

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-11411
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Allison Unit
8. Well Number: 1
9. OGRID Number 372171
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>17</u> Township <u>32N</u> Range <u>06W</u> NMPM <u>San Juan</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6539' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests to conduct a Mechanical Integrity Test to extend the Temporary Abandon status of the subject well per the attached procedure and wellbore schematic to evaluate future uphole potential.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician – Sr. DATE 7/18/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346) 237-2177

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



HILCORP ENERGY COMPANY
ALLISON UNIT 1
MIT Notice of Intent

Prepared by:	Scott Anderson
Preparation Date:	July 6, 2022

WELL INFORMATION			
Well Name:	ALLISON UNIT 1	State:	NM
API #:	3004511411	County:	SAN JUAN
Area:	05	Location:	1980' FNL 660' FWL - Unit E - Section 17 - T 032N - R 006W
Route:	0508	Latitude:	36.98231 N
Spud Date:	7/18/1950	Longitude:	-107.48842 W

PROJECT DESCRIPTION
Conduct a formal, witnessed MIT test on the wellbore to 560 psi per NMOCD requirements, chart for 30 minutes to demonstrate wellbore integrity

CONTACTS			
Title	Name	Office Phone #	Cell Phone #
Engineer	Scott Anderson		248-761-3965
Area Foreman	Cameron Garrett		947-5683
Lead	Pat Hudman		320-1225
Artificial Lift Tech	Burl Applegate		320-2570
Operator	Michael Waldren		486-2464



**HILCORP ENERGY COMPANY
ALLISON UNIT 1
MIT Notice of Intent**

JOB PROCEDURES

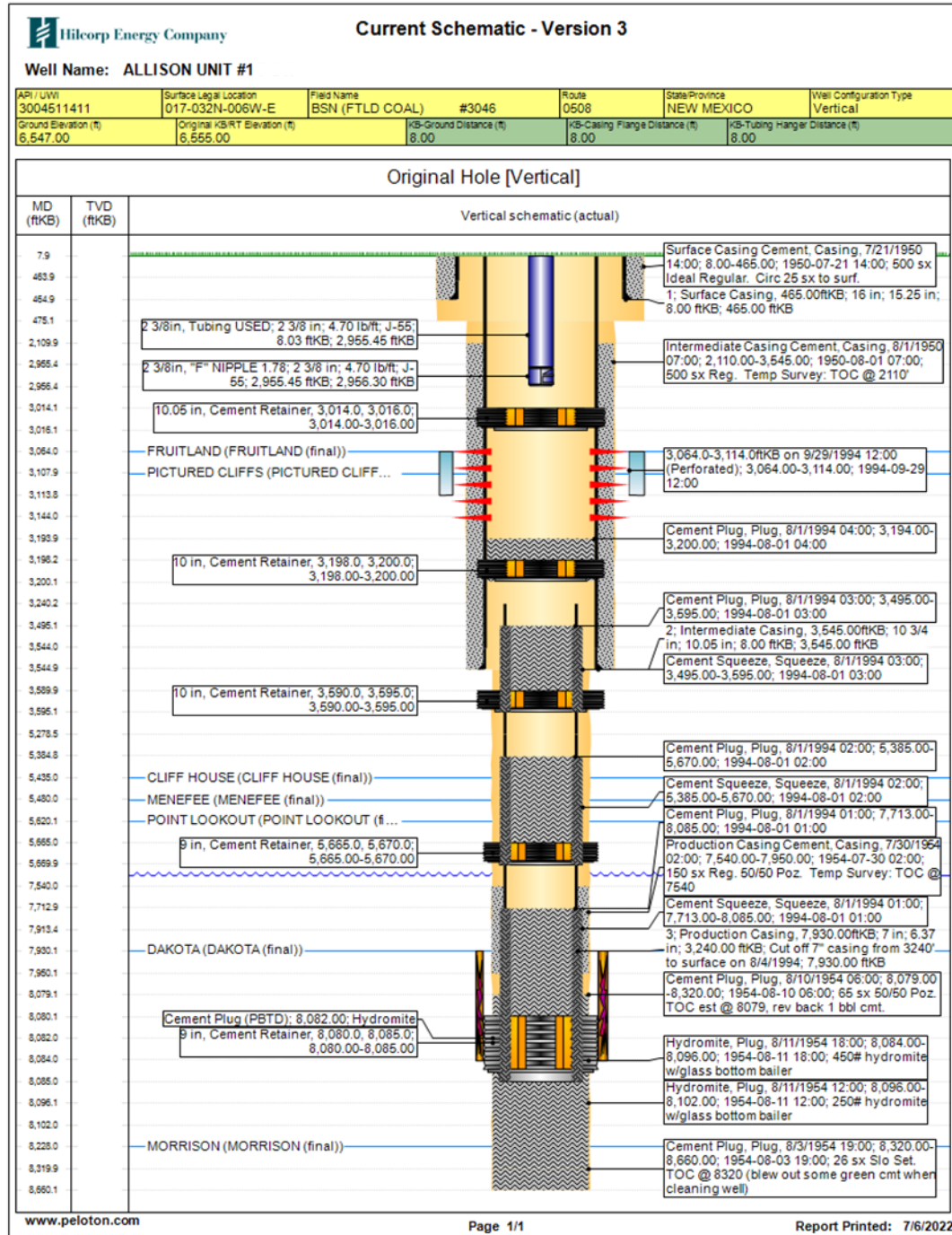
1. Notify the NMOCD at least 24 hours prior to conducting the MIT.
2. Record current wellhead pressures, ND existing piping on casing valve
3. RU pump truck, pressure test surface equipment and wellhead to 1000 psi
4. Load well and pressure test CICR at **3,014'** to 560 psi, hold for 30 minutes and chart on a 2 hour chart. Monitor tbq and surface csg pressures
5. Bleed off pressure, break out surface piping and RD pump truck. NU existing piping.

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HILCORP ENERGY COMPANY
ALLISON UNIT 1
MIT Notice of Intent

ALLISON UNIT 1 POW - CURRENT WELLBORE SCHEMATIC



District I
1625 N. French Dr., Hobbs, NM 88240
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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 126185

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 126185
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	By the schematic it looks like the production casing was cut at 3240 and top of that cut was left open (no cement)no cement on the outside of the cut or at the top of the cut - the well has been ta'd since 2007. Contact NMOCD 24 hours prior to testing. Bradenhead test required prior to MIT day of MIT. NMOCD witness required.	7/18/2022