TBG KILL STRING.
		14:30 - 15:00	0.50	Shut-in Overnight	-	P	SION.
		15:00 - 16:00	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
6	04/27/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 08:30	1.00	Tubing	Pull	P	TBG 0 PSI , CSG 0 PSI / STOOD BACK 110 JTS 2 7/8 L-80 TBG .
		08:30 - 13:00	4.50	Tubing	Run	P	RIH WITH 4 3/4 DRILL BIT / 5.5 CSG SCRAPER / 3 1/8 BUMPER SUB , FOLLOWED BY 361 JTS 2 7/8 L-80 TBG , TAG @ 10,947' SET TBG WEIGHT ON IT , ABLE TO GO+H53 DOWN TO 10,972' REPEAT 3 MORE TIMES , CSG WAS CLEARED.
		13:00 - 17:00	4.00	Tubing	Pull	P	LD 1 JT 2 7/8 , STOOD BACK 360 JTS 2 7/8 , LD TOOLS.
		17:00 - 19:00	2.00	Wireline	Bridge Plug - Set	P	RU WL , RIH AND SET CIBP @ 10,970' RD WL.
		19:00 - 19:30	0.50	Shut-in Overnight	-	P	SECURED WELL, SION
		19:30 - 20:30	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
7	04/28/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 10:30	3.00	Tubing	Run	P	RIH W 361 JTS 2 7/8 L-80 TBG TAG CIBP @ 10,970'
		10:30 - 11:30	1.00	Circulate	Brine/Produced Water	P	CIRC CLEAN WELLBORE W 250 BBLS 10# /42 GAL PLEX GEL
		11:30 - 12:00	0.50	Casing	Pressure Test	P	PRESSURED TEST CSG , NOT HOLDING.
		12:00 - 13:30	1.50	Cement	Spot	P	SPOT 5 SXS CLASS 'H' CMT, 15.6#, 1.18 YIELD , .61 MIX, 1.2 SLURRY TOP OF CIBP 10,970'.
		13:30 - 17:30	4.00	Waiting on	Cement	P	WOC
		17:30 - 18:00	0.50	Tubing	Run	P	TAG TOC @ 10,915' , PRESSURED TEST CSG @ 500 PSI X 15 MIN (HELD GOOD)
		18:00 - 19:00	1.00	Tubing	Pull	P	STOOD BACK 160 JTS 2 7/8 L-80 TBG .

