

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-23763
5. Indicate Type of Lease
STATE [] FEE [x]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other P&A []
2. Name of Operator: EOG Resources, Inc.
3. Address of Operator: 104 South Fourth Street, Artesia, NM 88210
4. Well Location: Unit Letter K : 1980 feet from the South line and 1650 feet from the West line. Section 22 Township 19S Range 24E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3681'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [x]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/30/22-5/9/22 - MIRU and NU BOP. RIH to release RBP and could not. TIH and tagged at 3206' and worked through down to 3283', tagged again fell through after we tagged several more spots. We determined that we were pushing the plug down hole. We ran all tubing and tallied at 4548'. Still pushing on RBP, tagged at 5854' and could not push plug down. POOH with tubing, seems to be getting stuck. Could not get passed bad spot in casing at 3162', worked up and down turning with tubing tongs and could not get through. After a few more attempts we picked 30 pts of weight, at indication that the casing may be parted up above and setting on our swedge. Pressured up to 1000 psi, leaked off slowly. Pressured up 3 times and same results. Believe casing came apart close to surface. Set casing slips, clamped off casing. POOH with casing. Tallied all casing pulled today, tallied at 614.23. Total tally on casing pulled was 3124'. RIH and tagged at 3152'. Turned and set weight on fish, felt like we got over it, pulled tubing did not show additional weight. Tried to go over fish several more times, decided to come out and check overshot. RIH and new tag at 3156'. TIH with tubing and tagged casing at 3194'. TIH and new tag at 3858'. Set down on fish. Lowered tubing to TOF 3858'. Began milling, milled 14" in the past hour. All returns were metal cuttings and no formation. Circulated well clean. TIH and tagged TOF 4921'. POH. RIH and tagged TOF 5248'. RIH to inside top of casing at 5253'. TIH with tubing to 6590'. TIH and tagged at 6791'. Tried to make hole and made about 6'. We didn't gain any more with mule shoe. Circulated well clean. Returns were pieces of rubber, scale and small pieces of cement. Went down and tagged plug at 6791'. Received approval from David Alvarado with NMOCD-Artesia to leave plug there and to plug well from that depth.
5/10/22 - Set up all equipment to start plugging procedure. Lowered tubing to 2' from tag. Spotted a 55 sx Class "C" cement plug from 6791'-6213', tagged. Spotted a 64 sx Class "C" cement plug from 6213'-5136', tagged.
5/11/22 - Spotted a 55 sx Class "C" cement plug from 5136'-5007', tagged. Rig was taken in for maintenance.
5/25/22 - NU BOP. Spotted a 60 sx Class "C" cement plug from 3907'-3700', tagged. Texted David Alvarado with NMOCD-Artesia and let him know where we tagged, he was good with tag.
5/26/22 - Spotted a 50 sx Class "C" cement plug from 1825'-1720', tagged. 41' too low. Called David Alvarado and let him know where we tagged, said to spot another 25 sx cement. Spotted a 30 sx Class "C" cement plug from 1720'-1633', tagged. Texted David Alvarado and he was good with tag.
5/27/22 - Spotted a 50 sx Class "C" cement plug from 1056'-896', tagged. Texted David Alvarado and he was good with tag. Spotted 125 sx Class "C" cement at 448' and circulated up to surface. Backfilled with cement to surface. David Alvarado verified cement to surface by picture.
6/1/22 - Cut off wellhead and installed above ground dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

Spud Date: []

Rig Release Date: []

