

<b>Well Name:</b> MARTIN-WHITTAKR	<b>Well Location:</b> T23N / R4W / SEC 23 / NWNW /	<b>County or Parish/State:</b> SANDOVAL / NM
<b>Well Number:</b> 62	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b> JICARILLA APACHE
<b>Lease Number:</b> JIC390	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004320778	<b>Well Status:</b> Abandoned	<b>Operator:</b> DJR OPERATING LLC

**Subsequent Report**

**Sundry ID:** 2677460

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 06/16/2022

**Time Sundry Submitted:** 03:37

**Date Operation Actually Began:** 06/13/2022

**Actual Procedure:** The subject well was Plugged & Abandoned on 06/13/2022 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

**SR Attachments**

**Actual Procedure**

EOW\_BLM\_20220616153738.pdf

Well Name: MARTIN-WHITTAKER

Well Location: T23N / R4W / SEC 23 / NWNW /

County or Parish/State: SANDOVAL / NM

Well Number: 62

Type of Well: OIL WELL

Allottee or Tribe Name: JICARILLA APACHE

Lease Number: JIC390

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004320778

Well Status: Abandoned

Operator: DJR OPERATING LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD

Signed on: JUN 16, 2022 03:37 PM

Name: DJR OPERATING LLC

Title: Regulatory Specialist

Street Address: 1 Road 3263

City: Aztec

State: NM

Phone: (505) 632-3476

Email address: sford@djrlc.com

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 06/17/2022

Signature: Kenneth Rennick

**DJR Operating, LLC**  
**P&A End of Well Report**  
**Martin Whittaker 62**  
**API # 30-043-20778**  
**NW/NW, Unit D, Sec 23, T23N, R4W**  
**Sandoval County, NM**

Spud Date: 7-18-1985

Plug Date: 6-13-2022

4-1, 6 & 7-2021:

MIRU rig and equipment. SITP = 0, SICP = 300, BH = 0. NDWH, NU BOP. Pull rods and pump. Pull tubing.

Release rig.

6-7-2022:

Move in and rig up rig and equipment. SITP 170, SICP = 170, BH = 0. NDWH, NU BOP. TOO H with remaining tubing. TIH with bit and scraper to 6830'. TOO H.

6-8-2022:

TIH with CR to 6319'. Hit up solid with CR, set and is stuck. Discussed with BLM and NMOCD. Approval to pump cement Plug 1 above CR at 6319'.

P&A Plug 1: From 6319', mix and pump a plug of 22 sx, above CR. WOC. Tagged Plug 1 at 6120'.

P&A Plug 2: Gallup formation top and perms: Mix and pump blind plug of 70 sx from 6120'. WOC.

6-9-2022:

TIH, tag Plug 2 at 5256'. TIH, load and roll the hole. PT casing to 600 psi, good test.

RIH and run CBL from 5256' to surface.

P&A Plug 3: TIH to 5124'. Mix and spot balanced plug of 55 sx from 5124' to 4556' to cover Mancos formation top and liner top.

P&A Plug 4: Pull up to 4251'. Mix and spot balanced plug of 32 sx from 4251' to 4085' to cover Mesa Verde formation top. TOO H.

6-10-2022:

P&A Plug 5: RIH, perforate holes at 3180'. Establish rate into the Chacra. TIH and set CR at 3138'. Mix and pump 55 sx, (pump 26 sx through CR and outside casing, pump 8 sx under CR, sting out and place 21 sx above CR. TOC; 2980' outside, 3030' inside. TOOH.

6-10-2022:

P&A Plug 6: TIH to 2791', mix and pump balanced plug of 132 sx from 2791' to 2108' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo formation tops.

P&A Plug 7: RIH, perforate holes at 1156'. Establish rate into the Nacimiento. TIH and set CR at 1103'. Mix and pump 60 sx, (pump 28 sx through CR and outside casing, pump 10 sx under CR, sting out and place 22 sx above CR. TOC; 956' outside, 1003' inside. TOOH.

P&A Plug 8: Surface casing shoe to surface: RIH, perforate holes at 293'. Establish rate down casing and out BH. Mix and pump 122 sx down casing and out BH, Good cement returns out BH.

Cut off WH, TOC in casing and annulus at surface. Install P&A marker.

Top off plug: Mix and pump cellar top off plug of 30 sx.

Release rig.

All cement used: Class G cement mixed at 15.8 ppg, yield 1.15 ft<sup>3</sup>

Regulatory Representative: Leo Pacheco, BLM and Monica Kuehling, NMOCD via phone

GPS Coordinates: Lat; 36.214471 N, Long; 107.2327506 W

DJR Operating, LLC  
P&A Marker  
Martin Whittaker 62  
API # 30-043-20778  
NW/NW, Unit D, Sec 23, T23N, R4W  
Sandoval County, NM





# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Jicarilla Agency

P.O. Box 167

Dulce, New Mexico 87528

IN REPLY REFER TO:

Branch of Real Estate Services

November 15, 2019

## Memorandum

To: Robert Switzer, Environmental Protection Specialist  
Bureau of Land Management, Farmington Field Office

From: Kurt Sandoval, Realty Officer  
Bureau of Indian Affairs, Jicarilla Agency

Subject: BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.