#	Date	Time Start-End	Hrs	Op Code	Op Sub	Op Type	Op Details
		19:00 - 19:30	0.50	Shut-in Overnigh	-	P	SECURED WELL , SION.
		19:30 - 20:30	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
8	04/29/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 09:30	2.00	Tubing	Pull	P	TBG 0 PSI / CSG 0 PSI / STOOD BACK 174 JTS 2 7/8 L-80 TBG .
		09:30 - 11:30	2.00	Wireline	Bridge Plug - Run	P	RU WL / RIH TO SET CIBP @ 10145' / POOH RD WL.
		11:30 - 15:30	4.00	Tubing	Run	P	RIH W 5.5 PKR FOLLOWED BY 334 JTS 2 7/8 L-80 TBG FROM DERRICK / TAG CIBP .
		15:30 - 16:00	0.50	Casing	Pressure Test	P	PRESSURED TEST CSG @ 500 PSI , HELD GOOD / BLEED OFF PRESSURE.
		16:00 - 17:00	1.00	Cement	Spot	P	WHILE BREAKING CIRCULATION AND GET EVERYTHING READY TO SPOT CMT ON TOP OF CIBP ,PUMPING FLUID WAS UNDER WEIGHT FROM 10# TO 8.9# , STOP OPERATIONS UNTIL FIX FLUID WEIGHT.
		17:00 - 17:30	0.50	Shut-in Overnigh	-	P	SECURED WELL / SION.
		17:30 - 19:30	2.00	Rig Crew	Travel Time	P	DROVE CREW BACK TO AXIS YARD.
9	05/02/2022	05:00 - 07:00	2.00	Rig Crew	Travel Time	P	DROVE CREW FROM AXIS YARD TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 08:00	0.50	Cement	Spot	P	SPOT 5 SXS CLASS 'H' CMT
		08:00 - 11:30	3.50	Waiting on	Cement	P	WOC / TAG TOC @ 10,098'
		11:30 - 12:30	1.00	Wireline	Perforate Csg/Liner	P	RU WL , PU CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 8755' RD WL
		12:30 - 13:30	1.00	Casing	Squeeze	P	INJECTION RATE @ 2 BPM W 500 PSI SQZ 50 SXS CLASS 'H' CMT, 15.6#, 1.18 YIELD, 6.1 MIX, 12.4 SLURRY, 58.6 DISPLACEMENT, ISIP 500 PSI.
		13:30 - 17:30	4.00	Waiting on	Cement	P	WOC , TAG TOC @ 8600' LD 91 JTS 2 7/8 L-80 TBG .
		17:30 - 18:30	1.00	Wireline	Perforate Csg/Liner	P	RU WL , PU CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 6530' RD WL.
		18:30 - 19:30	1.00	Casing	Squeeze	P	INJECTION RATE @ 2 BPM W 500 PSI. SQZ 50 SXS CLASS 'H' CMT, 15.6#, 1.18 YIELD, 6.1 MIX, 12.4 SLURRY, 46.2 DISPLACEMENT, ISIP 500 PSI.
		19:30 - 20:30	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
10	05/03/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 08:30	1.00	Tubing	Run	P	TAG TOC @ 6380 / LD 56 JTS 2 7/8 L-80 TBG.
		08:30 - 09:30	1.00	Wireline	Perforate Csg/Liner	P	RU WL , PU CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 5286' RD WL
		09:30 - 11:00	1.50	Casing	Squeeze	P	INJECTION RATE @ 2 BPM W 500 PSI / SQZ 50 SXS CLASS 'C' CMT ,14.8# , 1.32 YIELD, 7.5 MIX, 11.7 SLURRY, 39 DISPLACEMENT.
		11:00 - 15:00	4.00	Waiting on	Cement	P	WOC TAG TOC @ 5120'
		15:00 - 16:30	1.50	Tubing	Pull	P	POOH W 80 JTS 2 7/8 L-80 TBG TO REPLACED PKR , RAN BACK IN TO SET AD-1 PKR @ 2425'
		16:30 - 17:30	1.00	Wireline	Perforate Csg/Liner	P	RU WL , PU CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 3314' RD WL.

		17:00 - 18:30	1.50	Casing	Squeeze	P	INJECTION RATE @ 2 BPM W 500 PSI SQZ 170 SXS CLASS 'C' CMT 14.8#, 1.32 YIELD , 25.5 MIX, 39.7 SLURRY, 26.1 DISPLACEMENT , ISIP 600 PSI.
		18:30 - 19:00	0.50	Shut-in Overnight	-	P	SECURED WELL / SION.
		19:00 - 20:00	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
11	05/04/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 08:30	1.00	Tubing	Run	P	RIH TAG TOC @ 2910' / LD 80 JTS 2 7/8 L-80 TBG , STOOD BACK 16 JTS 2 7/8 L-80 TBG.
		08:30 - 09:30	1.00	Wireline	Perforate Csg/Liner	P	RU WL , PU CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 655' RD WL
		09:30 - 10:30	1.00	Casing	Squeeze	P	INJECTION RATE @ 3 BPM W 250 PSI SQZ 50 SXS CLASS 'C' CMT , 14.8#, 1.32 YIELD, 7.5 MIX, 11.7 SLURRY, 12.8 DISPLACEMENT, ISIP 500 PSI.
		10:30 - 14:00	3.50	Waiting on	Cement	P	WOC / TAG TOC @ 560' LD 16 JTS 2 7/8 L-80 TBG .
		14:00 - 15:00	1.00	Wireline	Perforate Csg/Liner	P	RU WL , PU CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 60' RD WL.
		15:00 - 15:30	0.50	Equipment	Load/Unload	P	RD WORK FLOOR , AND ALL SAFETY AUX EQUIP.
		15:30 - 16:30	1.00	BOPE	Nipple Down	P	ND 7 1/16 HYD BOP EQUIP.
		16:30 - 17:30	1.00	Casing	Squeeze	P	INJECTION RATE @ 2BPM W 100 PSI SQZ 30 SXS CLASS 'C' CMT ,14.8#, 1.32 YIELD,4.5 MIX, ALL THE WAY UP TO SURFACE.
		17:30 - 19:30	2.00	Pulling Unit	Rig Down	P	RD AXIS 2141 , WASH OVER TANK , RD CMT PUMP LINES / RD FLOWBACK LINES AND ALL P&A EQUIPMENT
		19:30 - 20:30	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.

District I
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 112537

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 112537
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/1/2022