

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-25028
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cole AAE Com
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Eagle Creek; Atoka-Morrow

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>5</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3374'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/13/22 – MIRU and NU BOP. Set a CIBP at 8564', tagged. Spotted 30 sx Class "H" cement on top of CIBP to 8482', tagged. David Alvarado with NMOCD-Artesia said plug 162' too low and gave ok to re-spot and combine plug 1 and 2.
5/16/22 - Spotted a 40 sx Class "H" cement plug from 8482'-8215', tagged. Spotted a 25 sx Class "C" cement plug from 7545'-7292' calc TOC.
5/18/22 – Perforated at 5505'. Pressured up to 1400 psi, held good. Spotted a 30 sx Class "C" cement plug from 5557'-5354', tagged.
5/19/22 – Perforated at 4346'. Talked to David Alvarado and will spot cement across Abo top and 8-5/8" shoe and let it gravity feed. Spotted a 30 sx Class "C" cement plug from 4387'-4100', tagged. Perforated at 1413'. Spotted a 30 sx Class "C" cement plug from 1462'-1070', tagged.
5/20/22 – Perforated at 500'. Squeezed with 118 sx Class "C" cement down 5-1/2" casing and up 8-5/8" casing from 500' and circulated to surface.
6/3/22 - Cut off wellhead and installed above ground dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE June 15, 2022

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/29/2022
Conditions of Approval (if any):

Cole AAE Com 1

Sec-TWN-RNG: 5 - T18S - R26E
FOOTAGES: 1980 FSL & 1980 FEL

API: 30-015-25028
GR: 3374

Plug 7

Plug 6

Plug 5

Plug 4

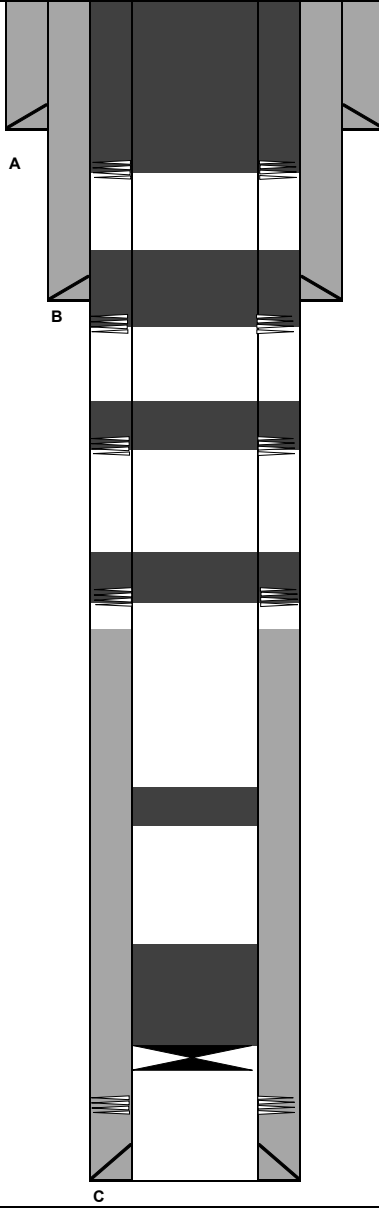
TOC @ 5590 CBL

Plug 3

Plug 2

Plug 1

Morrow Perfs 8614-8628



PBTD: 8,886 MD
TD: 8,976 MD

CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	61	J-55	0	450	475	Circ	
B	11	8 5/8	24	J-55	0	1,363	795	1" to surf	
C	7 7/8	5 1/2	15.5 & 17	K-55	0	8,970	1150	5590	CBL

FORMATION TOPS

	Formation	Top (MD)		Formation	Top (MD)		Formation	Top (MD)	
	San Andres	918		Atoka	8380				
	Abo	4296		Morrow	8599				
	Wolfcamp	5455							
	Canyon	7495							

TUBING DETAIL

2 3/8 Tubing & pkr @ 8572

PLUGS

#	SX	Class	Top	Bottom	Tag	Notes	
1	30	H	8482	8564	Y	CIBP	
2	40	H	8215	8482	Y		
3	25	C	7292	7545	N		
4	30	C	5354	5557	Y	Perforate	
5	30	C	4100	4387	Y	Perforate	
6	30	C	1070	1462	Y	Perforate	
7	118	C	0	500	N	Perforate	

Formation	Top	Bottom	Treatment					
Morrow	8,614	8,628	w/2500 gals 7 1/2% acid + Nw, ball sealers. SF w/100 gals 7 1/2% acid, 20000 gals gel & CO2 + 40000# 20/40 sand					

6/15/22

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CONDITIONS

Action 117546

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 117546
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/29/2022