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnr.state.nm.us

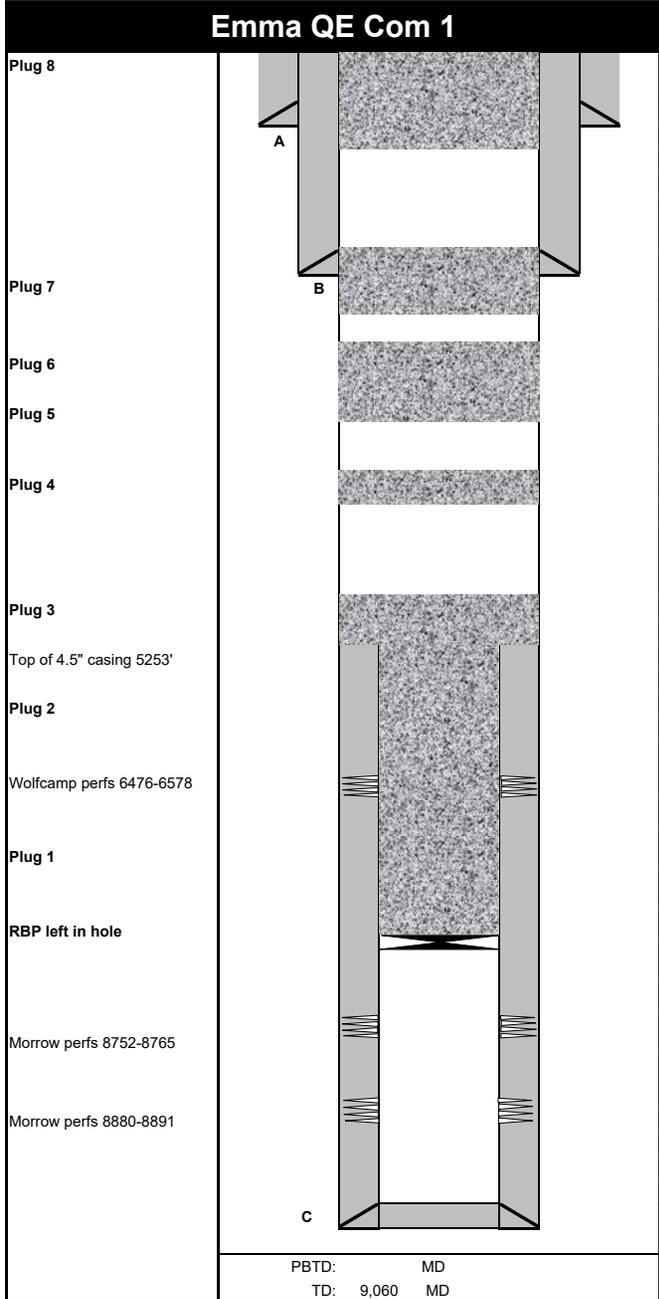
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE June 15, 2022

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/29/2022



Sec-TWN-RNG: Sec. 22-19S-24E		API: 30-015-23763							
FOOTAGES: 1980' FSL & 1650' FWL		GL: 3681							
		KB:							
CASING DETAIL									
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	48	H-40	0	280	600	Circ	
B	12 1/4	8 5/8	24	J-55	0	996	950	Circ	
C	7 7/8	4 1/2	11.6 & 10.5	K-55	0	9,056	920	5830'	CBL
FORMATION TOPS									
	FORMATION	TOP		FORMATION	TOP				
	San Andres	384							
	Glorieta	1754							
	Abo	3803							
	Wolfcamp	5198							
	Canyon	7359							
	Atoka	8290							
	Morrow	8765							
	Chester	8956							
Perforation Detail									
	Formation	Top	Bottom	Treatment					
A	Morrow	8,880	8,891	3000 gallons 7.5% MS acid & N2 plus 7 ball sealers					
B	Morrow	8,752	8,765	1500 gallons 7.5% MS acid & N2 plus 7 ball sealers fracked w/10000 gals 3% MS & 1000 gals 7.5% MS acid & CO2 & 25000# sand					
C	Wolfcamp	6476	6578	3000 gallons 15% DS-30 acid & N2 plus 24 ball sealers					
#	SX	Class	Top	Bottom	Tag	Notes			
1	55	C	6213	6791	Y				
2	64	C	5136	6213	Y				
3	55	C	5007	5136	Y				
4	60	C	3700	3907	Y				
5	50	C	1720	1825	Y				
6	30	C	1633	1720	Y				
7	50	C	896	1056	Y				
8	125	C	0	448	Y				
Prepared by: JGM									

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CONDITIONS

Action 117160

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 117160
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/29/2022