Realty Officer

cc: Jicarilla Oil and Gas Administration

12" x 18" MINIMUM

**End of Well Report  
DJR Operating, LLC  
Martin Whittaker 62**

API # 30-043-20778  
NW/NW, Unit D, Sec 23 T23N, R4W  
Sandoval County, NM

GL 7146'  
KB 7159'  
Spud Date 7/8/1985

**SURF CSG**  
Hole size 12.25"  
Csg Size: 9.625"  
Wt: 32#  
Grade: J-55  
ID: 9.001  
Depth 243'  
Csg cap ft3: 0.4418  
TOC: N/A

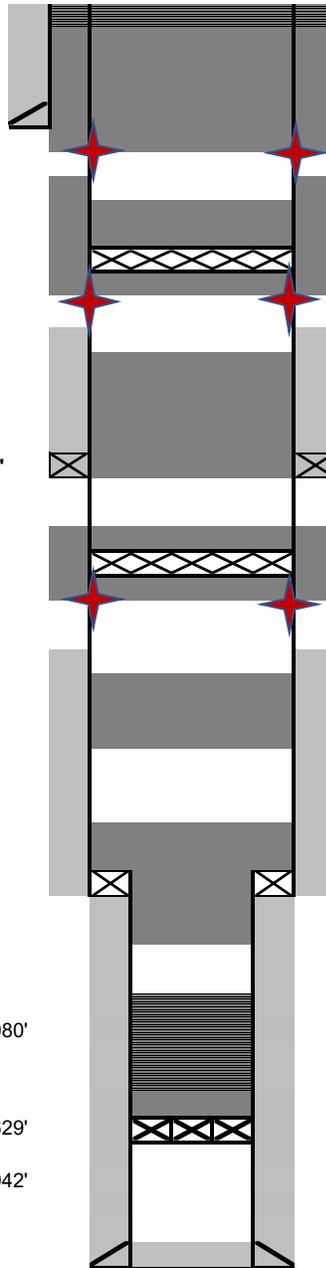
**FORMATION TOPS**

San Jose	Surface
Nacimiento	1106'
Ojo Alamo	2208'
Kirtland	2441'
Fruitland	2556'
Pictured Cliffs	2516'
Chacra	3126'
Mesa Verde	4185'
Mancos	5050'
Gallup	5900'
Dakota	7060'

**PROD CSG**  
Hole size 8.75"  
Csg Size: 7"  
Wt: 23#  
Grade: J-55  
ID: 6.366"  
Depth 4982'  
Csg cap ft3: 0.2210  
Csg/Csg Ann ft3: 0.1668  
Csg/OH cap ft3: 0.1503  
TOC: Stg 1 (Calc.) 4107'  
TOC: Stg 2 (TS) 1910'  
DV Tool at 2699'

**Liner**  
Hole size 6.25"  
Csg Size: 4.5"  
Wt: 11.6#  
Grade: K-55  
ID: 4.0000  
Depth 4656-7000'  
Csg cap ft3: 0.0872  
Csg/OH cap ft3: 0.1026  
TOC 5170' (CBL)

Perfs	5388-5980'
Perfs	6057-6629'
Perfs	6821-6942'
COTD	6959'
PBTD	6999'
TD	7039'



6-13-2022: Cut off WH, install P&A marker. Top off casings and cellar with 30 sx.

6-13-2022: Plug 8: Surface casing shoe to surface: Perf holes at 293'. Mix and pump plug of 122 sx via casing and out BH. Good cement returns out BH.

6-10-2022: Plug 7: Nacimiento formation top: Perf holes at 1156'. Set CR at 1103'. Mix and pump 60 sx, (28 sx outside casing, 10 sx under CR and 22 sx above CR. TOC outside 956', 1003' inside.  
TOC: 1908' CBL

6-10-2022: Plug 6: Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo formation tops: Spot balanced plug of 132 sx from 2791' to 2108'.

6-10-2022: Plug 5: Chacra formation top: Perf holes at 3180'. Set CR at 3138'. Mix and pump 55 sx(26 sx outside casing, 8 sx under CR and 21 sx above CR) TOC outside 2980', inside 3030'.

6-9-2022: Plug 4: Mesaverde formation top: Spot balanced plug of 32 sx from 4251' to 4085'.

6-9-2022: Plug 3: Mancos formation top, 7" casing shoe, liner top: Spot balanced plug of 55 sx from 5124' to 4556'.  
Liner top at 4656'  
7" Casing shoe at 4982'

6-9-2022: Ran CBL from 5256' to surface. TOC 3720'.

6-9-2022: PT casing, good test.

6-8-2022: Plug 2: Gallup formation top and perfs: Spot balanced plug of 70 sx from 6120'. WOC. 6-9-2022: Tagged Plug 2 at 5256'.

6-8-2022: Plug 1: TIH with CR, hit solid and stuck at 6319'. Approval to pump Plug 1 of 22 sx above stuck CR from 6319', WOC, tagged at 6120'.

All cement used was Class G mixed at 15.8 ppq. yield 1.15 ft<sup>3</sup>  
Regulatory representative: Leo Pacheco, BLM and Monica Kuehling, NMOCD via phone  
GPS Coordinates: Lat; 36.214471 N, Long; 107.2327506 W

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 118569

**CONDITIONS**

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 118569
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	None	6/23/2022