ceined by OCD: 7/18/2012-18:18 PM State of New M	lexico	Form C-1831	
Office District I – (575) 393-6161 Energy, Minerals and Nat		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATIO	N DIVISION	30-015-10146	
District III - (505) 334-6178 1220 South St. Fra	ancis Dr.	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 8	87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		or state on to due boast i.e.	
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)	LUG BACK TO A	7. Lease Name or Unit Agreement Name Atoka San Andres Unit	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection W	/ell	8. Well Number #109	
2. Name of Operator		9. OGRID Number	
Roughhouse Operating, LLC		330608	
 Address of Operator Addison Road, Suite 200, Addison, Texas 75001 		10. Pool name or Wildcat Atoka; San Andres	
4. Well Location		Troiti, Suit Finaics	
Unit Letter J : 1821 feet from the S	line and _2310	0feet from the E line	
Section 12 Township 18S	Range 26I		
11. Elevation (Show whether D			
		BILLING ODNIG LL DANDA	
TEMPORARILY ABANDON	l pertinent details, a	NT JOB year UIC MIT Test and give pertinent dates, including estimated date	
PULL OR ALTER CASING	OTHER: \$\square\$5 y I pertinent details, a AC. For Multiple Co Date: best of my knowled	year UIC MIT Test and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of	
PULL OR ALTER CASING	OTHER: S y I pertinent details, a AC. For Multiple Co	year UIC MIT Test and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of dige and belief. DATE_7/18/22	
PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state al of starting any proposed work). SEE RULE 19.15.7.14 NMA proposed completion or recompletion. 5 Year UIC MIT Test Witnessed by Dan Smolik Spud Date: Rig Release I hereby certify that the information above is true and complete to the SIGNATURE TITLE: Production Rep	OTHER: S y I pertinent details, a AC. For Multiple Co	year UIC MIT Test and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of dige and belief.	

Released to Imaging: 7/19/2022 6:18:45 AM

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Date: 7-13-25

API# 30-015-10146

A Mechanical Integrity Test (M.I.T.) was performed on, Well ASAU #109

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating.

_____M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

_____ M.I.T. **for Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.

_____M.I.T.**is successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Dan Smolik, Compliance Officer

EMNRD-O.C.D.

South District - Artesia, NM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 126344

CONDITIONS

Operator:	OGRID:
Roughhouse Operating, LLC	330608
1605 Addison Road	Action Number:
Addison, TX 75001	126344
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
gcordero	None	7/19/2022